Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2012
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,818	87	1,905	4,421	455	666	5,542
Ethane/Ethylene	7	–	7	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	7	–	7	–	–	–	–
Propane/Propylene	998	31	1,029	2,308	310	589	3,207
Propane	595	31	626	1,493	292	470	2,255
Propylene	403	–	403	815	18	119	952
Normal Butane/Butylene	762	67	829	2,075	144	121	2,340
Normal Butane	750	67	817	1,941	144	132	2,217
Butylene	12	–	12	134	–	-11	123
Isobutane/Isobutylene	51	-11	40	38	1	-44	-5
Isobutane	51	-11	40	18	1	-44	-25
Isobutylene	–	–	–	20	–	–	20
Finished Motor Gasoline	3,087	1,142	4,229	9,049	3,114	12,003	24,166
Reformulated	1,566	–	1,566	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,566	–	1,566	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	1,521	1,142	2,663	9,049	3,114	12,003	24,166
Conventional Blended with Fuel Ethanol	–	952	952	1,559	638	992	3,189
Ed55 and Lower	–	952	952	1,559	638	992	3,189
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	1,521	190	1,711	7,490	2,476	11,011	20,977
Finished Aviation Gasoline	–	–	–	–	84	–	84
Kerosene-Type Jet Fuel	1,497	–	1,497	5,595	811	1,330	7,736
Commercial	1,497	–	1,497	5,468	763	1,046	7,277
Military	–	–	–	127	48	284	459
Kerosene	46	–	46	17	–	2	19
Distillate Fuel Oil	9,671	852	10,523	17,836	4,396	8,982	31,214
15 ppm sulfur and under	6,935	772	7,707	17,906	4,350	9,151	31,407
Greater than 15 ppm to 500 ppm sulfur	7	77	84	–	51	-18	33
Greater than 500 ppm sulfur	2,729	3	2,732	-70	-5	-151	-226
Residual Fuel Oil	1,519	5	1,524	1,197	191	152	1,540
Less than 0.31 percent sulfur	227	4	231	–	–	1	1
0.31 to 1.00 percent sulfur	457	1	458	94	61	–	155
Greater than 1.00 percent sulfur	835	–	835	1,103	130	151	1,384
Petrochemical Feedstocks	139	–	139	1,017	30	56	1,103
Naphtha for Petro. Feed. Use	139	–	139	787	30	32	849
Other Oils for Petro. Feed. Use	–	–	–	230	–	24	254
Special Naphthas	–	33	33	-9	–	22	13
Lubricants	226	207	433	–	–	284	284
Naphthenic	–	–	–	–	–	–	–
Paraffinic	226	207	433	–	–	284	284
Waxes	–	3	3	–	–	42	42
Petroleum Coke	1,088	21	1,109	3,492	870	849	5,211
Marketable	340	–	340	2,336	715	693	3,744
Catalyst	748	21	769	1,156	155	156	1,467
Asphalt and Road Oil	1,608	668	2,276	3,661	1,483	505	5,649
Still Gas	1,174	67	1,241	2,659	650	986	4,295
Miscellaneous Products	60	39	99	229	108	61	398
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	60	39	99	229	108	61	398
Total	**21,933**	**3,124**	**25,057**	**49,164**	**12,192**	**25,940**	**87,296**
Processing Gain(-) or Loss(+)[1]	-1,681	-11	-1,692	-3,954	-1,418	-901	-6,273

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2012
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	926	8,490	6,053	36	63	15,568	413	2,628	26,056
Ethane/Ethylene	–	538	15	–	–	553	–	–	560
Ethane	–	373	15	–	–	388	–	–	388
Ethylene	–	165	–	–	–	165	–	–	172
Propane/Propylene	673	5,756	4,958	38	55	11,480	295	1,496	17,507
Propane	319	2,469	1,826	4	55	4,673	270	1,218	9,042
Propylene	354	3,287	3,132	34	–	6,807	25	278	8,465
Normal Butane/Butylene	289	2,391	782	-2	8	3,468	170	1,104	7,911
Normal Butane	302	2,639	806	-2	21	3,766	133	1,089	8,022
Butylene	-13	-248	-24	–	-13	-298	37	15	-111
Isobutane/Isobutylene	-36	-195	298	–	–	67	-52	28	78
Isobutane	-36	-176	298	–	–	86	-52	28	77
Isobutylene	–	-19	–	–	–	-19	–	–	1
Finished Motor Gasoline	6,548	13,141	7,701	205	1,474	29,069	7,989	8,624	74,077
Reformulated	513	–	–	–	–	513	–	1,217	3,296
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,217	2,783
Reformulated Other	513	–	–	–	–	513	–	–	513
Conventional	6,035	13,141	7,701	205	1,474	28,556	7,989	7,407	70,781
Conventional Blended with Fuel Ethanol	1,188	520	1,513	166	555	3,942	2,819	294	11,196
Ed55 and Lower	1,185	520	1,513	166	555	3,939	2,819	294	11,193
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	4,847	12,621	6,188	39	919	24,614	5,170	7,113	59,585
Finished Aviation Gasoline	95	97	88	–	–	280	20	3	387
Kerosene-Type Jet Fuel	1,378	10,774	12,633	192	–	24,977	879	15,041	50,130
Commercial	1,090	9,563	11,958	54	–	22,665	771	14,289	46,499
Military	288	1,211	675	138	–	2,312	108	752	3,631
Kerosene	5	–	12	–	–	17	–	-11	71
Distillate Fuel Oil	6,135	35,158	32,489	2,229	1,487	77,498	6,320	17,970	143,525
15 ppm sulfur and under	5,523	33,679	24,573	2,111	1,452	67,338	6,294	16,564	129,310
Greater than 15 ppm to 500 ppm sulfur	652	88	2,347	47	–	3,134	104	399	3,754
Greater than 500 ppm sulfur	-40	1,391	5,569	71	35	7,026	-78	1,007	10,461
Residual Fuel Oil	130	2,823	2,678	-126	184	5,689	374	3,894	13,021
Less than 0.31 percent sulfur	73	-2	365	–	–	436	159	51	878
0.31 to 1.00 percent sulfur	76	449	433	-51	17	924	53	968	2,558
Greater than 1.00 percent sulfur	-19	2,376	1,880	-75	167	4,329	162	2,875	9,585
Petrochemical Feedstocks	123	4,551	3,277	13	–	7,964	–	7	9,213
Naphtha for Petro. Feed. Use	122	3,153	1,327	13	–	4,615	–	7	5,610
Other Oils for Petro. Feed. Use	1	1,398	1,950	–	–	3,349	–	–	3,603
Special Naphthas	169	877	205	204	–	1,455	–	29	1,530
Lubricants	43	1,712	1,368	960	–	4,083	–	805	5,605
Naphthenic	43	82	–	739	–	864	–	118	982
Paraffinic	–	1,630	1,368	221	–	3,219	–	687	4,623
Waxes	–	140	60	30	–	230	–	–	275
Petroleum Coke	382	8,140	6,155	81	26	14,784	786	4,895	26,785
Marketable	171	5,974	4,875	81	–	11,101	538	3,913	19,636
Catalyst	211	2,166	1,280	–	26	3,683	248	982	7,149
Asphalt and Road Oil	474	515	706	1,074	189	2,958	1,192	1,031	13,106
Still Gas	767	6,221	4,522	233	200	11,943	814	4,064	22,357
Miscellaneous Products	121	898	545	12	11	1,587	143	403	2,630
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	121	898	545	12	11	1,587	143	403	2,630
Total	**17,296**	**93,537**	**78,492**	**5,143**	**3,634**	**198,102**	**18,930**	**59,383**	**388,768**
Processing Gain(-) or Loss(+)[1]	-1,035	-9,361	-7,454	65	-141	-17,926	-1,131	-5,845	-32,867

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."