Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,950	77	2,027	4,106	433	563	5,102
Ethane/Ethylene	2	–	2	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	2	–	2	–	–	–	–
Propane/Propylene	1,216	32	1,248	2,162	307	494	2,963
Propane	642	32	674	1,313	243	366	1,922
Propylene	574	–	574	849	64	128	1,041
Normal Butane/Butylene	855	59	914	1,966	125	139	2,230
Normal Butane	913	59	972	1,837	125	144	2,106
Butylene	-58	–	-58	129	–	-5	124
Isobutane/Isobutylene	-123	-14	-137	-22	1	-70	-91
Isobutane	-168	-14	-182	-58	1	-70	-127
Isobutylene	45	–	45	36	–	–	36
Finished Motor Gasoline	4,643	1,116	5,759	8,240	3,365	11,418	23,023
Reformulated	1,829	–	1,829	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,829	–	1,829	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,814	1,116	3,930	8,240	3,365	11,418	23,023
Conventional Blended with Fuel Ethanol	28	925	953	1,336	624	911	2,871
Ed55 and Lower	28	925	953	1,336	624	911	2,871
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,786	191	2,977	6,904	2,741	10,507	20,152
Finished Aviation Gasoline	–	–	–	–	102	–	102
Kerosene-Type Jet Fuel	2,877	–	2,877	5,543	924	896	7,363
Commercial	2,877	–	2,877	5,407	871	637	6,915
Military	–	–	–	136	53	259	448
Kerosene	70	–	70	-2	–	-3	-5
Distillate Fuel Oil	11,438	786	12,224	16,938	3,942	9,221	30,101
15 ppm sulfur and under	7,187	687	7,874	16,722	3,674	8,244	28,640
Greater than 15 ppm to 500 ppm sulfur	114	55	169	150	284	-24	410
Greater than 500 ppm sulfur	4,137	44	4,181	66	-16	1,001	1,051
Residual Fuel Oil	1,929	8	1,937	926	218	152	1,296
Less than 0.31 percent sulfur	281	7	288	–	–	1	1
0.31 to 1.00 percent sulfur	634	1	635	71	73	–	144
Greater than 1.00 percent sulfur	1,014	–	1,014	855	145	151	1,151
Petrochemical Feedstocks	242	–	242	724	–	62	786
Naphtha for Petro. Feed. Use	242	–	242	589	–	38	627
Other Oils for Petro. Feed. Use	–	–	–	135	–	24	159
Special Naphthas	–	24	24	20	–	16	36
Lubricants	249	204	453	–	–	221	221
Naphthenic	–	–	–	–	–	–	–
Paraffinic	249	204	453	–	–	221	221
Waxes	–	6	6	–	–	30	30
Petroleum Coke	1,402	20	1,422	3,003	759	934	4,696
Marketable	410	–	410	1,918	591	778	3,287
Catalyst	992	20	1,012	1,085	168	156	1,409
Asphalt and Road Oil	1,384	687	2,071	3,950	1,402	577	5,929
Still Gas	1,527	50	1,577	2,404	677	937	4,018
Miscellaneous Products	52	45	97	231	116	64	411
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	52	45	97	231	116	64	411
Total	**27,763**	**3,023**	**30,786**	**46,083**	**11,938**	**25,088**	**83,109**
Processing Gain(-) or Loss(+)[1]	-2,246	77	-2,169	-3,493	-1,352	-832	-5,677

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	731	7,188	6,322	48	65	14,354	404	2,402	24,289
Ethane/Ethylene	–	501	9	–	–	510	–	–	512
Ethane	–	355	9	–	–	364	–	–	364
Ethylene	–	146	–	–	–	146	–	–	148
Propane/Propylene	741	5,402	4,811	40	52	11,046	265	1,518	17,040
Propane	254	2,223	1,568	3	52	4,100	248	1,231	8,175
Propylene	487	3,179	3,243	37	–	6,946	17	287	8,865
Normal Butane/Butylene	44	1,542	1,158	8	13	2,765	144	840	6,893
Normal Butane	47	1,843	1,115	8	16	3,029	92	844	7,043
Butylene	-3	-301	43	–	-3	-264	52	-4	-150
Isobutane/Isobutylene	-54	-257	344	–	–	33	-5	44	-156
Isobutane	-54	-244	344	–	–	46	-5	44	-224
Isobutylene	–	-13	–	–	–	-13	–	–	68
Finished Motor Gasoline	6,991	16,977	8,764	1,690	1,230	35,652	7,399	9,353	81,186
Reformulated	593	–	–	–	–	593	–	1,204	3,626
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,204	3,033
Reformulated Other	593	–	–	–	–	593	–	–	593
Conventional	6,398	16,977	8,764	1,690	1,230	35,059	7,399	8,149	77,560
Conventional Blended with Fuel Ethanol	1,071	496	1,086	358	531	3,542	2,856	319	10,541
Ed55 and Lower	1,069	496	1,086	358	531	3,540	2,856	319	10,539
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	5,327	16,481	7,678	1,332	699	31,517	4,543	7,830	67,019
Finished Aviation Gasoline	80	121	259	–	–	460	19	91	672
Kerosene-Type Jet Fuel	1,378	9,879	11,476	177	36	22,946	944	13,856	47,986
Commercial	1,088	8,415	10,989	73	–	20,565	792	12,882	44,031
Military	290	1,464	487	104	36	2,381	152	974	3,955
Kerosene	3	–	264	–	–	267	9	3	344
Distillate Fuel Oil	5,914	36,731	32,514	2,060	1,316	78,535	5,634	17,498	143,992
15 ppm sulfur and under	5,463	34,284	24,457	1,876	1,293	67,373	5,348	15,540	124,775
Greater than 15 ppm to 500 ppm sulfur	387	85	3,324	79	–	3,875	333	627	5,414
Greater than 500 ppm sulfur	64	2,362	4,733	105	23	7,287	-47	1,331	13,803
Residual Fuel Oil	131	6,043	4,400	-87	240	10,727	324	4,102	18,386
Less than 0.31 percent sulfur	–	43	263	–	–	306	151	49	795
0.31 to 1.00 percent sulfur	34	192	569	-30	13	778	26	903	2,486
Greater than 1.00 percent sulfur	97	5,808	3,568	-57	227	9,643	147	3,150	15,105
Petrochemical Feedstocks	125	5,186	2,741	16	–	8,068	–	7	9,103
Naphtha for Petro. Feed. Use	125	3,583	1,455	1	–	5,164	–	7	6,040
Other Oils for Petro. Feed. Use	0	1,603	1,286	15	–	2,904	–	–	3,063
Special Naphthas	211	350	106	204	–	871	–	42	973
Lubricants	52	1,994	1,338	987	–	4,371	–	761	5,806
Naphthenic	52	83	–	823	–	958	–	115	1,073
Paraffinic	–	1,911	1,338	164	–	3,413	–	646	4,733
Waxes	–	158	53	24	–	235	–	–	271
Petroleum Coke	474	8,539	6,480	61	20	15,574	780	4,891	27,363
Marketable	271	6,432	5,247	61	–	12,011	554	3,861	20,123
Catalyst	203	2,107	1,233	–	20	3,563	226	1,030	7,240
Asphalt and Road Oil	474	375	531	1,440	156	2,976	878	1,342	13,196
Still Gas	722	5,702	4,761	221	149	11,555	780	4,104	22,034
Miscellaneous Products	106	830	561	11	11	1,519	113	457	2,597
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	106	830	561	11	11	1,519	113	457	2,597
Total	**17,392**	**100,073**	**80,570**	**6,852**	**3,223**	**208,110**	**17,284**	**58,909**	**398,198**
Processing Gain(-) or Loss(+)[1]	-1,075	-11,298	-8,369	5	-81	-20,818	-866	-5,663	-35,193

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."