Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,615	49	1,664	4,560	499	699	5,758
Ethane/Ethylene	15	–	15	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	15	–	15	–	–	–	–
Propane/Propylene	1,022	26	1,048	2,496	351	637	3,484
Propane	613	26	639	1,628	278	416	2,322
Propylene	409	–	409	868	73	221	1,162
Normal Butane/Butylene	549	39	588	2,074	167	129	2,370
Normal Butane	535	46	581	1,918	167	132	2,217
Butylene	14	-7	7	156	–	-3	153
Isobutane/Isobutylene	29	-16	13	-10	-19	-67	-96
Isobutane	29	-16	13	-10	-19	-67	-96
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	966	1,219	2,185	9,175	4,410	10,934	24,519
Reformulated	501	–	501	–	–	–	–
Reformulated Blended with Fuel Ethanol	501	–	501	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	465	1,219	1,684	9,175	4,410	10,934	24,519
Conventional Blended with Fuel Ethanol	–	1,010	1,010	1,636	1,995	825	4,456
Ed55 and Lower	–	1,010	1,010	1,635	1,995	825	4,455
Greater than Ed55	–	–	–	1	–	–	1
Conventional Other	465	209	674	7,539	2,415	10,109	20,063
Finished Aviation Gasoline	–	–	–	–	83	–	83
Kerosene-Type Jet Fuel	2,288	–	2,288	6,089	966	970	8,025
Commercial	2,288	–	2,288	5,928	872	724	7,524
Military	–	–	–	161	94	246	501
Kerosene	-21	–	-21	174	–	-4	170
Distillate Fuel Oil	10,268	822	11,090	18,970	4,171	8,621	31,762
15 ppm sulfur and under	8,125	704	8,829	18,908	4,100	8,914	31,922
Greater than 15 ppm to 500 ppm sulfur	109	98	207	10	49	-88	-29
Greater than 500 ppm sulfur	2,034	20	2,054	52	22	-205	-131
Residual Fuel Oil	2,250	15	2,265	1,169	240	99	1,508
Less than 0.31 percent sulfur	644	14	658	–	–	–	–
0.31 to 1.00 percent sulfur	157	1	158	99	53	–	152
Greater than 1.00 percent sulfur	1,449	–	1,449	1,070	187	99	1,356
Petrochemical Feedstocks	146	–	146	1,082	43	54	1,179
Naphtha for Petro. Feed. Use	146	–	146	806	43	32	881
Other Oils for Petro. Feed. Use	–	–	–	276	–	22	298
Special Naphthas	–	29	29	16	–	15	31
Lubricants	251	212	463	–	–	282	282
Naphthenic	–	–	–	–	–	–	–
Paraffinic	251	212	463	–	–	282	282
Waxes	–	9	9	–	–	29	29
Petroleum Coke	968	19	987	3,809	754	869	5,432
Marketable	342	–	342	2,662	593	640	3,895
Catalyst	626	19	645	1,147	161	229	1,537
Asphalt and Road Oil	970	596	1,566	3,383	1,497	390	5,270
Still Gas	1,135	64	1,199	2,657	621	916	4,194
Miscellaneous Products	50	35	85	259	97	52	408
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	50	35	85	259	97	52	408
Total	**20,886**	**3,069**	**23,955**	**51,343**	**13,381**	**23,926**	**88,650**
Processing Gain(-) or Loss(+)[1]	-1,501	38	-1,463	-3,939	-1,346	-828	-6,113

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,076	8,588	5,850	46	62	15,622	582	2,325	25,951
Ethane/Ethylene	–	467	5	–	–	472	–	–	487
Ethane	–	327	5	–	–	332	–	–	332
Ethylene	–	140	–	–	–	140	–	–	155
Propane/Propylene	822	5,938	4,801	41	45	11,647	318	1,566	18,063
Propane	384	2,590	1,544	33	45	4,596	308	1,288	9,153
Propylene	438	3,348	3,257	8	–	7,051	10	278	8,910
Normal Butane/Butylene	255	2,476	882	5	17	3,635	288	783	7,664
Normal Butane	256	2,941	1,017	5	20	4,239	245	785	8,067
Butylene	-1	-465	-135	–	-3	-604	43	-2	-403
Isobutane/Isobutylene	-1	-293	162	–	–	-132	-24	-24	-263
Isobutane	-1	-279	162	–	–	-118	-24	-24	-249
Isobutylene	–	-14	–	–	–	-14	–	–	-14
Finished Motor Gasoline	6,392	11,047	7,676	284	1,513	26,912	8,116	8,249	69,981
Reformulated	–	–	–	–	–	–	–	1,181	1,682
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,181	1,682
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,392	11,047	7,676	284	1,513	26,912	8,116	7,068	68,299
Conventional Blended with Fuel Ethanol	1,286	531	1,355	248	410	3,830	3,142	399	12,837
Ed55 and Lower	1,278	531	1,355	248	410	3,822	3,142	399	12,828
Greater than Ed55	8	–	–	–	–	8	–	–	9
Conventional Other	5,106	10,516	6,321	36	1,103	23,082	4,974	6,669	55,462
Finished Aviation Gasoline	114	92	89	–	–	295	20	42	440
Kerosene-Type Jet Fuel	1,479	11,244	12,299	178	–	25,200	924	13,668	50,105
Commercial	1,026	9,686	12,009	152	–	22,873	883	12,766	46,334
Military	453	1,558	290	26	–	2,327	41	902	3,771
Kerosene	17	–	-1	1	–	17	-1	-5	160
Distillate Fuel Oil	6,440	40,140	33,110	2,367	1,592	83,649	6,517	17,841	150,859
15 ppm sulfur and under	5,908	37,601	25,851	2,212	1,584	73,156	6,434	17,130	137,471
Greater than 15 ppm to 500 ppm sulfur	532	798	3,454	77	–	4,861	151	461	5,651
Greater than 500 ppm sulfur	–	1,741	3,805	78	8	5,632	-68	250	7,737
Residual Fuel Oil	187	2,381	3,174	-123	228	5,847	341	3,079	13,040
Less than 0.31 percent sulfur	81	3	733	–	–	817	179	-110	1,544
0.31 to 1.00 percent sulfur	96	332	135	-84	15	494	37	724	1,565
Greater than 1.00 percent sulfur	10	2,046	2,306	-39	213	4,536	125	2,465	9,931
Petrochemical Feedstocks	138	5,840	3,426	8	–	9,412	–	6	10,743
Naphtha for Petro. Feed. Use	131	4,229	2,143	8	–	6,511	–	6	7,544
Other Oils for Petro. Feed. Use	7	1,611	1,283	–	–	2,901	–	–	3,199
Special Naphthas	215	773	–	226	–	1,214	–	41	1,315
Lubricants	34	1,939	1,413	869	–	4,255	–	710	5,710
Naphthenic	34	53	–	731	–	818	–	119	937
Paraffinic	–	1,886	1,413	138	–	3,437	–	591	4,773
Waxes	–	161	51	73	–	285	–	–	323
Petroleum Coke	515	8,933	6,550	146	61	16,205	793	4,826	28,243
Marketable	249	6,818	5,169	134	–	12,370	537	3,675	20,819
Catalyst	266	2,115	1,381	12	61	3,835	256	1,151	7,424
Asphalt and Road Oil	452	408	683	1,047	31	2,621	968	890	11,315
Still Gas	782	6,681	4,647	342	191	12,643	812	4,021	22,869
Miscellaneous Products	112	910	556	21	11	1,610	122	385	2,610
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	112	910	556	21	11	1,610	122	385	2,610
Total	**17,953**	**99,137**	**79,523**	**5,485**	**3,689**	**205,787**	**19,194**	**56,078**	**393,664**
Processing Gain(-) or Loss(+)[1]	-1,167	-11,486	-8,043	36	-95	-20,755	-758	-5,902	-34,991

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."