Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2012
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	383	-1	382	1,891	-66	467	2,292
Ethane/Ethylene	10	–	10	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	10	–	10	–	–	–	–
Propane/Propylene	962	27	989	2,189	338	607	3,134
Propane	548	27	575	1,456	301	459	2,216
Propylene	414	–	414	733	37	148	918
Normal Butane/Butylene	-543	-16	-559	-482	-400	-174	-1,056
Normal Butane	-581	-16	-597	-471	-400	-167	-1,038
Butylene	38	–	38	-11	–	-7	-18
Isobutane/Isobutylene	-46	-12	-58	184	-4	34	214
Isobutane	-46	-12	-58	184	-4	34	214
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	3,450	1,177	4,627	9,307	4,937	12,016	26,260
Reformulated	1,513	–	1,513	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,513	–	1,513	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	1,937	1,177	3,114	9,307	4,937	12,016	26,260
Conventional Blended with Fuel Ethanol	–	985	985	1,655	1,976	990	4,621
Ed55 and Lower	–	985	985	1,655	1,976	990	4,621
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	1,937	192	2,129	7,652	2,961	11,026	21,639
Finished Aviation Gasoline	–	–	–	–	121	–	121
Kerosene-Type Jet Fuel	1,836	–	1,836	5,030	774	1,070	6,874
Commercial	1,836	–	1,836	5,030	708	901	6,639
Military	–	–	–	–	66	169	235
Kerosene	125	3	128	145	–	0	145
Distillate Fuel Oil	10,129	753	10,882	18,344	4,468	9,060	31,872
15 ppm sulfur and under	7,238	629	7,867	18,176	4,585	9,034	31,795
Greater than 15 ppm to 500 ppm sulfur	-14	76	62	–	-9	36	27
Greater than 500 ppm sulfur	2,905	48	2,953	168	-108	-10	50
Residual Fuel Oil	2,013	8	2,021	962	214	133	1,309
Less than 0.31 percent sulfur	714	6	720	–	–	–	–
0.31 to 1.00 percent sulfur	524	2	526	69	65	–	134
Greater than 1.00 percent sulfur	775	–	775	893	149	133	1,175
Petrochemical Feedstocks	49	–	49	1,254	23	63	1,340
Naphtha for Petro. Feed. Use	49	–	49	932	23	32	987
Other Oils for Petro. Feed. Use	–	–	–	322	–	31	353
Special Naphthas	–	24	24	-27	–	–	-27
Lubricants	236	213	449	–	–	241	241
Naphthenic	–	–	–	–	–	–	–
Paraffinic	236	213	449	–	–	241	241
Waxes	–	4	4	–	–	54	54
Petroleum Coke	1,143	19	1,162	3,145	809	1,032	4,986
Marketable	397	–	397	2,146	645	776	3,567
Catalyst	746	19	765	999	164	256	1,419
Asphalt and Road Oil	1,021	667	1,688	2,264	1,135	406	3,805
Still Gas	1,128	69	1,197	2,242	649	921	3,812
Miscellaneous Products	50	35	85	187	106	52	345
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	50	35	85	187	106	52	345
Total	**21,563**	**2,971**	**24,534**	**44,744**	**13,170**	**25,515**	**83,429**
Processing Gain(-) or Loss(+)[1]	-1,589	-19	-1,608	-3,599	-1,440	-1,533	-6,572

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2012
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	427	5,513	4,445	29	62	10,476	206	1,388	14,744
Ethane/Ethylene	–	561	9	–	–	570	–	–	580
Ethane	–	416	9	–	–	425	–	–	425
Ethylene	–	145	–	–	–	145	–	–	155
Propane/Propylene	531	5,242	4,963	44	42	10,822	317	1,560	16,822
Propane	258	2,246	1,830	8	42	4,384	292	1,264	8,731
Propylene	273	2,996	3,133	36	–	6,438	25	296	8,091
Normal Butane/Butylene	-96	-169	-931	-15	20	-1,191	-95	-193	-3,094
Normal Butane	-101	304	-877	-15	20	-669	-86	-179	-2,569
Butylene	5	-473	-54	–	–	-522	-9	-14	-525
Isobutane/Isobutylene	-8	-121	404	–	–	275	-16	21	436
Isobutane	-8	-110	404	–	–	286	-16	21	447
Isobutylene	–	-11	–	–	–	-11	–	–	-11
Finished Motor Gasoline	4,918	15,074	9,847	249	1,154	31,242	7,309	8,769	78,207
Reformulated	-25	–	–	–	–	-25	–	1,245	2,733
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,245	2,758
Reformulated Other	-25	–	–	–	–	-25	–	–	-25
Conventional	4,943	15,074	9,847	249	1,154	31,267	7,309	7,524	75,474
Conventional Blended with Fuel Ethanol	1,251	507	1,426	237	372	3,793	2,709	292	12,400
Ed55 and Lower	1,248	507	1,426	237	372	3,790	2,709	292	12,397
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	3,692	14,567	8,421	12	782	27,474	4,600	7,232	63,074
Finished Aviation Gasoline	113	105	102	–	–	320	14	25	480
Kerosene-Type Jet Fuel	1,375	10,633	11,067	188	–	23,263	595	11,644	44,212
Commercial	936	9,233	10,647	24	–	20,840	427	10,629	40,371
Military	439	1,400	420	164	–	2,423	168	1,015	3,841
Kerosene	25	34	138	5	–	202	-1	-20	454
Distillate Fuel Oil	5,084	33,620	32,645	2,004	1,357	74,710	5,471	16,125	139,060
15 ppm sulfur and under	4,392	31,571	23,669	1,873	1,287	62,792	5,279	14,788	122,521
Greater than 15 ppm to 500 ppm sulfur	647	753	2,704	53	–	4,157	135	490	4,871
Greater than 500 ppm sulfur	45	1,296	6,272	78	70	7,761	57	847	11,668
Residual Fuel Oil	168	3,856	3,085	-108	226	7,227	388	3,228	14,173
Less than 0.31 percent sulfur	81	1	190	–	–	272	201	15	1,208
0.31 to 1.00 percent sulfur	91	477	642	-35	6	1,181	20	759	2,620
Greater than 1.00 percent sulfur	-4	3,378	2,253	-73	220	5,774	167	2,454	10,345
Petrochemical Feedstocks	101	5,092	3,133	–	–	8,326	–	4	9,719
Naphtha for Petro. Feed. Use	92	4,039	1,748	–	–	5,879	–	4	6,919
Other Oils for Petro. Feed. Use	9	1,053	1,385	–	–	2,447	–	–	2,800
Special Naphthas	71	690	54	176	–	991	–	39	1,027
Lubricants	11	1,638	1,083	868	–	3,600	–	274	4,564
Naphthenic	11	92	–	647	–	750	–	125	875
Paraffinic	–	1,546	1,083	221	–	2,850	–	149	3,689
Waxes	–	132	43	35	–	210	–	–	268
Petroleum Coke	291	7,857	6,604	86	40	14,878	695	4,756	26,477
Marketable	86	5,954	5,171	73	–	11,284	493	3,773	19,514
Catalyst	205	1,903	1,433	13	40	3,594	202	983	6,963
Asphalt and Road Oil	400	261	519	867	72	2,119	1,102	868	9,582
Still Gas	739	5,417	4,268	192	197	10,813	634	3,740	20,196
Miscellaneous Products	70	859	600	10	10	1,549	146	345	2,470
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	70	859	600	10	10	1,549	146	345	2,470
Total	**13,793**	**90,781**	**77,633**	**4,601**	**3,118**	**189,926**	**16,559**	**51,185**	**365,633**
Processing Gain(-) or Loss(+)[1]	-811	-7,786	-7,550	58	-184	-16,273	-743	-5,757	-30,953

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."