Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,877	62	1,939	4,259	375	791	5,425
Ethane/Ethylene	17	–	17	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	17	–	17	–	–	–	–
Propane/Propylene	1,192	33	1,225	2,225	268	603	3,096
Propane	744	33	777	1,443	221	431	2,095
Propylene	448	–	448	782	47	172	1,001
Normal Butane/Butylene	612	42	654	2,034	128	144	2,306
Normal Butane	575	46	621	1,861	128	149	2,138
Butylene	37	-4	33	173	–	-5	168
Isobutane/Isobutylene	56	-13	43	0	-21	44	23
Isobutane	56	-13	43	0	-21	44	23
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	1,989	946	2,935	9,804	3,731	11,562	25,097
Reformulated	1,216	–	1,216	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,216	–	1,216	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	773	946	1,719	9,804	3,731	11,562	25,097
Conventional Blended with Fuel Ethanol	–	865	865	1,799	1,515	823	4,137
Ed55 and Lower	–	865	865	1,799	1,515	823	4,137
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	773	81	854	8,005	2,216	10,739	20,960
Finished Aviation Gasoline	–	–	–	–	88	–	88
Kerosene-Type Jet Fuel	2,218	–	2,218	4,877	643	901	6,421
Commercial	2,218	–	2,218	4,746	586	653	5,985
Military	–	–	–	131	57	248	436
Kerosene	-34	–	-34	73	–	0	73
Distillate Fuel Oil	11,612	681	12,293	15,661	2,687	9,108	27,456
15 ppm sulfur and under	8,033	572	8,605	15,730	2,611	9,122	27,463
Greater than 15 ppm to 500 ppm sulfur	-134	89	-45	–	-38	-10	-48
Greater than 500 ppm sulfur	3,713	20	3,733	-69	114	-4	41
Residual Fuel Oil	2,008	8	2,016	1,012	208	100	1,320
Less than 0.31 percent sulfur	528	6	534	–	–	–	–
0.31 to 1.00 percent sulfur	630	2	632	109	57	–	166
Greater than 1.00 percent sulfur	850	–	850	903	151	100	1,154
Petrochemical Feedstocks	111	–	111	952	-26	52	978
Naphtha for Petro. Feed. Use	111	–	111	680	-26	24	678
Other Oils for Petro. Feed. Use	–	–	–	272	–	28	300
Special Naphthas	–	25	25	-31	–	6	-25
Lubricants	294	65	359	–	–	276	276
Naphthenic	–	–	–	–	–	–	–
Paraffinic	294	65	359	–	–	276	276
Waxes	–	-19	-19	–	–	35	35
Petroleum Coke	1,054	20	1,074	3,091	615	954	4,660
Marketable	342	–	342	2,147	450	723	3,320
Catalyst	712	20	732	944	165	231	1,340
Asphalt and Road Oil	1,350	620	1,970	2,484	1,196	472	4,152
Still Gas	1,205	75	1,280	2,428	550	1,047	4,025
Miscellaneous Products	53	45	98	213	87	62	362
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	53	45	98	213	87	62	362
Total	**23,737**	**2,528**	**26,265**	**44,823**	**10,154**	**25,366**	**80,343**
Processing Gain(-) or Loss(+)[1]	-1,626	17	-1,609	-3,702	-1,126	-1,026	-5,854

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,003	9,017	6,574	84	71	16,749	464	2,351	26,928
Ethane/Ethylene	–	406	3	–	–	409	–	–	426
Ethane	–	274	3	–	–	277	–	–	277
Ethylene	–	132	–	–	–	132	–	–	149
Propane/Propylene	742	6,014	4,966	72	58	11,852	247	1,372	17,792
Propane	334	2,691	1,548	60	58	4,691	250	1,136	8,949
Propylene	408	3,323	3,418	12	–	7,161	-3	236	8,843
Normal Butane/Butylene	240	2,872	1,323	12	13	4,460	254	1,202	8,876
Normal Butane	240	3,169	1,409	12	16	4,846	207	1,232	9,044
Butylene	–	-297	-86	–	-3	-386	47	-30	-168
Isobutane/Isobutylene	21	-275	282	–	–	28	-37	-223	-166
Isobutane	21	-256	282	–	–	47	-37	-223	-147
Isobutylene	–	-19	–	–	–	-19	–	–	-19
Finished Motor Gasoline	6,279	10,598	8,150	358	1,555	26,940	6,784	8,014	69,770
Reformulated	–	–	–	–	–	–	–	1,115	2,331
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,115	2,331
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,279	10,598	8,150	358	1,555	26,940	6,784	6,899	67,439
Conventional Blended with Fuel Ethanol	1,383	501	1,436	313	410	4,043	2,723	397	12,165
Ed55 and Lower	1,379	501	1,436	313	410	4,039	2,723	397	12,161
Greater than Ed55	4	–	–	–	–	4	–	–	4
Conventional Other	4,896	10,097	6,714	45	1,145	22,897	4,061	6,502	55,274
Finished Aviation Gasoline	90	72	66	–	–	228	8	16	340
Kerosene-Type Jet Fuel	1,331	10,708	11,398	68	–	23,505	658	12,354	45,156
Commercial	957	9,030	11,071	37	–	21,095	547	11,753	41,598
Military	374	1,678	327	31	–	2,410	111	601	3,558
Kerosene	-8	–	270	–	–	262	–	-5	296
Distillate Fuel Oil	6,629	39,868	33,044	2,453	1,583	83,577	5,969	17,481	146,776
15 ppm sulfur and under	6,032	38,530	25,797	2,334	1,578	74,271	5,826	16,969	133,134
Greater than 15 ppm to 500 ppm sulfur	639	217	3,194	49	–	4,099	130	233	4,369
Greater than 500 ppm sulfur	-42	1,121	4,053	70	5	5,207	13	279	9,273
Residual Fuel Oil	161	4,398	3,044	-84	219	7,738	293	3,305	14,672
Less than 0.31 percent sulfur	83	4	736	–	–	823	202	58	1,617
0.31 to 1.00 percent sulfur	91	467	184	-74	13	681	19	382	1,880
Greater than 1.00 percent sulfur	-13	3,927	2,124	-10	206	6,234	72	2,865	11,175
Petrochemical Feedstocks	104	5,676	3,745	–	–	9,525	–	3	10,617
Naphtha for Petro. Feed. Use	103	4,321	2,357	–	–	6,781	–	3	7,573
Other Oils for Petro. Feed. Use	1	1,355	1,388	–	–	2,744	–	–	3,044
Special Naphthas	209	790	–	244	–	1,243	–	25	1,268
Lubricants	26	2,179	1,181	877	–	4,263	–	606	5,504
Naphthenic	26	74	–	730	–	830	–	112	942
Paraffinic	–	2,105	1,181	147	–	3,433	–	494	4,562
Waxes	–	159	40	56	–	255	–	–	271
Petroleum Coke	547	8,287	6,290	130	59	15,313	664	4,597	26,308
Marketable	269	6,201	4,924	118	–	11,512	458	3,525	19,157
Catalyst	278	2,086	1,366	12	59	3,801	206	1,072	7,151
Asphalt and Road Oil	310	352	550	994	115	2,321	787	684	9,914
Still Gas	857	6,081	4,235	284	199	11,656	669	3,872	21,502
Miscellaneous Products	115	878	495	19	12	1,519	115	374	2,468
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	115	878	495	19	12	1,519	115	374	2,468
Total	**17,653**	**99,063**	**79,082**	**5,483**	**3,813**	**205,094**	**16,411**	**53,677**	**381,790**
Processing Gain(-) or Loss(+)[1]	-1,282	-10,251	-7,708	74	-155	-19,322	-730	-5,291	-32,806

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."