Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,694	36	1,730	4,737	452	820	6,009
Ethane/Ethylene	6	–	6	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	6	–	6	–	–	–	–
Propane/Propylene	1,041	20	1,061	2,544	320	636	3,500
Propane	626	20	646	1,679	251	408	2,338
Propylene	415	–	415	865	69	228	1,162
Normal Butane/Butylene	584	37	621	2,256	135	188	2,579
Normal Butane	524	37	561	2,090	135	192	2,417
Butylene	60	–	60	166	–	-4	162
Isobutane/Isobutylene	63	-21	42	-63	-3	-4	-70
Isobutane	63	-21	42	-63	-3	-4	-70
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	1,364	939	2,303	9,368	4,478	12,077	25,923
Reformulated	537	–	537	–	–	–	–
Reformulated Blended with Fuel Ethanol	537	–	537	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	827	939	1,766	9,368	4,478	12,077	25,923
Conventional Blended with Fuel Ethanol	–	719	719	1,611	2,009	795	4,415
Ed55 and Lower	–	719	719	1,610	2,009	795	4,414
Greater than Ed55	–	–	–	1	–	–	1
Conventional Other	827	220	1,047	7,757	2,469	11,282	21,508
Finished Aviation Gasoline	–	–	–	–	90	–	90
Kerosene-Type Jet Fuel	2,270	–	2,270	5,778	948	950	7,676
Commercial	2,270	–	2,270	5,662	882	767	7,311
Military	–	–	–	116	66	183	365
Kerosene	174	–	174	68	–	4	72
Distillate Fuel Oil	10,354	706	11,060	18,586	4,203	9,656	32,445
15 ppm sulfur and under	8,420	577	8,997	18,635	4,307	9,443	32,385
Greater than 15 ppm to 500 ppm sulfur	64	68	132	12	-66	78	24
Greater than 500 ppm sulfur	1,870	61	1,931	-61	-38	135	36
Residual Fuel Oil	1,899	14	1,913	1,090	281	113	1,484
Less than 0.31 percent sulfur	563	12	575	–	–	1	1
0.31 to 1.00 percent sulfur	175	2	177	117	56	–	173
Greater than 1.00 percent sulfur	1,161	–	1,161	973	225	112	1,310
Petrochemical Feedstocks	146	–	146	1,354	-7	60	1,407
Naphtha for Petro. Feed. Use	146	–	146	982	-7	32	1,007
Other Oils for Petro. Feed. Use	–	–	–	372	–	28	400
Special Naphthas	–	25	25	-21	–	8	-13
Lubricants	306	215	521	–	–	249	249
Naphthenic	–	–	–	–	–	–	–
Paraffinic	306	215	521	–	–	249	249
Waxes	–	8	8	–	–	31	31
Petroleum Coke	978	16	994	3,884	721	906	5,511
Marketable	332	–	332	2,732	558	624	3,914
Catalyst	646	16	662	1,152	163	282	1,597
Asphalt and Road Oil	917	511	1,428	2,744	1,506	659	4,909
Still Gas	1,231	64	1,295	2,803	660	1,001	4,464
Miscellaneous Products	50	31	81	237	96	60	393
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	50	31	81	237	96	60	393
Total	**21,383**	**2,565**	**23,948**	**50,628**	**13,428**	**26,594**	**90,650**
Processing Gain(-) or Loss(+)[1]	-1,562	58	-1,504	-4,726	-1,297	-1,072	-7,095

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,234	8,756	5,960	42	62	16,054	555	2,471	26,819
Ethane/Ethylene	–	435	–	–	–	435	–	–	441
Ethane	–	312	–	–	–	312	–	–	312
Ethylene	–	123	–	–	–	123	–	–	129
Propane/Propylene	817	5,819	4,754	39	52	11,481	295	1,502	17,839
Propane	387	2,597	1,588	24	52	4,648	273	1,097	9,002
Propylene	430	3,222	3,166	15	–	6,833	22	405	8,837
Normal Butane/Butylene	424	2,693	984	3	10	4,114	304	1,058	8,676
Normal Butane	424	3,050	1,040	3	15	4,532	264	1,058	8,832
Butylene	–	-357	-56	–	-5	-418	40	0	-156
Isobutane/Isobutylene	-7	-191	222	–	–	24	-44	-89	-137
Isobutane	-7	-174	222	–	–	41	-44	-89	-120
Isobutylene	–	-17	–	–	–	-17	–	–	-17
Finished Motor Gasoline	6,362	13,603	7,209	337	1,502	29,013	8,024	8,751	74,014
Reformulated	–	–	–	–	–	–	–	1,180	1,717
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,180	1,717
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,362	13,603	7,209	337	1,502	29,013	8,024	7,571	72,297
Conventional Blended with Fuel Ethanol	1,328	512	1,421	307	406	3,974	3,280	391	12,779
Ed55 and Lower	1,322	512	1,421	307	406	3,968	3,280	391	12,772
Greater than Ed55	6	–	–	–	–	6	–	–	7
Conventional Other	5,034	13,091	5,788	30	1,096	25,039	4,744	7,180	59,518
Finished Aviation Gasoline	84	93	122	–	–	299	16	2	407
Kerosene-Type Jet Fuel	1,326	11,232	12,229	158	–	24,945	834	12,790	48,515
Commercial	946	9,736	11,993	100	–	22,775	798	12,296	45,450
Military	380	1,496	236	58	–	2,170	36	494	3,065
Kerosene	13	–	116	–	–	129	–	0	375
Distillate Fuel Oil	6,284	42,956	31,548	2,459	1,509	84,756	5,976	17,353	151,590
15 ppm sulfur and under	5,773	40,400	24,341	2,330	1,479	74,323	5,948	16,602	138,255
Greater than 15 ppm to 500 ppm sulfur	621	1,080	2,998	18	–	4,717	80	390	5,343
Greater than 500 ppm sulfur	-110	1,476	4,209	111	30	5,716	-52	361	7,992
Residual Fuel Oil	154	3,032	4,165	-107	205	7,449	341	3,477	14,664
Less than 0.31 percent sulfur	85	3	716	–	–	804	180	53	1,613
0.31 to 1.00 percent sulfur	90	455	200	-59	14	700	34	904	1,988
Greater than 1.00 percent sulfur	-21	2,574	3,249	-48	191	5,945	127	2,520	11,063
Petrochemical Feedstocks	141	6,549	3,587	2	–	10,279	–	4	11,836
Naphtha for Petro. Feed. Use	134	4,718	2,056	2	–	6,910	–	4	8,067
Other Oils for Petro. Feed. Use	7	1,831	1,531	–	–	3,369	–	–	3,769
Special Naphthas	179	817	–	223	–	1,219	–	38	1,269
Lubricants	30	1,978	1,335	818	–	4,161	–	711	5,642
Naphthenic	30	58	–	721	–	809	–	86	895
Paraffinic	–	1,920	1,335	97	–	3,352	–	625	4,747
Waxes	–	147	50	79	–	276	–	–	315
Petroleum Coke	511	9,486	6,464	122	69	16,652	701	4,860	28,718
Marketable	255	7,352	5,091	109	–	12,807	444	3,708	21,205
Catalyst	256	2,134	1,373	13	69	3,845	257	1,152	7,513
Asphalt and Road Oil	309	318	1,015	921	36	2,599	1,207	818	10,961
Still Gas	924	6,910	4,464	191	188	12,677	752	3,944	23,132
Miscellaneous Products	114	952	511	18	10	1,605	121	377	2,577
Fuel Use	–	–	–	–	–	–	2	–	2
Nonfuel Use	114	952	511	18	10	1,605	119	377	2,575
Total	**17,665**	**106,829**	**78,775**	**5,263**	**3,581**	**212,113**	**18,527**	**55,596**	**400,834**
Processing Gain(-) or Loss(+)[1]	-1,395	-10,845	-7,604	-20	-114	-19,978	-727	-6,005	-35,309

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."