Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	47	-21	26	1,870	-105	223	1,988
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	572	24	596	2,514	266	582	3,362
Propane	440	24	464	1,554	267	438	2,259
Propylene	132	–	132	960	-1	144	1,103
Normal Butane/Butylene	-503	-32	-535	-632	-368	-297	-1,297
Normal Butane	-495	-24	-519	-645	-368	-301	-1,314
Butylene	-8	-8	-16	13	–	4	17
Isobutane/Isobutylene	-22	-13	-35	-12	-3	-62	-77
Isobutane	-22	-13	-35	-12	-3	-62	-77
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	293	1,197	1,490	8,289	2,665	11,165	22,119
Reformulated	621	–	621	–	–	–	–
Reformulated Blended with Fuel Ethanol	621	–	621	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	-328	1,197	869	8,289	2,665	11,165	22,119
Conventional Blended with Fuel Ethanol	–	977	977	1,519	1,196	605	3,320
Ed55 and Lower	–	977	977	1,518	1,196	605	3,319
Greater than Ed55	–	–	–	1	–	–	1
Conventional Other	-328	220	-108	6,770	1,469	10,560	18,799
Finished Aviation Gasoline	–	–	–	–	38	–	38
Kerosene-Type Jet Fuel	1,266	–	1,266	5,738	797	877	7,412
Commercial	1,266	–	1,266	5,650	682	637	6,969
Military	–	–	–	88	115	240	443
Kerosene	76	–	76	-11	–	3	-8
Distillate Fuel Oil	7,987	821	8,808	18,151	4,429	9,995	32,575
15 ppm sulfur and under	6,347	667	7,014	18,239	4,362	9,787	32,388
Greater than 15 ppm to 500 ppm sulfur	46	79	125	22	57	45	124
Greater than 500 ppm sulfur	1,594	75	1,669	-110	10	163	63
Residual Fuel Oil	1,734	12	1,746	1,218	248	147	1,613
Less than 0.31 percent sulfur	579	11	590	–	–	–	–
0.31 to 1.00 percent sulfur	2	1	3	94	57	–	151
Greater than 1.00 percent sulfur	1,153	–	1,153	1,124	191	147	1,462
Petrochemical Feedstocks	95	–	95	993	-12	66	1,047
Naphtha for Petro. Feed. Use	95	–	95	739	-12	29	756
Other Oils for Petro. Feed. Use	–	–	–	254	–	37	291
Special Naphthas	–	25	25	-30	–	16	-14
Lubricants	248	203	451	–	–	217	217
Naphthenic	–	–	–	–	–	–	–
Paraffinic	248	203	451	–	–	217	217
Waxes	–	6	6	–	–	38	38
Petroleum Coke	513	20	533	3,756	659	1,045	5,460
Marketable	138	–	138	2,623	526	732	3,881
Catalyst	375	20	395	1,133	133	313	1,579
Asphalt and Road Oil	780	694	1,474	2,479	1,231	455	4,165
Still Gas	874	70	944	2,268	593	945	3,806
Miscellaneous Products	31	36	67	251	92	66	409
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	31	36	67	251	92	66	409
Total	**13,944**	**3,063**	**17,007**	**44,972**	**10,635**	**25,258**	**80,865**
Processing Gain(-) or Loss(+)[1]	-920	21	-899	-4,181	-1,247	-1,515	-6,943

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	466	4,683	4,350	-19	28	9,508	232	1,216	12,970
Ethane/Ethylene	–	246	3	–	–	249	–	–	249
Ethane	–	235	3	–	–	238	–	–	238
Ethylene	–	11	–	–	–	11	–	–	11
Propane/Propylene	573	5,904	4,492	15	41	11,025	301	1,526	16,810
Propane	243	2,555	1,325	15	41	4,179	284	1,281	8,467
Propylene	330	3,349	3,167	–	–	6,846	17	245	8,343
Normal Butane/Butylene	-122	-1,014	-250	-34	-13	-1,433	-45	-295	-3,605
Normal Butane	-120	-647	-243	-34	-12	-1,056	-115	-254	-3,258
Butylene	-2	-367	-7	–	-1	-377	70	-41	-347
Isobutane/Isobutylene	15	-453	105	–	–	-333	-24	-15	-484
Isobutane	15	-438	105	–	–	-318	-24	-15	-469
Isobutylene	–	-15	–	–	–	-15	–	–	-15
Finished Motor Gasoline	5,016	13,181	9,287	213	1,171	28,868	7,785	8,020	68,282
Reformulated	–	–	–	–	–	–	–	1,065	1,686
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,065	1,686
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	5,016	13,181	9,287	213	1,171	28,868	7,785	6,955	66,596
Conventional Blended with Fuel Ethanol	1,604	504	1,449	243	336	4,136	3,148	372	11,953
Ed55 and Lower	1,598	504	1,449	243	336	4,130	3,148	372	11,946
Greater than Ed55	6	–	–	–	–	6	–	–	7
Conventional Other	3,412	12,677	7,838	-30	835	24,732	4,637	6,583	54,643
Finished Aviation Gasoline	15	121	48	–	–	184	2	93	317
Kerosene-Type Jet Fuel	1,171	11,059	9,997	40	–	22,267	841	13,081	44,867
Commercial	828	10,374	9,711	-35	–	20,878	804	12,154	42,071
Military	343	685	286	75	–	1,389	37	927	2,796
Kerosene	17	–	230	14	–	261	2	6	337
Distillate Fuel Oil	5,798	42,564	29,197	2,511	1,294	81,364	5,986	18,468	147,201
15 ppm sulfur and under	5,311	40,170	22,044	2,416	1,283	71,224	5,762	17,861	134,249
Greater than 15 ppm to 500 ppm sulfur	494	847	2,867	51	–	4,259	151	201	4,860
Greater than 500 ppm sulfur	-7	1,547	4,286	44	11	5,881	73	406	8,092
Residual Fuel Oil	253	2,205	3,078	-125	155	5,566	368	3,679	12,972
Less than 0.31 percent sulfur	57	–	548	–	–	605	203	-128	1,270
0.31 to 1.00 percent sulfur	81	367	87	-73	18	480	27	818	1,479
Greater than 1.00 percent sulfur	115	1,838	2,443	-52	137	4,481	138	2,989	10,223
Petrochemical Feedstocks	106	5,406	2,924	–	–	8,436	–	5	9,583
Naphtha for Petro. Feed. Use	95	4,172	2,166	–	–	6,433	–	5	7,289
Other Oils for Petro. Feed. Use	11	1,234	758	–	–	2,003	–	–	2,294
Special Naphthas	146	865	–	214	–	1,225	–	27	1,263
Lubricants	30	1,713	1,266	797	–	3,806	–	641	5,115
Naphthenic	30	54	–	689	–	773	–	119	892
Paraffinic	–	1,659	1,266	108	–	3,033	–	522	4,223
Waxes	–	136	45	45	–	226	–	–	270
Petroleum Coke	415	9,027	5,355	163	45	15,005	790	5,102	26,890
Marketable	198	6,901	4,110	150	–	11,359	543	3,989	19,910
Catalyst	217	2,126	1,245	13	45	3,646	247	1,113	6,980
Asphalt and Road Oil	309	219	477	853	184	2,042	854	584	9,119
Still Gas	792	6,660	3,793	184	186	11,615	667	4,170	21,202
Miscellaneous Products	79	967	560	23	8	1,637	119	401	2,633
Fuel Use	–	–	–	–	–	–	13	–	13
Nonfuel Use	79	967	560	23	8	1,637	106	401	2,620
Total	**14,613**	**98,806**	**70,607**	**4,913**	**3,071**	**192,010**	**17,646**	**55,493**	**363,021**
Processing Gain(-) or Loss(+)[1]	-943	-10,874	-7,526	181	-164	-19,326	-870	-5,835	-33,873

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."