Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2012
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	894	-21	873	1,360	-299	-100	961
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	1,124	26	1,150	2,358	289	650	3,297
Propane	685	26	711	1,589	288	451	2,328
Propylene	439	–	439	769	1	199	969
Normal Butane/Butylene	-183	-37	-220	-1,029	-581	-699	-2,309
Normal Butane	-242	-37	-279	-1,029	-581	-695	-2,305
Butylene	59	–	59	0	–	-4	-4
Isobutane/Isobutylene	-47	-10	-57	31	-7	-51	-27
Isobutane	-47	-10	-57	31	-7	-51	-27
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	3,539	1,156	4,695	8,898	5,174	13,317	27,389
Reformulated	1,282	–	1,282	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,282	–	1,282	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,257	1,156	3,413	8,898	5,174	13,317	27,389
Conventional Blended with Fuel Ethanol	–	961	961	1,590	1,797	1,098	4,485
Ed55 and Lower	–	961	961	1,590	1,797	1,098	4,485
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,257	195	2,452	7,308	3,377	12,219	22,904
Finished Aviation Gasoline	–	–	–	–	42	–	42
Kerosene-Type Jet Fuel	1,945	–	1,945	5,089	746	794	6,629
Commercial	1,945	–	1,945	4,953	654	490	6,097
Military	–	–	–	136	92	304	532
Kerosene	63	10	73	195	–	13	208
Distillate Fuel Oil	10,843	775	11,618	18,602	4,710	9,247	32,559
15 ppm sulfur and under	7,434	671	8,105	18,836	4,721	9,144	32,701
Greater than 15 ppm to 500 ppm sulfur	-14	85	71	–	8	38	46
Greater than 500 ppm sulfur	3,423	19	3,442	-234	-19	65	-188
Residual Fuel Oil	1,852	10	1,862	859	239	119	1,217
Less than 0.31 percent sulfur	609	8	617	–	–	–	–
0.31 to 1.00 percent sulfur	498	2	500	85	59	–	144
Greater than 1.00 percent sulfur	745	–	745	774	180	119	1,073
Petrochemical Feedstocks	130	–	130	1,263	-25	66	1,304
Naphtha for Petro. Feed. Use	130	–	130	924	-25	38	937
Other Oils for Petro. Feed. Use	–	–	–	339	–	28	367
Special Naphthas	–	19	19	-42	–	19	-23
Lubricants	129	181	310	–	–	-1	-1
Naphthenic	–	–	–	–	–	–	–
Paraffinic	129	181	310	–	–	-1	-1
Waxes	–	-3	-3	–	–	–	–
Petroleum Coke	1,105	21	1,126	3,757	841	841	5,439
Marketable	316	–	316	2,652	681	581	3,914
Catalyst	789	21	810	1,105	160	260	1,525
Asphalt and Road Oil	1,053	654	1,707	3,171	1,300	651	5,122
Still Gas	1,184	58	1,242	2,532	670	926	4,128
Miscellaneous Products	56	35	91	249	109	45	403
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	56	35	91	249	109	45	403
Total	**22,793**	**2,895**	**25,688**	**45,933**	**13,507**	**25,937**	**85,377**
Processing Gain(-) or Loss(+)[1]	-2,030	-5	-2,035	-4,317	-1,419	-1,199	-6,935

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2012
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	526	5,489	4,087	-47	52	10,107	87	-125	11,903
Ethane/Ethylene	–	473	13	–	–	486	–	–	486
Ethane	–	333	13	–	–	346	–	–	346
Ethylene	–	140	–	–	–	140	–	–	140
Propane/Propylene	740	5,984	5,038	39	48	11,849	310	1,330	17,936
Propane	354	2,681	1,631	2	48	4,716	283	1,055	9,093
Propylene	386	3,303	3,407	37	–	7,133	27	275	8,843
Normal Butane/Butylene	-198	-823	-1,151	-86	4	-2,254	-206	-1,292	-6,281
Normal Butane	-157	-503	-1,137	-86	4	-1,879	-195	-1,293	-5,951
Butylene	-41	-320	-14	–	–	-375	-11	1	-330
Isobutane/Isobutylene	-16	-145	187	–	–	26	-17	-163	-238
Isobutane	-16	-130	187	–	–	41	-17	-163	-223
Isobutylene	–	-15	–	–	–	-15	–	–	-15
Finished Motor Gasoline	6,001	16,404	9,808	251	1,545	34,009	8,205	8,642	82,940
Reformulated	–	–	–	–	–	–	–	1,121	2,403
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,121	2,403
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,001	16,404	9,808	251	1,545	34,009	8,205	7,521	80,537
Conventional Blended with Fuel Ethanol	1,281	486	1,343	242	360	3,712	2,880	283	12,321
Ed55 and Lower	1,278	486	1,343	242	360	3,709	2,880	283	12,318
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	4,720	15,918	8,465	9	1,185	30,297	5,325	7,238	68,216
Finished Aviation Gasoline	85	41	43	–	–	169	10	2	223
Kerosene-Type Jet Fuel	1,157	11,175	11,898	167	–	24,397	732	12,422	46,125
Commercial	718	10,041	11,647	–	–	22,406	633	11,628	42,709
Military	439	1,134	251	167	–	1,991	99	794	3,416
Kerosene	9	–	51	9	–	69	–	5	355
Distillate Fuel Oil	5,670	39,728	34,120	2,532	1,588	83,638	6,394	16,662	150,871
15 ppm sulfur and under	4,979	38,211	25,986	2,366	1,577	73,119	6,277	15,293	135,495
Greater than 15 ppm to 500 ppm sulfur	639	1,037	1,582	51	–	3,309	113	725	4,264
Greater than 500 ppm sulfur	52	480	6,552	115	11	7,210	4	644	11,112
Residual Fuel Oil	165	2,143	2,063	-145	176	4,402	395	3,028	10,904
Less than 0.31 percent sulfur	89	7	196	–	–	292	204	36	1,149
0.31 to 1.00 percent sulfur	76	316	552	-50	12	906	14	923	2,487
Greater than 1.00 percent sulfur	0	1,820	1,315	-95	164	3,204	177	2,069	7,268
Petrochemical Feedstocks	121	6,020	2,829	–	–	8,970	–	4	10,408
Naphtha for Petro. Feed. Use	119	4,796	1,663	–	–	6,578	–	4	7,649
Other Oils for Petro. Feed. Use	2	1,224	1,166	–	–	2,392	–	–	2,759
Special Naphthas	188	629	251	207	–	1,275	–	14	1,285
Lubricants	33	1,485	1,259	753	–	3,530	–	251	4,090
Naphthenic	33	60	–	652	–	745	–	117	862
Paraffinic	–	1,425	1,259	101	–	2,785	–	134	3,228
Waxes	–	101	16	34	–	151	–	–	148
Petroleum Coke	447	9,114	6,843	133	58	16,595	796	4,587	28,543
Marketable	202	7,104	5,419	133	–	12,858	549	3,662	21,299
Catalyst	245	2,010	1,424	–	58	3,737	247	925	7,244
Asphalt and Road Oil	391	180	297	879	56	1,803	1,018	580	10,230
Still Gas	735	6,411	4,238	235	210	11,829	743	3,735	21,677
Miscellaneous Products	98	910	620	18	11	1,657	131	353	2,635
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	98	910	620	18	11	1,657	131	353	2,635
Total	**15,626**	**99,830**	**78,423**	**5,026**	**3,696**	**202,601**	**18,511**	**50,160**	**382,337**
Processing Gain(-) or Loss(+)[1]	-1,167	-12,320	-8,213	98	-221	-21,823	-994	-5,026	-36,813

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."