Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	2,055	86	2,141	4,397	515	589	5,501
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	1,236	28	1,264	2,311	316	503	3,130
Propane	637	28	665	1,298	263	383	1,944
Propylene	599	–	599	1,013	53	120	1,186
Normal Butane/Butylene	884	67	951	2,075	190	110	2,375
Normal Butane	922	67	989	1,998	190	126	2,314
Butylene	-38	–	-38	77	–	-16	61
Isobutane/Isobutylene	-65	-9	-74	11	9	-24	-4
Isobutane	-110	-9	-119	-18	9	-24	-33
Isobutylene	45	–	45	29	–	–	29
Finished Motor Gasoline	4,474	1,165	5,639	8,580	3,277	12,092	23,949
Reformulated	1,607	–	1,607	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,607	–	1,607	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,867	1,165	4,032	8,580	3,277	12,092	23,949
Conventional Blended with Fuel Ethanol	29	972	1,001	1,867	561	666	3,094
Ed55 and Lower	29	972	1,001	1,867	561	666	3,094
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,838	193	3,031	6,713	2,716	11,426	20,855
Finished Aviation Gasoline	–	–	–	–	71	–	71
Kerosene-Type Jet Fuel	2,793	–	2,793	5,061	912	970	6,943
Commercial	2,793	–	2,793	4,982	850	661	6,493
Military	–	–	–	79	62	309	450
Kerosene	73	–	73	-1	–	-3	-4
Distillate Fuel Oil	9,669	789	10,458	16,847	3,908	9,125	29,880
15 ppm sulfur and under	5,661	718	6,379	17,039	3,765	8,597	29,401
Greater than 15 ppm to 500 ppm sulfur	412	58	470	-8	266	-74	184
Greater than 500 ppm sulfur	3,596	13	3,609	-184	-123	602	295
Residual Fuel Oil	1,887	8	1,895	1,063	203	128	1,394
Less than 0.31 percent sulfur	299	6	305	–	–	–	–
0.31 to 1.00 percent sulfur	1,114	2	1,116	162	72	–	234
Greater than 1.00 percent sulfur	474	–	474	901	131	128	1,160
Petrochemical Feedstocks	251	–	251	724	–	75	799
Naphtha for Petro. Feed. Use	251	–	251	479	–	40	519
Other Oils for Petro. Feed. Use	–	–	–	245	–	35	280
Special Naphthas	–	29	29	-84	–	8	-76
Lubricants	227	201	428	–	–	252	252
Naphthenic	–	–	–	–	–	–	–
Paraffinic	227	201	428	–	–	252	252
Waxes	–	-1	-1	–	–	35	35
Petroleum Coke	952	19	971	2,942	762	914	4,618
Marketable	194	–	194	1,891	606	764	3,261
Catalyst	758	19	777	1,051	156	150	1,357
Asphalt and Road Oil	1,712	567	2,279	3,710	1,228	520	5,458
Still Gas	1,104	51	1,155	2,419	659	943	4,021
Miscellaneous Products	45	49	94	220	102	73	395
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	45	49	94	220	102	73	395
Total	**25,242**	**2,963**	**28,205**	**45,878**	**11,637**	**25,721**	**83,236**
Processing Gain(-) or Loss(+)[1]	-1,824	35	-1,789	-3,754	-1,249	-888	-5,891

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	840	7,714	6,096	37	62	14,749	475	2,335	25,201
Ethane/Ethylene	–	648	11	–	–	659	–	–	659
Ethane	–	467	11	–	–	478	–	–	478
Ethylene	–	181	–	–	–	181	–	–	181
Propane/Propylene	692	5,190	4,854	31	47	10,814	310	1,449	16,967
Propane	256	2,034	1,907	26	47	4,270	293	1,144	8,316
Propylene	436	3,156	2,947	5	–	6,544	17	305	8,651
Normal Butane/Butylene	186	1,986	975	6	15	3,168	155	937	7,586
Normal Butane	191	2,141	1,078	6	16	3,432	133	936	7,804
Butylene	-5	-155	-103	–	-1	-264	22	1	-218
Isobutane/Isobutylene	-38	-110	256	–	–	108	10	-51	-11
Isobutane	-38	-83	256	–	–	135	10	-51	-58
Isobutylene	–	-27	–	–	–	-27	–	–	47
Finished Motor Gasoline	6,578	15,468	9,940	1,753	1,188	34,927	7,870	7,813	80,198
Reformulated	444	–	–	–	–	444	–	1,191	3,242
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,191	2,798
Reformulated Other	444	–	–	–	–	444	–	–	444
Conventional	6,134	15,468	9,940	1,753	1,188	34,483	7,870	6,622	76,956
Conventional Blended with Fuel Ethanol	990	487	1,057	350	435	3,319	2,725	292	10,431
Ed55 and Lower	988	487	1,057	350	435	3,317	2,725	292	10,429
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	5,144	14,981	8,883	1,403	753	31,164	5,145	6,330	66,525
Finished Aviation Gasoline	55	100	78	–	–	233	21	86	411
Kerosene-Type Jet Fuel	1,344	10,034	11,281	192	20	22,871	845	13,646	47,098
Commercial	1,029	8,397	11,033	44	–	20,503	741	12,219	42,749
Military	315	1,637	248	148	20	2,368	104	1,427	4,349
Kerosene	5	–	226	1	–	232	11	70	382
Distillate Fuel Oil	5,503	33,334	29,353	2,106	1,301	71,597	5,658	16,153	133,746
15 ppm sulfur and under	5,065	31,107	21,483	1,934	1,269	60,858	5,281	14,659	116,578
Greater than 15 ppm to 500 ppm sulfur	438	35	3,532	93	–	4,098	346	488	5,586
Greater than 500 ppm sulfur	–	2,192	4,338	79	32	6,641	31	1,006	11,582
Residual Fuel Oil	122	5,192	3,032	-50	188	8,484	303	4,099	16,175
Less than 0.31 percent sulfur	–	261	300	–	–	561	128	52	1,046
0.31 to 1.00 percent sulfur	65	154	565	-5	7	786	42	888	3,066
Greater than 1.00 percent sulfur	57	4,777	2,167	-45	181	7,137	133	3,159	12,063
Petrochemical Feedstocks	125	5,972	2,597	29	–	8,723	–	8	9,781
Naphtha for Petro. Feed. Use	126	4,400	1,311	5	–	5,842	–	8	6,620
Other Oils for Petro. Feed. Use	-1	1,572	1,286	24	–	2,881	–	–	3,161
Special Naphthas	123	715	167	193	–	1,198	–	41	1,192
Lubricants	53	1,013	1,307	1,030	–	3,403	–	624	4,707
Naphthenic	53	61	–	817	–	931	–	104	1,035
Paraffinic	–	952	1,307	213	–	2,472	–	520	3,672
Waxes	–	64	59	28	–	151	–	–	185
Petroleum Coke	454	8,052	5,833	146	24	14,509	845	4,802	25,745
Marketable	263	5,909	4,530	146	–	10,848	601	3,773	18,677
Catalyst	191	2,143	1,303	–	24	3,661	244	1,029	7,068
Asphalt and Road Oil	503	472	826	1,157	78	3,036	959	1,055	12,787
Still Gas	760	6,056	4,386	252	172	11,626	809	3,807	21,418
Miscellaneous Products	133	774	508	17	10	1,442	147	438	2,516
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	133	774	508	17	10	1,442	147	438	2,516
Total	**16,598**	**94,960**	**75,689**	**6,891**	**3,043**	**197,181**	**17,943**	**54,977**	**381,542**
Processing Gain(-) or Loss(+)[1]	-1,026	-10,317	-7,580	12	-109	-19,020	-824	-5,520	-33,044

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."