Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**24,834**	**2,566**	**27,400**	**62,241**	**13,752**	**22,972**	**98,965**
Natural Gas Plant Liquids	**335**	**–**	**335**	**1,915**	**40**	**553**	**2,508**
Pentanes Plus	–	–	–	406	–	150	556
Liquefied Petroleum Gases	335	–	335	1,509	40	403	1,952
Normal Butane	135	–	135	728	5	21	754
Isobutane	200	–	200	781	35	382	1,198
Other Liquids	**-10,370**	**45**	**-10,325**	**-28,399**	**-3,907**	**-3,660**	**-35,966**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	160	107	267	734	395	231	1,360
Hydrogen	107	19	126	464	237	176	877
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	53	88	141	256	158	55	469
Fuel Ethanol	53	84	137	144	144	51	339
Renewable Diesel Fuel	–	4	4	112	14	4	130
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	14	–	–	14
Unfinished Oils (net)	1,144	-41	1,103	-1,028	13	-655	-1,670
Naphthas and Lighter	312	-22	290	-126	2	12	-112
Kerosene and Light Gas Oils	13	–	13	-339	-96	-47	-482
Heavy Gas Oils	287	-18	269	-80	108	-297	-269
Residuum	532	-1	531	-483	-1	-323	-807
Motor Gasoline Blend.Comp. (MGBC)(net)	-11,674	-21	-11,695	-28,105	-4,315	-3,236	-35,656
Reformulated - RBOB	-7,206	–	-7,206	-8,379	-326	-150	-8,855
Conventional	-4,468	-21	-4,489	-19,726	-3,989	-3,086	-26,801
CBOB	-3,753	-34	-3,787	-18,669	-3,767	-2,868	-25,304
GTAB	–	–	–	–	–	–	–
Other	-715	13	-702	-1,057	-222	-218	-1,497
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**14,799**	**2,611**	**17,410**	**35,757**	**9,885**	**19,865**	**65,507**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	898	92	990	2,224	491	822	3,537
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent)[2]	75.0	93.5	76.4	89.7	105.1	95.3	92.9
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	130	15	145	408	70	145	623
Catalytic Cracking	326	16	342	705	137	190	1,033
Catalytic Hydrocracking	15	–	15	170	47	57	275
Delayed and Fluid Coking	50	–	50	286	62	78	426
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.71	1.65	0.79	1.49	2.01	0.80	1.41
API Gravity, Weighted Average (degrees)	34.47	31.99	34.25	33.06	29.82	37.81	33.71
Operable Capacity (daily average)	**1,198**	**98**	**1,297**	**2,480**	**468**	**862**	**3,810**
Operating	1,138	98	1,237	2,458	468	850	3,776
Idle	60	–	60	22	–	12	34
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**17,265**	**104,264**	**88,382**	**4,047**	**3,642**	**217,600**	**14,267**	**65,187**	**423,419**
Natural Gas Plant Liquids	**329**	**3,799**	**3,716**	**19**	**127**	**7,990**	**491**	**2,303**	**13,627**
Pentanes Plus	153	1,188	1,015	4	–	2,360	157	640	3,713
Liquefied Petroleum Gases	176	2,611	2,701	15	127	5,630	334	1,663	9,914
Normal Butane	124	1,417	1,267	–	–	2,808	202	997	4,896
Isobutane	52	1,194	1,434	15	127	2,822	132	666	5,018
Other Liquids	**-5,821**	**-30,172**	**-31,221**	**-1,161**	**-492**	**-68,867**	**-1,006**	**-25,283**	**-141,447**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	205	2,094	1,275	109	87	3,770	413	1,268	7,078
Hydrogen	20	1,935	1,139	84	46	3,224	160	984	5,371
Oxygenates (excluding Fuel Ethanol)	–	103	–	–	–	103	–	–	103
Methyl Tertiary Butyl Ether (MTBE)	–	103	–	–	–	103	–	–	103
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	185	56	136	25	41	443	253	254	1,560
Fuel Ethanol	153	44	130	18	41	386	242	129	1,233
Renewable Diesel Fuel	32	12	6	7	–	57	11	125	327
Other Renewable Fuels	–	–	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	–	–	–	–	30	44
Unfinished Oils (net)	-858	7,098	-389	-435	-56	5,360	-611	-1,373	2,809
Naphthas and Lighter	-91	-445	-530	-20	-21	-1,107	-86	-1,010	-2,025
Kerosene and Light Gas Oils	-593	-438	156	18	-32	-889	-327	-560	-2,245
Heavy Gas Oils	-152	7,205	-852	-391	-3	5,807	-166	163	5,804
Residuum	-22	776	837	-42	–	1,549	-32	34	1,275
Motor Gasoline Blend.Comp. (MGBC)(net)	-5,172	-39,364	-32,108	-835	-523	-78,002	-808	-25,178	-151,339
Reformulated - RBOB	-192	-12,573	-2,120	–	-631	-15,516	–	-22,774	-54,351
Conventional	-4,980	-26,791	-29,988	-835	108	-62,486	-808	-2,404	-96,988
CBOB	-4,304	-23,139	-29,728	-757	3	-57,925	-1,175	-3,049	-91,240
GTAB	–	–	–	–	–	–	–	–	–
Other	-676	-3,652	-260	-78	105	-4,561	367	645	-5,748
Aviation Gasoline Blend. Comp. (net)	4	–	1	–	–	5	–	–	5
Total Input to Refineries	**11,773**	**77,891**	**60,877**	**2,905**	**3,277**	**156,723**	**13,752**	**42,207**	**295,599**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	616	3,778	3,241	154	130	7,920	510	2,566	15,523
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	631	3,034	17,925
Operable Utilization Rate (percent)[2]	91.7	83.9	89.9	63.4	99.5	86.5	80.8	84.6	86.6
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	132	603	493	13	26	1,266	87	335	2,456
Catalytic Cracking	146	1,230	972	8	34	2,390	149	635	4,550
Catalytic Hydrocracking	42	471	227	–	–	740	20	382	1,431
Delayed and Fluid Coking	27	723	525	–	–	1,275	54	455	2,260
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.67	1.76	1.53	1.52	1.06	1.56	1.39	1.43	1.45
API Gravity, Weighted Average (degrees)	36.75	28.85	30.63	30.98	36.81	30.40	33.21	29.70	31.39
Operable Capacity (daily average)	**672**	**4,503**	**3,606**	**243**	**131**	**9,154**	**631**	**3,034**	**17,925**
Operating	672	4,503	3,606	235	131	9,147	631	2,901	17,691
Idle	–	–	–	8	–	8	–	132	234
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**14,600**	**14,600**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."