Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,703	82	1,785	4,221	427	790	5,438
Ethane/Ethylene	1	–	1	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	1	–	1	–	–	–	–
Propane/Propylene	1,091	33	1,124	2,179	299	615	3,093
Propane	671	33	704	1,529	240	441	2,210
Propylene	420	–	420	650	59	174	883
Normal Butane/Butylene	603	68	671	2,087	153	170	2,410
Normal Butane	546	73	619	1,951	153	180	2,284
Butylene	57	-5	52	136	–	-10	126
Isobutane/Isobutylene	8	-19	-11	-45	-25	5	-65
Isobutane	8	-19	-11	-45	-25	5	-65
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	1,267	907	2,174	8,419	4,150	12,361	24,930
Reformulated	507	–	507	–	–	–	–
Reformulated Blended with Fuel Ethanol	507	–	507	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	760	907	1,667	8,419	4,150	12,361	24,930
Conventional Blended with Fuel Ethanol	–	698	698	1,365	2,029	756	4,150
Ed55 and Lower	–	698	698	1,365	2,029	756	4,150
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	760	209	969	7,054	2,121	11,605	20,780
Finished Aviation Gasoline	–	–	–	–	78	–	78
Kerosene-Type Jet Fuel	2,088	–	2,088	4,865	826	1,273	6,964
Commercial	2,088	–	2,088	4,685	777	1,015	6,477
Military	–	–	–	180	49	258	487
Kerosene	70	–	70	93	–	5	98
Distillate Fuel Oil	10,776	852	11,628	14,589	3,757	8,944	27,290
15 ppm sulfur and under	7,505	677	8,182	14,596	3,856	8,969	27,421
Greater than 15 ppm to 500 ppm sulfur	24	130	154	–	33	-10	23
Greater than 500 ppm sulfur	3,247	45	3,292	-7	-132	-15	-154
Residual Fuel Oil	2,073	9	2,082	978	236	143	1,357
Less than 0.31 percent sulfur	503	8	511	–	–	–	–
0.31 to 1.00 percent sulfur	549	1	550	90	61	–	151
Greater than 1.00 percent sulfur	1,021	–	1,021	888	175	143	1,206
Petrochemical Feedstocks	85	–	85	1,075	31	56	1,162
Naphtha for Petro. Feed. Use	85	–	85	807	31	29	867
Other Oils for Petro. Feed. Use	–	–	–	268	–	27	295
Special Naphthas	–	29	29	-14	–	17	3
Lubricants	208	204	412	–	–	256	256
Naphthenic	–	–	–	–	–	–	–
Paraffinic	208	204	412	–	–	256	256
Waxes	–	0	0	–	–	28	28
Petroleum Coke	920	18	938	3,236	821	1,013	5,070
Marketable	281	–	281	2,160	658	761	3,579
Catalyst	639	18	657	1,076	163	252	1,491
Asphalt and Road Oil	989	613	1,602	2,418	1,355	394	4,167
Still Gas	1,169	74	1,243	2,515	639	1,019	4,173
Miscellaneous Products	48	36	84	192	102	62	356
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	48	36	84	192	102	62	356
Total	**21,396**	**2,824**	**24,220**	**42,587**	**12,422**	**26,361**	**81,370**
Processing Gain(-) or Loss(+)[1]	-1,423	17	-1,406	-3,071	-1,335	-1,052	-5,458

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	954	8,548	5,527	64	53	15,146	474	2,600	25,443
Ethane/Ethylene	–	406	–	–	–	406	–	–	407
Ethane	–	283	–	–	–	283	–	–	283
Ethylene	–	123	–	–	–	123	–	–	124
Propane/Propylene	755	5,829	4,394	56	49	11,083	234	1,432	16,966
Propane	372	2,524	1,511	23	49	4,479	220	1,143	8,756
Propylene	383	3,305	2,883	33	–	6,604	14	289	8,210
Normal Butane/Butylene	228	2,501	917	8	4	3,658	259	1,124	8,122
Normal Butane	229	2,778	1,033	8	12	4,060	224	1,127	8,314
Butylene	-1	-277	-116	–	-8	-402	35	-3	-192
Isobutane/Isobutylene	-29	-188	216	–	–	-1	-19	44	-52
Isobutane	-29	-169	216	–	–	18	-19	44	-33
Isobutylene	–	-19	–	–	–	-19	–	–	-19
Finished Motor Gasoline	6,499	12,120	8,125	274	1,526	28,544	7,285	8,850	71,783
Reformulated	–	–	–	–	–	–	–	1,176	1,683
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,176	1,683
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,499	12,120	8,125	274	1,526	28,544	7,285	7,674	70,100
Conventional Blended with Fuel Ethanol	1,414	496	1,475	265	448	4,098	2,859	379	12,184
Ed55 and Lower	1,409	496	1,475	265	448	4,093	2,859	379	12,179
Greater than Ed55	5	–	–	–	–	5	–	–	5
Conventional Other	5,085	11,624	6,650	9	1,078	24,446	4,426	7,295	57,916
Finished Aviation Gasoline	102	144	136	–	–	382	8	91	559
Kerosene-Type Jet Fuel	1,243	10,411	11,631	183	–	23,468	837	12,581	45,938
Commercial	884	9,287	11,306	108	–	21,585	762	11,897	42,809
Military	359	1,124	325	75	–	1,883	75	684	3,129
Kerosene	-12	–	155	1	–	144	–	5	317
Distillate Fuel Oil	6,290	39,450	30,661	2,367	1,492	80,260	5,497	17,204	141,879
15 ppm sulfur and under	5,734	37,209	23,158	2,284	1,483	69,868	5,489	16,799	127,759
Greater than 15 ppm to 500 ppm sulfur	564	1,014	3,509	52	–	5,139	69	215	5,600
Greater than 500 ppm sulfur	-8	1,227	3,994	31	9	5,253	-61	190	8,520
Residual Fuel Oil	168	2,677	3,824	-99	198	6,768	342	3,431	13,980
Less than 0.31 percent sulfur	75	-6	702	–	–	771	183	-5	1,460
0.31 to 1.00 percent sulfur	82	452	173	-53	11	665	27	734	2,127
Greater than 1.00 percent sulfur	11	2,231	2,949	-46	187	5,332	132	2,702	10,393
Petrochemical Feedstocks	135	6,098	3,452	5	–	9,690	–	4	10,941
Naphtha for Petro. Feed. Use	129	4,566	1,834	5	–	6,534	–	4	7,490
Other Oils for Petro. Feed. Use	6	1,532	1,618	–	–	3,156	–	–	3,451
Special Naphthas	184	899	–	216	–	1,299	–	18	1,349
Lubricants	14	1,740	1,352	809	–	3,915	–	736	5,319
Naphthenic	14	71	–	714	–	799	–	115	914
Paraffinic	–	1,669	1,352	95	–	3,116	–	621	4,405
Waxes	–	96	52	94	–	242	–	–	270
Petroleum Coke	517	8,893	6,372	109	55	15,946	683	4,677	27,314
Marketable	255	6,827	5,054	96	–	12,232	435	3,606	20,133
Catalyst	262	2,066	1,318	13	55	3,714	248	1,071	7,181
Asphalt and Road Oil	284	316	558	892	184	2,234	1,175	745	9,923
Still Gas	841	6,561	4,253	281	189	12,125	704	4,029	22,274
Miscellaneous Products	97	885	568	14	11	1,575	117	375	2,507
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	97	885	568	14	11	1,575	117	375	2,507
Total	**17,316**	**98,838**	**76,666**	**5,210**	**3,708**	**201,738**	**17,122**	**55,346**	**379,796**
Processing Gain(-) or Loss(+)[1]	-892	-10,804	-8,093	29	-86	-19,846	-478	-5,690	-32,878

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."