Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	866	-27	839	1,472	-163	-497	812
Ethane/Ethylene	9	–	9	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	9	–	9	–	–	–	–
Propane/Propylene	1,243	19	1,262	2,446	347	663	3,456
Propane	647	19	666	1,601	305	469	2,375
Propylene	596	–	596	845	42	194	1,081
Normal Butane/Butylene	-409	-30	-439	-1,003	-509	-1,115	-2,627
Normal Butane	-424	-30	-454	-1,015	-509	-1,114	-2,638
Butylene	15	–	15	12	–	-1	11
Isobutane/Isobutylene	23	-16	7	29	-1	-45	-17
Isobutane	23	-16	7	-23	-1	-45	-69
Isobutylene	–	–	–	52	–	–	52
Finished Motor Gasoline	4,284	1,163	5,447	9,169	3,656	13,843	26,668
Reformulated	1,843	–	1,843	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,843	–	1,843	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,441	1,163	3,604	9,169	3,656	13,843	26,668
Conventional Blended with Fuel Ethanol	27	959	986	1,566	574	1,019	3,159
Ed55 and Lower	27	959	986	1,566	574	1,019	3,159
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,414	204	2,618	7,603	3,082	12,824	23,509
Finished Aviation Gasoline	–	–	–	–	21	–	21
Kerosene-Type Jet Fuel	1,627	–	1,627	5,335	700	841	6,876
Commercial	1,627	–	1,627	5,247	637	607	6,491
Military	–	–	–	88	63	234	385
Kerosene	8	10	18	317	–	-2	315
Distillate Fuel Oil	10,630	764	11,394	20,706	4,304	10,049	35,059
15 ppm sulfur and under	6,281	643	6,924	20,564	3,822	9,948	34,334
Greater than 15 ppm to 500 ppm sulfur	-181	70	-111	198	259	136	593
Greater than 500 ppm sulfur	4,530	51	4,581	-56	223	-35	132
Residual Fuel Oil	1,659	4	1,663	1,346	181	120	1,647
Less than 0.31 percent sulfur	756	4	760	–	–	–	–
0.31 to 1.00 percent sulfur	266	–	266	117	76	–	193
Greater than 1.00 percent sulfur	637	–	637	1,229	105	120	1,454
Petrochemical Feedstocks	171	–	171	1,328	3	36	1,367
Naphtha for Petro. Feed. Use	171	–	171	1,042	3	36	1,081
Other Oils for Petro. Feed. Use	–	–	–	286	–	–	286
Special Naphthas	–	20	20	-23	–	22	-1
Lubricants	285	186	471	–	–	213	213
Naphthenic	–	–	–	–	–	–	–
Paraffinic	285	186	471	–	–	213	213
Waxes	–	10	10	–	–	28	28
Petroleum Coke	1,208	19	1,227	3,405	812	946	5,163
Marketable	402	–	402	2,280	654	780	3,714
Catalyst	806	19	825	1,125	158	166	1,449
Asphalt and Road Oil	1,002	588	1,590	1,980	1,203	344	3,527
Still Gas	1,082	48	1,130	2,563	669	1,067	4,299
Miscellaneous Products	55	43	98	241	112	65	418
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	55	43	98	241	112	65	418
Total	**22,877**	**2,828**	**25,705**	**47,839**	**11,498**	**27,075**	**86,412**
Processing Gain(-) or Loss(+)[1]	-2,022	34	-1,988	-4,419	-1,526	-913	-6,858

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	519	4,829	4,063	-19	23	9,415	52	427	11,545
Ethane/Ethylene	–	630	2	–	–	632	–	–	641
Ethane	–	467	2	–	–	469	–	–	469
Ethylene	–	163	–	–	–	163	–	–	172
Propane/Propylene	683	5,252	4,980	48	47	11,010	310	1,515	17,553
Propane	357	2,195	1,656	12	47	4,267	294	1,247	8,849
Propylene	326	3,057	3,324	36	–	6,743	16	268	8,704
Normal Butane/Butylene	-128	-933	-1,095	-67	-24	-2,247	-232	-1,052	-6,597
Normal Butane	-131	-675	-1,167	-67	-25	-2,065	-213	-1,052	-6,422
Butylene	3	-258	72	–	1	-182	-19	0	-175
Isobutane/Isobutylene	-36	-120	176	–	–	20	-26	-36	-52
Isobutane	-36	-108	176	–	–	32	-26	-36	-92
Isobutylene	–	-12	–	–	–	-12	–	–	40
Finished Motor Gasoline	6,052	19,079	11,506	1,119	1,296	39,052	8,006	8,701	87,874
Reformulated	–	–	–	–	–	–	–	1,228	3,071
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,228	3,071
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,052	19,079	11,506	1,119	1,296	39,052	8,006	7,473	84,803
Conventional Blended with Fuel Ethanol	1,390	485	1,559	278	463	4,175	2,958	291	11,569
Ed55 and Lower	1,389	485	1,559	278	463	4,174	2,958	291	11,568
Greater than Ed55	1	–	–	–	–	1	–	–	1
Conventional Other	4,662	18,594	9,947	841	833	34,877	5,048	7,182	73,234
Finished Aviation Gasoline	71	110	77	–	–	258	12	92	383
Kerosene-Type Jet Fuel	1,209	9,320	10,947	208	–	21,684	863	14,036	45,086
Commercial	838	7,964	10,797	110	–	19,709	723	12,860	41,410
Military	371	1,356	150	98	–	1,975	140	1,176	3,676
Kerosene	-4	–	165	8	–	169	4	-9	497
Distillate Fuel Oil	5,600	40,039	32,125	2,274	1,175	81,213	6,169	17,918	151,753
15 ppm sulfur and under	5,340	36,265	23,719	2,166	1,174	68,664	5,732	16,130	131,784
Greater than 15 ppm to 500 ppm sulfur	294	229	2,480	28	–	3,031	392	844	4,749
Greater than 500 ppm sulfur	-34	3,545	5,926	80	1	9,518	45	944	15,220
Residual Fuel Oil	199	4,419	3,047	-136	91	7,620	364	3,485	14,779
Less than 0.31 percent sulfur	–	188	378	–	–	566	186	42	1,554
0.31 to 1.00 percent sulfur	43	392	553	-73	17	932	25	766	2,182
Greater than 1.00 percent sulfur	156	3,839	2,116	-63	74	6,122	153	2,677	11,043
Petrochemical Feedstocks	152	5,481	2,773	8	–	8,414	–	6	9,958
Naphtha for Petro. Feed. Use	146	4,193	1,409	8	–	5,756	–	6	7,014
Other Oils for Petro. Feed. Use	6	1,288	1,364	–	–	2,658	–	–	2,944
Special Naphthas	177	518	104	222	–	1,021	–	17	1,057
Lubricants	39	1,750	995	861	–	3,645	–	515	4,844
Naphthenic	39	75	–	631	–	745	–	89	834
Paraffinic	–	1,675	995	230	–	2,900	–	426	4,010
Waxes	–	141	27	42	–	210	–	–	248
Petroleum Coke	453	8,452	6,055	134	23	15,117	793	4,582	26,882
Marketable	238	6,438	4,796	134	–	11,606	539	3,591	19,852
Catalyst	215	2,014	1,259	–	23	3,511	254	991	7,030
Asphalt and Road Oil	394	333	621	977	82	2,407	860	369	8,753
Still Gas	765	6,023	4,113	192	176	11,269	820	3,763	21,281
Miscellaneous Products	87	855	534	18	8	1,502	134	371	2,523
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	87	855	534	18	8	1,502	134	371	2,523
Total	**15,713**	**101,349**	**77,152**	**5,908**	**2,874**	**202,996**	**18,077**	**54,273**	**387,463**
Processing Gain(-) or Loss(+)[1]	-1,203	-10,348	-7,808	-48	-126	-19,533	-936	-5,890	-35,205

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."