Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	869	17	886	2,847	138	632	3,617
Ethane/Ethylene	9	–	9	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	9	–	9	–	–	–	–
Propane/Propylene	1,361	14	1,375	2,372	266	651	3,289
Propane	712	14	726	1,354	223	408	1,985
Propylene	649	–	649	1,018	43	243	1,304
Normal Butane/Butylene	-290	13	-277	419	-105	53	367
Normal Butane	-245	13	-232	415	-105	64	374
Butylene	-45	–	-45	4	–	-11	-7
Isobutane/Isobutylene	-211	-10	-221	56	-23	-72	-39
Isobutane	-211	-10	-221	14	-23	-72	-81
Isobutylene	–	–	–	42	–	–	42
Finished Motor Gasoline	4,889	1,060	5,949	9,485	2,932	11,926	24,343
Reformulated	1,670	–	1,670	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,670	–	1,670	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	3,219	1,060	4,279	9,485	2,932	11,926	24,343
Conventional Blended with Fuel Ethanol	24	879	903	1,675	542	931	3,148
Ed55 and Lower	24	879	903	1,675	542	931	3,148
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	3,195	181	3,376	7,810	2,390	10,995	21,195
Finished Aviation Gasoline	–	–	–	–	59	–	59
Kerosene-Type Jet Fuel	2,856	–	2,856	5,665	857	1,061	7,583
Commercial	2,856	–	2,856	5,578	822	788	7,188
Military	–	–	–	87	35	273	395
Kerosene	-33	4	-29	158	–	17	175
Distillate Fuel Oil	10,580	742	11,322	16,872	3,257	8,676	28,805
15 ppm sulfur and under	7,178	646	7,824	17,102	2,933	8,414	28,449
Greater than 15 ppm to 500 ppm sulfur	-66	60	-6	159	260	27	446
Greater than 500 ppm sulfur	3,468	36	3,504	-389	64	235	-90
Residual Fuel Oil	1,784	9	1,793	1,123	192	131	1,446
Less than 0.31 percent sulfur	360	9	369	–	–	–	–
0.31 to 1.00 percent sulfur	559	–	559	99	55	–	154
Greater than 1.00 percent sulfur	865	–	865	1,024	137	131	1,292
Petrochemical Feedstocks	165	–	165	1,196	–	46	1,242
Naphtha for Petro. Feed. Use	165	–	165	1,027	–	23	1,050
Other Oils for Petro. Feed. Use	–	–	–	169	–	23	192
Special Naphthas	–	28	28	9	–	8	17
Lubricants	283	210	493	–	–	291	291
Naphthenic	–	–	–	–	–	–	–
Paraffinic	283	210	493	–	–	291	291
Waxes	–	10	10	–	–	61	61
Petroleum Coke	1,295	18	1,313	3,005	523	847	4,375
Marketable	399	–	399	1,891	372	697	2,960
Catalyst	896	18	914	1,114	151	150	1,415
Asphalt and Road Oil	939	686	1,625	4,215	1,582	428	6,225
Still Gas	1,389	45	1,434	2,440	539	945	3,924
Miscellaneous Products	45	43	88	229	80	59	368
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	45	43	88	229	80	59	368
Total	**25,061**	**2,872**	**27,933**	**47,244**	**10,159**	**25,128**	**82,531**
Processing Gain(-) or Loss(+)[1]	-2,013	40	-1,973	-3,939	-1,018	-1,344	-6,301

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	638	5,813	4,893	29	50	11,423	204	2,110	18,240
Ethane/Ethylene	–	551	8	–	–	559	–	–	568
Ethane	–	400	8	–	–	408	–	–	408
Ethylene	–	151	–	–	–	151	–	–	160
Propane/Propylene	686	5,148	4,784	47	51	10,716	226	1,463	17,069
Propane	205	1,878	1,513	7	51	3,654	227	1,170	7,762
Propylene	481	3,270	3,271	40	–	7,062	-1	293	9,307
Normal Butane/Butylene	9	249	-169	-18	-1	70	41	576	777
Normal Butane	12	318	-150	-18	5	167	16	576	901
Butylene	-3	-69	-19	–	-6	-97	25	0	-124
Isobutane/Isobutylene	-57	-135	270	–	–	78	-63	71	-174
Isobutane	-57	-121	270	–	–	92	-63	71	-202
Isobutylene	–	-14	–	–	–	-14	–	–	28
Finished Motor Gasoline	6,664	19,246	8,816	1,565	1,236	37,527	7,556	8,150	83,525
Reformulated	407	–	–	–	–	407	–	1,141	3,218
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,141	2,811
Reformulated Other	407	–	–	–	–	407	–	–	407
Conventional	6,257	19,246	8,816	1,565	1,236	37,120	7,556	7,009	80,307
Conventional Blended with Fuel Ethanol	1,133	478	986	74	490	3,161	2,749	283	10,244
Ed55 and Lower	1,131	478	986	74	490	3,159	2,749	283	10,242
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	5,124	18,768	7,830	1,491	746	33,959	4,807	6,726	70,063
Finished Aviation Gasoline	93	89	156	–	–	338	19	55	471
Kerosene-Type Jet Fuel	1,114	9,837	11,120	197	2	22,270	777	13,434	46,920
Commercial	830	8,947	10,681	40	–	20,498	705	12,285	43,532
Military	284	890	439	157	2	1,772	72	1,149	3,388
Kerosene	16	–	249	-2	–	263	10	18	437
Distillate Fuel Oil	5,551	34,784	31,352	2,512	1,347	75,546	4,686	16,163	136,522
15 ppm sulfur and under	5,166	31,982	24,597	2,479	1,332	65,556	4,432	14,831	121,092
Greater than 15 ppm to 500 ppm sulfur	398	294	2,830	50	–	3,572	279	554	4,845
Greater than 500 ppm sulfur	-13	2,508	3,925	-17	15	6,418	-25	778	10,585
Residual Fuel Oil	163	4,699	2,561	-75	205	7,553	354	4,130	15,276
Less than 0.31 percent sulfur	–	189	240	–	–	429	152	51	1,001
0.31 to 1.00 percent sulfur	61	231	484	-19	12	769	46	929	2,457
Greater than 1.00 percent sulfur	102	4,279	1,837	-56	193	6,355	156	3,150	11,818
Petrochemical Feedstocks	100	4,547	2,375	10	–	7,032	–	7	8,446
Naphtha for Petro. Feed. Use	101	2,885	1,277	10	–	4,273	–	7	5,495
Other Oils for Petro. Feed. Use	-1	1,662	1,098	–	–	2,759	–	–	2,951
Special Naphthas	200	579	127	181	–	1,087	–	28	1,160
Lubricants	26	1,886	1,247	966	–	4,125	–	670	5,579
Naphthenic	26	73	–	778	–	877	–	105	982
Paraffinic	–	1,813	1,247	188	–	3,248	–	565	4,597
Waxes	–	140	47	26	–	213	–	–	284
Petroleum Coke	450	8,050	6,383	126	19	15,028	539	4,707	25,962
Marketable	243	6,078	5,083	126	–	11,530	338	3,722	18,949
Catalyst	207	1,972	1,300	–	19	3,498	201	985	7,013
Asphalt and Road Oil	454	204	158	1,224	148	2,188	1,166	1,113	12,317
Still Gas	811	5,495	4,474	217	178	11,175	618	3,899	21,050
Miscellaneous Products	102	766	521	20	11	1,420	86	441	2,403
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	102	766	521	20	11	1,420	86	441	2,403
Total	**16,382**	**96,135**	**74,479**	**6,996**	**3,196**	**197,188**	**16,015**	**54,925**	**378,592**
Processing Gain(-) or Loss(+)[1]	-1,203	-10,164	-8,145	26	-106	-19,592	-531	-5,575	-33,972

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."