Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,484	85	1,569	3,885	342	593	4,820
Ethane/Ethylene	10	–	10	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	10	–	10	–	–	–	–
Propane/Propylene	1,150	23	1,173	2,197	223	534	2,954
Propane	705	23	728	1,452	221	370	2,043
Propylene	445	–	445	745	2	164	911
Normal Butane/Butylene	382	67	449	1,655	120	99	1,874
Normal Butane	342	69	411	1,537	120	112	1,769
Butylene	40	-2	38	118	–	-13	105
Isobutane/Isobutylene	-58	-5	-63	33	-1	-40	-8
Isobutane	-58	-5	-63	33	-1	-40	-8
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	2,045	703	2,748	8,153	3,230	11,053	22,436
Reformulated	1,331	–	1,331	–	–	54	54
Reformulated Blended with Fuel Ethanol	1,331	–	1,331	–	–	54	54
Reformulated Other	–	–	–	–	–	–	–
Conventional	714	703	1,417	8,153	3,230	10,999	22,382
Conventional Blended with Fuel Ethanol	–	668	668	1,617	1,186	910	3,713
Ed55 and Lower	–	668	668	1,617	1,186	910	3,713
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	714	35	749	6,536	2,044	10,089	18,669
Finished Aviation Gasoline	–	–	–	–	27	–	27
Kerosene-Type Jet Fuel	2,680	–	2,680	5,010	698	881	6,589
Commercial	2,680	–	2,680	4,914	641	563	6,118
Military	–	–	–	96	57	318	471
Kerosene	-13	–	-13	-17	–	-1	-18
Distillate Fuel Oil	10,898	377	11,275	16,131	3,120	8,641	27,892
15 ppm sulfur and under	7,757	364	8,121	16,383	3,045	8,617	28,045
Greater than 15 ppm to 500 ppm sulfur	1	7	8	–	46	–	46
Greater than 500 ppm sulfur	3,140	6	3,146	-252	29	24	-199
Residual Fuel Oil	2,028	8	2,036	986	139	101	1,226
Less than 0.31 percent sulfur	578	4	582	–	–	–	–
0.31 to 1.00 percent sulfur	439	4	443	108	52	–	160
Greater than 1.00 percent sulfur	1,011	–	1,011	878	87	101	1,066
Petrochemical Feedstocks	130	–	130	1,114	35	46	1,195
Naphtha for Petro. Feed. Use	130	–	130	762	35	18	815
Other Oils for Petro. Feed. Use	–	–	–	352	–	28	380
Special Naphthas	–	3	3	-21	–	18	-3
Lubricants	258	92	350	–	–	163	163
Naphthenic	–	–	–	–	–	–	–
Paraffinic	258	92	350	–	–	163	163
Waxes	–	-14	-14	–	–	27	27
Petroleum Coke	954	12	966	3,125	682	721	4,528
Marketable	306	–	306	2,163	555	482	3,200
Catalyst	648	12	660	962	127	239	1,328
Asphalt and Road Oil	997	515	1,512	2,943	871	511	4,325
Still Gas	1,142	39	1,181	2,346	570	937	3,853
Miscellaneous Products	47	19	66	215	89	45	349
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	47	19	66	215	89	45	349
Total	**22,650**	**1,839**	**24,489**	**43,870**	**9,803**	**23,736**	**77,409**
Processing Gain(-) or Loss(+)[1]	-2,690	-91	-2,781	-3,926	-1,143	-857	-5,926

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	708	8,248	6,043	80	78	15,157	482	2,571	24,599
Ethane/Ethylene	–	454	–	–	–	454	–	–	464
Ethane	–	317	–	–	–	317	–	–	317
Ethylene	–	137	–	–	–	137	–	–	147
Propane/Propylene	576	5,614	4,878	63	57	11,188	230	1,295	16,840
Propane	230	2,388	1,302	36	57	4,013	223	1,044	8,051
Propylene	346	3,226	3,576	27	–	7,175	7	251	8,789
Normal Butane/Butylene	152	2,428	919	17	21	3,537	293	1,117	7,270
Normal Butane	152	2,721	971	17	17	3,878	259	1,130	7,447
Butylene	–	-293	-52	–	4	-341	34	-13	-177
Isobutane/Isobutylene	-20	-248	246	–	–	-22	-41	159	25
Isobutane	-20	-236	246	–	–	-10	-41	159	37
Isobutylene	–	-12	–	–	–	-12	–	–	-12
Finished Motor Gasoline	6,180	9,758	6,478	222	1,533	24,171	6,884	7,062	63,301
Reformulated	–	–	–	–	–	–	–	1,078	2,463
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,078	2,463
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,180	9,758	6,478	222	1,533	24,171	6,884	5,984	60,838
Conventional Blended with Fuel Ethanol	1,352	467	1,353	208	431	3,811	2,686	352	11,230
Ed55 and Lower	1,348	467	1,353	208	431	3,807	2,686	352	11,226
Greater than Ed55	4	–	–	–	–	4	–	–	4
Conventional Other	4,828	9,291	5,125	14	1,102	20,360	4,198	5,632	49,608
Finished Aviation Gasoline	100	115	57	–	–	272	12	50	361
Kerosene-Type Jet Fuel	1,269	11,673	11,606	219	–	24,767	813	11,108	45,957
Commercial	905	10,783	11,223	121	–	23,032	695	10,310	42,835
Military	364	890	383	98	–	1,735	118	798	3,122
Kerosene	9	–	-89	2	–	-78	–	2	-107
Distillate Fuel Oil	5,314	31,274	30,667	2,441	1,527	71,223	5,724	15,305	131,419
15 ppm sulfur and under	4,680	29,886	24,074	2,285	1,500	62,425	5,466	14,361	118,418
Greater than 15 ppm to 500 ppm sulfur	616	654	2,957	59	–	4,286	142	502	4,984
Greater than 500 ppm sulfur	18	734	3,636	97	27	4,512	116	442	8,017
Residual Fuel Oil	143	4,963	3,560	-169	165	8,662	260	2,827	15,011
Less than 0.31 percent sulfur	71	-1	620	–	–	690	163	-53	1,382
0.31 to 1.00 percent sulfur	78	451	157	-82	11	615	20	825	2,063
Greater than 1.00 percent sulfur	-6	4,513	2,783	-87	154	7,357	77	2,055	11,566
Petrochemical Feedstocks	68	4,606	3,236	1	–	7,911	–	5	9,241
Naphtha for Petro. Feed. Use	57	3,496	1,905	1	–	5,459	–	5	6,409
Other Oils for Petro. Feed. Use	11	1,110	1,331	–	–	2,452	–	–	2,832
Special Naphthas	218	813	–	217	–	1,248	–	18	1,266
Lubricants	30	1,493	1,129	872	–	3,524	–	249	4,286
Naphthenic	30	68	–	718	–	816	–	124	940
Paraffinic	–	1,425	1,129	154	–	2,708	–	125	3,346
Waxes	–	157	36	54	–	247	–	–	260
Petroleum Coke	512	7,592	6,100	126	54	14,384	667	4,506	25,051
Marketable	263	5,554	4,812	114	–	10,743	464	3,535	18,248
Catalyst	249	2,038	1,288	12	54	3,641	203	971	6,803
Asphalt and Road Oil	237	334	530	1,036	153	2,290	834	533	9,494
Still Gas	804	5,798	4,167	202	202	11,173	664	3,810	20,681
Miscellaneous Products	109	780	507	17	12	1,425	103	345	2,288
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	109	780	507	17	12	1,425	103	345	2,288
Total	**15,701**	**87,604**	**74,027**	**5,320**	**3,724**	**186,376**	**16,443**	**48,391**	**353,108**
Processing Gain(-) or Loss(+)[1]	-1,169	-9,832	-6,781	-61	-102	-17,945	-577	-5,424	-32,653

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."