Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2012
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	411	6	417	2,788	103	564	3,455
Ethane/Ethylene	6	–	6	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	6	–	6	–	–	–	–
Propane/Propylene	921	26	947	2,181	252	593	3,026
Propane	540	26	566	1,500	223	457	2,180
Propylene	381	–	381	681	29	136	846
Normal Butane/Butylene	-443	-4	-447	515	-137	-3	375
Normal Butane	-460	-4	-464	407	-137	7	277
Butylene	17	–	17	108	–	-10	98
Isobutane/Isobutylene	-73	-16	-89	92	-12	-26	54
Isobutane	-73	-16	-89	92	-12	-26	54
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	3,392	1,076	4,468	9,044	2,602	12,736	24,382
Reformulated	1,507	–	1,507	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,507	–	1,507	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	1,885	1,076	2,961	9,044	2,602	12,736	24,382
Conventional Blended with Fuel Ethanol	–	901	901	1,513	530	1,013	3,056
Ed55 and Lower	–	901	901	1,513	530	1,013	3,056
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	1,885	175	2,060	7,531	2,072	11,723	21,326
Finished Aviation Gasoline	–	–	–	–	36	–	36
Kerosene-Type Jet Fuel	1,691	–	1,691	5,461	802	1,249	7,512
Commercial	1,691	–	1,691	5,368	758	959	7,085
Military	–	–	–	93	44	290	427
Kerosene	-16	–	-16	168	–	11	179
Distillate Fuel Oil	10,312	759	11,071	17,562	3,378	9,217	30,157
15 ppm sulfur and under	7,092	661	7,753	17,418	3,367	8,535	29,320
Greater than 15 ppm to 500 ppm sulfur	-40	80	40	–	107	-25	82
Greater than 500 ppm sulfur	3,260	18	3,278	144	-96	707	755
Residual Fuel Oil	1,642	7	1,649	968	199	141	1,308
Less than 0.31 percent sulfur	415	5	420	-2	–	–	-2
0.31 to 1.00 percent sulfur	346	2	348	133	50	–	183
Greater than 1.00 percent sulfur	881	–	881	837	149	141	1,127
Petrochemical Feedstocks	82	–	82	1,087	24	69	1,180
Naphtha for Petro. Feed. Use	82	–	82	833	24	33	890
Other Oils for Petro. Feed. Use	–	–	–	254	–	36	290
Special Naphthas	–	26	26	-16	–	20	4
Lubricants	266	180	446	–	–	250	250
Naphthenic	–	–	–	–	–	–	–
Paraffinic	266	180	446	–	–	250	250
Waxes	–	11	11	–	–	48	48
Petroleum Coke	1,078	19	1,097	3,013	410	975	4,398
Marketable	356	–	356	1,956	272	712	2,940
Catalyst	722	19	741	1,057	138	263	1,458
Asphalt and Road Oil	994	531	1,525	2,691	1,573	505	4,769
Still Gas	1,124	54	1,178	2,306	546	983	3,835
Miscellaneous Products	51	35	86	201	72	60	333
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	51	35	86	201	72	60	333
Total	**21,027**	**2,704**	**23,731**	**45,273**	**9,745**	**26,828**	**81,846**
Processing Gain(-) or Loss(+)[1]	-1,614	-18	-1,632	-3,092	-1,020	-1,206	-5,318

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2012
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	926	5,800	3,607	21	45	10,399	312	1,992	16,575
Ethane/Ethylene	–	504	–	–	–	504	–	–	510
Ethane	–	364	–	–	–	364	–	–	364
Ethylene	–	140	–	–	–	140	–	–	146
Propane/Propylene	694	5,494	3,721	36	44	9,989	285	1,413	15,660
Propane	311	2,160	1,242	4	44	3,761	261	1,170	7,938
Propylene	383	3,334	2,479	32	–	6,228	24	243	7,722
Normal Butane/Butylene	262	147	-277	-15	1	118	4	482	532
Normal Butane	262	540	-241	-15	1	547	13	509	882
Butylene	0	-393	-36	–	–	-429	-9	-27	-350
Isobutane/Isobutylene	-30	-345	163	–	–	-212	23	97	-127
Isobutane	-30	-331	163	–	–	-198	23	97	-113
Isobutylene	–	-14	–	–	–	-14	–	–	-14
Finished Motor Gasoline	6,078	13,180	6,918	237	1,167	27,580	7,368	8,474	72,272
Reformulated	490	–	–	–	–	490	–	1,135	3,132
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,135	2,642
Reformulated Other	490	–	–	–	–	490	–	–	490
Conventional	5,588	13,180	6,918	237	1,167	27,090	7,368	7,339	69,140
Conventional Blended with Fuel Ethanol	1,105	497	1,261	233	428	3,524	2,835	268	10,584
Ed55 and Lower	1,102	497	1,261	233	428	3,521	2,835	268	10,581
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	4,483	12,683	5,657	4	739	23,566	4,533	7,071	58,556
Finished Aviation Gasoline	72	101	54	–	–	227	12	66	341
Kerosene-Type Jet Fuel	1,267	10,384	9,871	183	–	21,705	858	11,922	43,688
Commercial	859	9,238	9,339	38	–	19,474	703	10,724	39,677
Military	408	1,146	532	145	–	2,231	155	1,198	4,011
Kerosene	-6	–	-46	3	–	-49	–	4	118
Distillate Fuel Oil	5,956	35,820	28,135	2,300	1,395	73,606	5,264	16,742	136,840
15 ppm sulfur and under	5,369	33,791	23,072	2,152	1,381	65,765	5,240	15,550	123,628
Greater than 15 ppm to 500 ppm sulfur	640	618	863	61	–	2,182	85	428	2,817
Greater than 500 ppm sulfur	-53	1,411	4,200	87	14	5,659	-61	764	10,395
Residual Fuel Oil	203	2,249	2,440	-114	203	4,981	383	3,964	12,285
Less than 0.31 percent sulfur	76	-1	251	–	–	326	188	56	988
0.31 to 1.00 percent sulfur	79	261	656	-43	4	957	48	1,088	2,624
Greater than 1.00 percent sulfur	48	1,989	1,533	-71	199	3,698	147	2,820	8,673
Petrochemical Feedstocks	112	4,521	2,432	5	–	7,070	–	7	8,339
Naphtha for Petro. Feed. Use	113	3,208	1,147	5	–	4,473	–	7	5,452
Other Oils for Petro. Feed. Use	-1	1,313	1,285	–	–	2,597	–	–	2,887
Special Naphthas	181	886	–	199	–	1,266	–	25	1,321
Lubricants	38	1,904	1,248	909	–	4,099	–	123	4,918
Naphthenic	38	80	–	672	–	790	–	125	915
Paraffinic	–	1,824	1,248	237	–	3,309	–	-2	4,003
Waxes	–	124	46	33	–	203	–	–	262
Petroleum Coke	441	8,212	5,797	103	37	14,590	549	4,751	25,385
Marketable	199	6,174	4,807	103	–	11,283	319	3,796	18,694
Catalyst	242	2,038	990	–	37	3,307	230	955	6,691
Asphalt and Road Oil	420	243	494	947	28	2,132	1,267	968	10,661
Still Gas	740	5,779	3,668	199	191	10,577	667	3,600	19,857
Miscellaneous Products	102	876	485	15	11	1,489	95	359	2,362
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	102	876	485	15	11	1,489	95	359	2,362
Total	**16,530**	**90,079**	**65,149**	**5,040**	**3,077**	**179,875**	**16,775**	**52,997**	**355,224**
Processing Gain(-) or Loss(+)[1]	-1,294	-10,427	-6,536	-13	-163	-18,433	-1,131	-4,901	-31,415

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."