Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2012
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,439	73	1,512	4,538	495	908	5,941
Ethane/Ethylene	14	–	14	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	14	–	14	–	–	–	–
Propane/Propylene	1,095	28	1,123	2,488	307	742	3,537
Propane	587	28	615	1,640	266	453	2,359
Propylene	508	–	508	848	41	289	1,178
Normal Butane/Butylene	334	56	390	1,949	180	172	2,301
Normal Butane	334	56	390	1,757	180	191	2,128
Butylene	0	–	0	192	–	-19	173
Isobutane/Isobutylene	-4	-11	-15	101	8	-6	103
Isobutane	-4	-11	-15	62	8	-6	64
Isobutylene	–	–	–	39	–	–	39
Finished Motor Gasoline	3,475	1,102	4,577	8,770	2,995	11,416	23,181
Reformulated	1,651	–	1,651	–	–	60	60
Reformulated Blended with Fuel Ethanol	1,651	–	1,651	–	–	60	60
Reformulated Other	–	–	–	–	–	–	–
Conventional	1,824	1,102	2,926	8,770	2,995	11,356	23,121
Conventional Blended with Fuel Ethanol	–	887	887	1,288	545	1,158	2,991
Ed55 and Lower	–	887	887	1,288	545	1,158	2,991
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	1,824	215	2,039	7,482	2,450	10,198	20,130
Finished Aviation Gasoline	–	–	–	–	81	–	81
Kerosene-Type Jet Fuel	1,452	–	1,452	5,271	814	1,121	7,206
Commercial	1,452	–	1,452	5,157	774	857	6,788
Military	–	–	–	114	40	264	418
Kerosene	-8	1	-7	24	–	11	35
Distillate Fuel Oil	9,233	707	9,940	17,881	3,655	8,784	30,320
15 ppm sulfur and under	7,230	627	7,857	17,864	3,423	8,775	30,062
Greater than 15 ppm to 500 ppm sulfur	142	58	200	59	145	-13	191
Greater than 500 ppm sulfur	1,861	22	1,883	-42	87	22	67
Residual Fuel Oil	1,575	9	1,584	904	148	161	1,213
Less than 0.31 percent sulfur	414	7	421	–	–	–	–
0.31 to 1.00 percent sulfur	288	2	290	93	69	–	162
Greater than 1.00 percent sulfur	873	–	873	811	79	161	1,051
Petrochemical Feedstocks	133	–	133	1,184	35	66	1,285
Naphtha for Petro. Feed. Use	133	–	133	877	35	33	945
Other Oils for Petro. Feed. Use	–	–	–	307	–	33	340
Special Naphthas	–	24	24	-47	–	15	-32
Lubricants	284	187	471	–	–	282	282
Naphthenic	–	–	–	–	–	–	–
Paraffinic	284	187	471	–	–	282	282
Waxes	–	19	19	–	–	52	52
Petroleum Coke	1,145	17	1,162	3,379	819	851	5,049
Marketable	375	–	375	2,233	667	699	3,599
Catalyst	770	17	787	1,146	152	152	1,450
Asphalt and Road Oil	1,130	533	1,663	2,995	1,161	359	4,515
Still Gas	1,086	63	1,149	2,466	614	938	4,018
Miscellaneous Products	48	24	72	212	99	61	372
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	48	24	72	212	99	61	372
Total	**20,992**	**2,759**	**23,751**	**47,577**	**10,916**	**25,025**	**83,518**
Processing Gain(-) or Loss(+)[1]	-1,883	42	-1,841	-3,978	-1,404	-955	-6,337

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2012
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	753	8,339	6,332	59	59	15,542	341	1,650	24,986
Ethane/Ethylene	–	659	–	–	–	659	–	–	673
Ethane	–	526	–	–	–	526	–	–	526
Ethylene	–	133	–	–	–	133	–	–	147
Propane/Propylene	494	5,295	4,748	40	44	10,621	212	1,248	16,741
Propane	280	1,925	1,295	5	44	3,549	198	1,025	7,746
Propylene	214	3,370	3,453	35	–	7,072	14	223	8,995
Normal Butane/Butylene	135	2,243	1,277	19	15	3,689	125	569	7,074
Normal Butane	126	2,275	1,223	19	15	3,658	85	575	6,836
Butylene	9	-32	54	–	–	31	40	-6	238
Isobutane/Isobutylene	124	142	307	–	–	573	4	-167	498
Isobutane	124	149	307	–	–	580	3	-167	465
Isobutylene	–	-7	–	–	–	-7	1	–	33
Finished Motor Gasoline	6,617	13,005	7,938	362	1,243	29,165	6,861	7,191	70,975
Reformulated	549	–	–	–	–	549	–	1,089	3,349
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,089	2,800
Reformulated Other	549	–	–	–	–	549	–	–	549
Conventional	6,068	13,005	7,938	362	1,243	28,616	6,861	6,102	67,626
Conventional Blended with Fuel Ethanol	1,239	468	1,439	279	440	3,865	2,706	315	10,764
Ed55 and Lower	1,236	468	1,439	279	440	3,862	2,706	315	10,761
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	4,829	12,537	6,499	83	803	24,751	4,155	5,787	56,862
Finished Aviation Gasoline	89	75	168	–	–	332	5	75	493
Kerosene-Type Jet Fuel	1,199	9,782	11,042	201	–	22,224	854	11,331	43,067
Commercial	804	8,554	10,470	56	–	19,884	738	10,180	39,042
Military	395	1,228	572	145	–	2,340	116	1,151	4,025
Kerosene	-21	–	6	–	–	-15	2	20	35
Distillate Fuel Oil	5,381	34,118	27,520	2,398	1,277	70,694	5,074	13,196	129,224
15 ppm sulfur and under	4,676	31,662	19,804	2,371	1,266	59,779	4,853	12,253	114,804
Greater than 15 ppm to 500 ppm sulfur	497	33	2,528	64	–	3,122	281	129	3,923
Greater than 500 ppm sulfur	208	2,423	5,188	-37	11	7,793	-60	814	10,497
Residual Fuel Oil	166	3,998	4,524	-87	164	8,765	270	3,776	15,608
Less than 0.31 percent sulfur	69	-2	229	–	–	296	126	49	892
0.31 to 1.00 percent sulfur	52	467	603	-53	16	1,085	42	921	2,500
Greater than 1.00 percent sulfur	45	3,533	3,692	-34	148	7,384	102	2,806	12,216
Petrochemical Feedstocks	80	4,608	2,360	45	–	7,093	–	6	8,517
Naphtha for Petro. Feed. Use	80	3,239	1,093	45	–	4,457	–	6	5,541
Other Oils for Petro. Feed. Use	0	1,369	1,267	–	–	2,636	–	–	2,976
Special Naphthas	225	906	414	198	–	1,743	–	27	1,762
Lubricants	34	1,859	1,124	853	–	3,870	–	352	4,975
Naphthenic	34	91	–	641	–	766	–	53	819
Paraffinic	–	1,768	1,124	212	–	3,104	–	299	4,156
Waxes	–	123	57	19	–	199	–	–	270
Petroleum Coke	362	7,420	5,601	114	26	13,523	587	4,453	24,774
Marketable	227	5,468	4,289	114	–	10,098	375	3,533	17,980
Catalyst	135	1,952	1,312	–	26	3,425	212	920	6,794
Asphalt and Road Oil	376	302	614	1,160	78	2,530	894	736	10,338
Still Gas	684	5,478	3,928	225	158	10,473	661	3,309	19,610
Miscellaneous Products	100	793	453	18	9	1,373	100	393	2,310
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	100	793	453	18	9	1,373	100	393	2,310
Total	**16,045**	**90,806**	**72,081**	**5,565**	**3,014**	**187,511**	**15,649**	**46,515**	**356,944**
Processing Gain(-) or Loss(+)[1]	-1,042	-9,300	-7,573	40	-67	-17,942	-558	-4,741	-31,419

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."