Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2012
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	952	-29	923	1,600	-77	-190	1,333
Ethane/Ethylene	3	–	3	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	3	–	3	–	–	–	–
Propane/Propylene	1,175	20	1,195	2,531	316	621	3,468
Propane	641	20	661	1,647	293	445	2,385
Propylene	534	–	534	884	23	176	1,083
Normal Butane/Butylene	-306	-39	-345	-975	-389	-787	-2,151
Normal Butane	-303	-39	-342	-972	-389	-787	-2,148
Butylene	-3	–	-3	-3	–	–	-3
Isobutane/Isobutylene	80	-10	70	44	-4	-24	16
Isobutane	80	-10	70	4	-4	-24	-24
Isobutylene	–	–	–	40	–	–	40
Finished Motor Gasoline	3,988	1,024	5,012	9,207	3,533	12,401	25,141
Reformulated	1,614	–	1,614	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,614	–	1,614	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,374	1,024	3,398	9,207	3,533	12,401	25,141
Conventional Blended with Fuel Ethanol	–	838	838	1,455	522	1,151	3,128
Ed55 and Lower	–	838	838	1,455	522	1,151	3,128
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,374	186	2,560	7,752	3,011	11,250	22,013
Finished Aviation Gasoline	–	–	–	–	48	–	48
Kerosene-Type Jet Fuel	1,644	–	1,644	5,450	724	924	7,098
Commercial	1,644	–	1,644	5,386	693	762	6,841
Military	–	–	–	64	31	162	257
Kerosene	74	6	80	180	–	-4	176
Distillate Fuel Oil	9,280	756	10,036	18,152	4,213	9,191	31,556
15 ppm sulfur and under	6,018	631	6,649	17,840	4,001	9,158	30,999
Greater than 15 ppm to 500 ppm sulfur	-139	74	-65	393	127	-22	498
Greater than 500 ppm sulfur	3,401	51	3,452	-81	85	55	59
Residual Fuel Oil	1,602	6	1,608	1,097	201	130	1,428
Less than 0.31 percent sulfur	547	6	553	–	–	–	–
0.31 to 1.00 percent sulfur	235	–	235	122	73	–	195
Greater than 1.00 percent sulfur	820	–	820	975	128	130	1,233
Petrochemical Feedstocks	104	–	104	1,311	23	82	1,416
Naphtha for Petro. Feed. Use	104	–	104	984	23	37	1,044
Other Oils for Petro. Feed. Use	–	–	–	327	–	45	372
Special Naphthas	–	10	10	-37	–	6	-31
Lubricants	268	172	440	–	–	283	283
Naphthenic	–	–	–	–	–	–	–
Paraffinic	268	172	440	–	–	283	283
Waxes	–	0	0	–	–	60	60
Petroleum Coke	1,167	19	1,186	3,539	815	868	5,222
Marketable	419	–	419	2,419	664	724	3,807
Catalyst	748	19	767	1,120	151	144	1,415
Asphalt and Road Oil	293	615	908	2,461	1,103	336	3,900
Still Gas	1,067	49	1,116	2,505	690	969	4,164
Miscellaneous Products	54	43	97	214	117	59	390
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	54	43	97	214	117	59	390
Total	**20,493**	**2,671**	**23,164**	**45,679**	**11,390**	**25,115**	**82,184**
Processing Gain(-) or Loss(+)[1]	-1,872	36	-1,836	-4,212	-1,419	-1,011	-6,642

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2012
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	530	5,786	3,110	-20	36	9,442	127	1,013	12,838
Ethane/Ethylene	–	617	4	–	–	621	–	–	624
Ethane	–	456	4	–	–	460	–	–	460
Ethylene	–	161	–	–	–	161	–	–	164
Propane/Propylene	683	5,004	3,991	47	48	9,773	325	1,299	16,060
Propane	295	2,119	1,317	11	48	3,790	309	1,105	8,250
Propylene	388	2,885	2,674	36	–	5,983	16	194	7,810
Normal Butane/Butylene	-107	218	-1,042	-67	-12	-1,010	-169	-337	-4,012
Normal Butane	-110	417	-794	-67	-12	-566	-184	-348	-3,588
Butylene	3	-199	-248	–	–	-444	15	11	-424
Isobutane/Isobutylene	-46	-53	157	–	–	58	-29	51	166
Isobutane	-46	-40	157	–	–	71	-29	51	139
Isobutylene	–	-13	–	–	–	-13	–	–	27
Finished Motor Gasoline	6,475	15,829	8,454	1,133	1,174	33,065	7,895	7,628	78,741
Reformulated	–	–	–	–	–	–	–	1,086	2,700
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,086	2,700
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,475	15,829	8,454	1,133	1,174	33,065	7,895	6,542	76,041
Conventional Blended with Fuel Ethanol	1,222	465	1,475	254	397	3,813	2,565	263	10,607
Ed55 and Lower	1,220	465	1,475	254	397	3,811	2,565	263	10,605
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	5,253	15,364	6,979	879	777	29,252	5,330	6,279	65,434
Finished Aviation Gasoline	74	53	162	–	–	289	15	3	355
Kerosene-Type Jet Fuel	1,189	9,997	10,341	163	–	21,690	738	13,563	44,733
Commercial	816	8,837	9,976	92	–	19,721	624	12,386	41,216
Military	373	1,160	365	71	–	1,969	114	1,177	3,517
Kerosene	13	–	41	4	–	58	5	0	319
Distillate Fuel Oil	6,138	35,687	28,908	2,185	1,274	74,192	6,183	16,618	138,585
15 ppm sulfur and under	5,350	33,564	21,301	1,997	1,221	63,433	5,820	14,509	121,410
Greater than 15 ppm to 500 ppm sulfur	844	15	1,712	39	–	2,610	336	881	4,260
Greater than 500 ppm sulfur	-56	2,108	5,895	149	53	8,149	27	1,228	12,915
Residual Fuel Oil	148	4,476	3,267	-49	120	7,962	402	3,555	14,955
Less than 0.31 percent sulfur	4	107	268	–	–	379	211	45	1,188
0.31 to 1.00 percent sulfur	50	570	540	-19	13	1,154	28	617	2,229
Greater than 1.00 percent sulfur	94	3,799	2,459	-30	107	6,429	163	2,893	11,538
Petrochemical Feedstocks	123	5,510	2,445	24	–	8,102	–	8	9,630
Naphtha for Petro. Feed. Use	124	4,508	1,383	24	–	6,039	–	8	7,195
Other Oils for Petro. Feed. Use	-1	1,002	1,062	–	–	2,063	–	–	2,435
Special Naphthas	187	882	–	93	–	1,162	–	21	1,162
Lubricants	33	1,632	1,048	881	–	3,594	–	753	5,070
Naphthenic	33	45	–	653	–	731	–	86	817
Paraffinic	–	1,587	1,048	228	–	2,863	–	667	4,253
Waxes	–	130	37	26	–	193	–	–	253
Petroleum Coke	448	7,813	5,677	74	24	14,036	769	4,214	25,427
Marketable	234	5,858	4,652	74	–	10,818	527	3,326	18,897
Catalyst	214	1,955	1,025	–	24	3,218	242	888	6,530
Asphalt and Road Oil	458	298	180	897	80	1,913	748	415	7,884
Still Gas	787	5,807	3,737	189	193	10,713	752	3,693	20,438
Miscellaneous Products	112	810	466	12	9	1,409	119	349	2,364
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	112	810	466	12	9	1,409	119	349	2,364
Total	**16,715**	**94,710**	**67,873**	**5,612**	**2,910**	**187,820**	**17,753**	**51,833**	**362,754**
Processing Gain(-) or Loss(+)[1]	-1,054	-10,010	-6,799	-5	-189	-18,057	-796	-5,306	-32,637

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."