Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	814	-25	789	1,270	-296	-199	775
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	1,133	17	1,150	2,651	304	614	3,569
Propane	712	17	729	1,731	248	441	2,420
Propylene	421	–	421	920	56	173	1,149
Normal Butane/Butylene	-301	-26	-327	-1,297	-589	-788	-2,674
Normal Butane	-344	-26	-370	-1,287	-589	-779	-2,655
Butylene	43	–	43	-10	–	-9	-19
Isobutane/Isobutylene	-18	-16	-34	-84	-11	-25	-120
Isobutane	-18	-16	-34	-84	-11	-25	-120
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	711	1,103	1,814	8,934	3,403	10,633	22,970
Reformulated	440	–	440	–	–	–	–
Reformulated Blended with Fuel Ethanol	440	–	440	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	271	1,103	1,374	8,934	3,403	10,633	22,970
Conventional Blended with Fuel Ethanol	–	862	862	1,711	1,837	712	4,260
Ed55 and Lower	–	862	862	1,710	1,837	712	4,259
Greater than Ed55	–	–	–	1	–	–	1
Conventional Other	271	241	512	7,223	1,566	9,921	18,710
Finished Aviation Gasoline	–	–	–	–	46	–	46
Kerosene-Type Jet Fuel	2,420	–	2,420	5,368	803	775	6,946
Commercial	2,420	–	2,420	5,303	745	554	6,602
Military	–	–	–	65	58	221	344
Kerosene	82	–	82	292	–	7	299
Distillate Fuel Oil	10,427	690	11,117	20,099	4,220	9,993	34,312
15 ppm sulfur and under	6,797	539	7,336	20,028	4,252	10,081	34,361
Greater than 15 ppm to 500 ppm sulfur	-16	93	77	2	32	-67	-33
Greater than 500 ppm sulfur	3,646	58	3,704	69	-64	-21	-16
Residual Fuel Oil	2,204	9	2,213	1,387	204	125	1,716
Less than 0.31 percent sulfur	373	7	380	–	–	–	–
0.31 to 1.00 percent sulfur	152	2	154	111	60	–	171
Greater than 1.00 percent sulfur	1,679	–	1,679	1,276	144	125	1,545
Petrochemical Feedstocks	111	–	111	1,314	-2	74	1,386
Naphtha for Petro. Feed. Use	111	–	111	916	-2	32	946
Other Oils for Petro. Feed. Use	–	–	–	398	–	42	440
Special Naphthas	–	22	22	-81	–	18	-63
Lubricants	232	215	447	–	–	84	84
Naphthenic	–	–	–	–	–	–	–
Paraffinic	232	215	447	–	–	84	84
Waxes	–	-10	-10	–	–	16	16
Petroleum Coke	987	16	1,003	3,862	772	924	5,558
Marketable	359	–	359	2,731	602	735	4,068
Catalyst	628	16	644	1,131	170	189	1,490
Asphalt and Road Oil	595	530	1,125	2,458	1,323	577	4,358
Still Gas	1,169	56	1,225	2,507	697	883	4,087
Miscellaneous Products	55	26	81	259	98	65	422
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	55	26	81	259	98	65	422
Total	**19,807**	**2,632**	**22,439**	**47,669**	**11,268**	**23,975**	**82,912**
Processing Gain(-) or Loss(+)[1]	-1,624	15	-1,609	-4,110	-1,231	-1,386	-6,727

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	519	4,781	4,943	-71	48	10,220	64	-192	11,656
Ethane/Ethylene	–	176	25	–	–	201	–	–	201
Ethane	–	165	25	–	–	190	–	–	190
Ethylene	–	11	–	–	–	11	–	–	11
Propane/Propylene	776	6,018	5,337	11	36	12,178	286	1,410	18,593
Propane	306	2,831	1,956	11	36	5,140	272	1,177	9,738
Propylene	470	3,187	3,381	–	–	7,038	14	233	8,855
Normal Butane/Butylene	-260	-966	-613	-82	12	-1,909	-190	-1,398	-6,498
Normal Butane	-252	-420	-517	-82	12	-1,259	-184	-1,363	-5,831
Butylene	-8	-546	-96	–	–	-650	-6	-35	-667
Isobutane/Isobutylene	3	-447	194	–	–	-250	-32	-204	-640
Isobutane	3	-433	194	–	–	-236	-32	-204	-626
Isobutylene	–	-14	–	–	–	-14	–	–	-14
Finished Motor Gasoline	6,225	15,726	10,612	231	1,256	34,050	8,191	8,889	75,914
Reformulated	–	–	–	–	–	–	–	1,040	1,480
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,040	1,480
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,225	15,726	10,612	231	1,256	34,050	8,191	7,849	74,434
Conventional Blended with Fuel Ethanol	1,444	493	1,339	215	388	3,879	3,026	317	12,344
Ed55 and Lower	1,440	493	1,339	215	388	3,875	3,026	317	12,339
Greater than Ed55	4	–	–	–	–	4	–	–	5
Conventional Other	4,781	15,233	9,273	16	868	30,171	5,165	7,532	62,090
Finished Aviation Gasoline	84	–	69	–	–	153	5	–	204
Kerosene-Type Jet Fuel	1,077	11,297	11,825	66	–	24,265	761	15,152	49,544
Commercial	768	10,132	11,533	39	–	22,472	715	14,633	46,842
Military	309	1,165	292	27	–	1,793	46	519	2,702
Kerosene	5	–	285	13	–	303	1	5	690
Distillate Fuel Oil	5,981	42,877	35,703	2,347	1,062	87,970	5,686	17,854	156,939
15 ppm sulfur and under	5,402	40,932	27,974	2,290	1,057	77,655	5,572	17,231	142,155
Greater than 15 ppm to 500 ppm sulfur	577	936	2,007	32	–	3,552	129	241	3,966
Greater than 500 ppm sulfur	2	1,009	5,722	25	5	6,763	-15	382	10,818
Residual Fuel Oil	161	2,769	3,154	-76	160	6,168	376	3,598	14,071
Less than 0.31 percent sulfur	72	-14	652	–	–	710	219	-19	1,290
0.31 to 1.00 percent sulfur	20	284	73	-64	18	331	19	976	1,651
Greater than 1.00 percent sulfur	69	2,499	2,429	-12	142	5,127	138	2,641	11,130
Petrochemical Feedstocks	129	6,699	3,084	–	–	9,912	–	4	11,413
Naphtha for Petro. Feed. Use	120	4,237	1,879	–	–	6,236	–	4	7,297
Other Oils for Petro. Feed. Use	9	2,462	1,205	–	–	3,676	–	–	4,116
Special Naphthas	226	779	–	225	–	1,230	–	21	1,210
Lubricants	40	1,571	1,184	869	–	3,664	–	697	4,892
Naphthenic	40	54	–	671	–	765	–	87	852
Paraffinic	–	1,517	1,184	198	–	2,899	–	610	4,040
Waxes	–	44	39	86	–	169	–	–	175
Petroleum Coke	462	8,811	6,628	175	54	16,130	750	4,727	28,168
Marketable	213	6,725	5,247	163	–	12,348	511	3,676	20,962
Catalyst	249	2,086	1,381	12	54	3,782	239	1,051	7,206
Asphalt and Road Oil	392	263	308	867	29	1,859	1,012	544	8,898
Still Gas	768	6,545	4,406	169	173	12,061	723	3,935	22,031
Miscellaneous Products	72	992	617	22	3	1,706	116	381	2,706
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	72	992	617	22	3	1,706	116	381	2,706
Total	**16,141**	**103,154**	**82,857**	**4,923**	**2,785**	**209,860**	**17,685**	**55,615**	**388,511**
Processing Gain(-) or Loss(+)[1]	-1,400	-11,127	-8,479	-72	-257	-21,335	-829	-5,942	-36,442

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."