Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2013
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,051	-31	1,020	1,410	-264	131	1,277
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	1,109	24	1,133	2,329	310	640	3,279
Propane	625	24	649	1,527	275	457	2,259
Propylene	484	–	484	802	35	183	1,020
Normal Butane/Butylene	2	-39	-37	-958	-573	-500	-2,031
Normal Butane	-50	-39	-89	-958	-573	-500	-2,031
Butylene	52	–	52	–	–	–	–
Isobutane/Isobutylene	-60	-16	-76	39	-1	-9	29
Isobutane	-60	-16	-76	39	-1	-9	29
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	3,653	1,176	4,829	9,010	4,806	12,518	26,334
Reformulated	1,299	–	1,299	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,299	–	1,299	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,354	1,176	3,530	9,010	4,806	12,518	26,334
Conventional Blended with Fuel Ethanol	–	976	976	1,666	1,656	1,144	4,466
Ed55 and Lower	–	976	976	1,666	1,656	1,144	4,466
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,354	200	2,554	7,344	3,150	11,374	21,868
Finished Aviation Gasoline	–	–	–	–	47	–	47
Kerosene-Type Jet Fuel	2,012	–	2,012	5,265	768	1,090	7,123
Commercial	2,012	–	2,012	5,128	705	862	6,695
Military	–	–	–	137	63	228	428
Kerosene	139	3	142	163	–	-3	160
Distillate Fuel Oil	10,912	793	11,705	17,374	4,663	9,420	31,457
15 ppm sulfur and under	6,695	657	7,352	17,558	4,691	9,580	31,829
Greater than 15 ppm to 500 ppm sulfur	35	80	115	–	36	-17	19
Greater than 500 ppm sulfur	4,182	56	4,238	-184	-64	-143	-391
Residual Fuel Oil	2,080	12	2,092	1,060	227	131	1,418
Less than 0.31 percent sulfur	577	9	586	–	–	–	–
0.31 to 1.00 percent sulfur	627	3	630	93	58	–	151
Greater than 1.00 percent sulfur	876	–	876	967	169	131	1,267
Petrochemical Feedstocks	92	–	92	1,188	-17	61	1,232
Naphtha for Petro. Feed. Use	92	–	92	889	-17	33	905
Other Oils for Petro. Feed. Use	–	–	–	299	–	28	327
Special Naphthas	–	20	20	-1	–	8	7
Lubricants	264	182	446	–	–	154	154
Naphthenic	–	–	–	–	–	–	–
Paraffinic	264	182	446	–	–	154	154
Waxes	–	-4	-4	–	–	29	29
Petroleum Coke	1,167	21	1,188	3,642	746	1,020	5,408
Marketable	411	–	411	2,570	582	766	3,918
Catalyst	756	21	777	1,072	164	254	1,490
Asphalt and Road Oil	702	671	1,373	2,877	1,179	521	4,577
Still Gas	1,126	62	1,188	2,510	670	1,017	4,197
Miscellaneous Products	59	38	97	255	108	60	423
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	59	38	97	255	108	60	423
Total	**23,257**	**2,943**	**26,200**	**44,753**	**12,933**	**26,157**	**83,843**
Processing Gain(-) or Loss(+)[1]	-1,955	34	-1,921	-4,159	-1,268	-1,160	-6,587

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2013
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	681	4,992	3,951	1	38	9,663	117	859	12,936
Ethane/Ethylene	–	489	9	–	–	498	–	–	498
Ethane	–	348	9	–	–	357	–	–	357
Ethylene	–	141	–	–	–	141	–	–	141
Propane/Propylene	737	5,293	4,788	45	28	10,891	277	1,243	16,823
Propane	357	2,374	1,415	12	28	4,186	241	984	8,319
Propylene	380	2,919	3,373	33	–	6,705	36	259	8,504
Normal Butane/Butylene	-51	-735	-997	-44	10	-1,817	-141	-467	-4,493
Normal Butane	-8	-412	-960	-44	10	-1,414	-134	-545	-4,213
Butylene	-43	-323	-37	–	–	-403	-7	78	-280
Isobutane/Isobutylene	-5	-55	151	–	–	91	-19	83	108
Isobutane	-5	-41	151	–	–	105	-19	83	122
Isobutylene	–	-14	–	–	–	-14	–	–	-14
Finished Motor Gasoline	5,717	13,740	9,189	253	1,233	30,132	8,363	8,126	77,784
Reformulated	–	–	–	–	–	–	–	1,120	2,419
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,120	2,419
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	5,717	13,740	9,189	253	1,233	30,132	8,363	7,006	75,365
Conventional Blended with Fuel Ethanol	1,199	449	1,328	222	320	3,518	2,988	268	12,216
Ed55 and Lower	1,196	449	1,328	222	320	3,515	2,988	268	12,213
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	4,518	13,291	7,861	31	913	26,614	5,375	6,738	63,149
Finished Aviation Gasoline	81	123	111	–	–	315	6	27	395
Kerosene-Type Jet Fuel	1,249	9,696	11,172	279	–	22,396	717	11,891	44,139
Commercial	811	8,628	10,829	152	–	20,420	625	10,963	40,715
Military	438	1,068	343	127	–	1,976	92	928	3,424
Kerosene	-6	–	246	13	–	253	4	-4	555
Distillate Fuel Oil	5,810	34,955	29,331	2,080	896	73,072	6,216	15,948	138,398
15 ppm sulfur and under	5,160	32,268	22,129	1,953	893	62,403	6,103	14,831	122,518
Greater than 15 ppm to 500 ppm sulfur	584	919	1,302	32	–	2,837	104	608	3,683
Greater than 500 ppm sulfur	66	1,768	5,900	95	3	7,832	9	509	12,197
Residual Fuel Oil	179	2,243	3,056	-148	150	5,480	354	2,709	12,053
Less than 0.31 percent sulfur	85	-4	239	–	–	320	177	49	1,132
0.31 to 1.00 percent sulfur	84	418	685	-80	13	1,120	23	1,000	2,924
Greater than 1.00 percent sulfur	10	1,829	2,132	-68	137	4,040	154	1,660	7,997
Petrochemical Feedstocks	134	5,948	3,427	–	–	9,509	–	3	10,836
Naphtha for Petro. Feed. Use	124	4,592	1,980	–	–	6,696	–	3	7,696
Other Oils for Petro. Feed. Use	10	1,356	1,447	–	–	2,813	–	–	3,140
Special Naphthas	193	804	–	209	–	1,206	–	24	1,257
Lubricants	9	1,703	1,140	857	–	3,709	–	294	4,603
Naphthenic	9	65	–	708	–	782	–	114	896
Paraffinic	–	1,638	1,140	149	–	2,927	–	180	3,707
Waxes	–	147	35	21	–	203	–	–	228
Petroleum Coke	428	7,392	6,303	122	31	14,276	745	4,580	26,197
Marketable	171	5,568	4,925	111	–	10,775	511	3,651	19,266
Catalyst	257	1,824	1,378	11	31	3,501	234	929	6,931
Asphalt and Road Oil	408	288	140	862	36	1,734	1,200	444	9,328
Still Gas	798	6,038	3,917	206	145	11,104	703	3,595	20,787
Miscellaneous Products	101	786	560	17	5	1,469	126	336	2,451
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	101	786	560	17	5	1,469	126	336	2,451
Total	**15,782**	**88,855**	**72,578**	**4,772**	**2,534**	**184,521**	**18,551**	**48,832**	**361,947**
Processing Gain(-) or Loss(+)[1]	-863	-10,405	-8,385	-122	-3	-19,778	-824	-5,604	-34,714

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."