Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,170	49	1,219	2,701	246	556	3,503
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	1,070	24	1,094	2,399	293	498	3,190
Propane	509	24	533	1,271	240	447	1,958
Propylene	561	–	561	1,128	53	51	1,232
Normal Butane/Butylene	161	35	196	192	-35	74	231
Normal Butane	40	35	75	128	-35	66	159
Butylene	121	–	121	64	–	8	72
Isobutane/Isobutylene	-61	-10	-71	110	-12	-16	82
Isobutane	-125	-10	-135	48	-12	-16	20
Isobutylene	64	–	64	62	–	–	62
Finished Motor Gasoline	4,362	813	5,175	8,459	2,689	10,923	22,071
Reformulated	1,790	–	1,790	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,790	–	1,790	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,572	813	3,385	8,459	2,689	10,923	22,071
Conventional Blended with Fuel Ethanol	24	632	656	1,639	478	603	2,720
Ed55 and Lower	24	632	656	1,639	478	603	2,720
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,548	181	2,729	6,820	2,211	10,320	19,351
Finished Aviation Gasoline	–	–	–	–	48	–	48
Kerosene-Type Jet Fuel	2,557	–	2,557	5,540	805	848	7,193
Commercial	2,557	–	2,557	5,429	725	620	6,774
Military	–	–	–	111	80	228	419
Kerosene	68	–	68	-64	–	-1	-65
Distillate Fuel Oil	8,785	685	9,470	17,468	3,367	8,242	29,077
15 ppm sulfur and under	5,073	605	5,678	16,977	3,278	7,413	27,668
Greater than 15 ppm to 500 ppm sulfur	6	57	63	266	304	55	625
Greater than 500 ppm sulfur	3,706	23	3,729	225	-215	774	784
Residual Fuel Oil	1,369	29	1,398	1,048	213	152	1,413
Less than 0.31 percent sulfur	-23	10	-13	–	–	–	–
0.31 to 1.00 percent sulfur	474	–	474	138	67	–	205
Greater than 1.00 percent sulfur	918	19	937	910	146	152	1,208
Petrochemical Feedstocks	170	–	170	1,226	–	84	1,310
Naphtha for Petro. Feed. Use	170	–	170	973	–	34	1,007
Other Oils for Petro. Feed. Use	–	–	–	253	–	50	303
Special Naphthas	–	19	19	-34	–	19	-15
Lubricants	296	190	486	-1	–	279	278
Naphthenic	–	–	–	–	–	–	–
Paraffinic	296	190	486	-1	–	279	278
Waxes	–	2	2	–	–	60	60
Petroleum Coke	866	16	882	3,000	712	886	4,598
Marketable	241	–	241	1,895	560	763	3,218
Catalyst	625	16	641	1,105	152	123	1,380
Asphalt and Road Oil	1,001	543	1,544	3,012	1,285	418	4,715
Still Gas	954	56	1,010	2,123	662	849	3,634
Miscellaneous Products	26	19	45	246	102	56	404
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	26	19	45	246	102	56	404
Total	**21,624**	**2,421**	**24,045**	**44,724**	**10,129**	**23,371**	**78,224**
Processing Gain(-) or Loss(+)[1]	-1,261	21	-1,240	-3,991	-1,296	-847	-6,134

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	971	6,470	4,859	76	56	12,432	327	2,125	19,606
Ethane/Ethylene	–	630	13	–	–	643	–	–	643
Ethane	–	450	13	–	–	463	–	–	463
Ethylene	–	180	–	–	–	180	–	–	180
Propane/Propylene	663	4,914	4,385	51	58	10,071	293	1,620	16,268
Propane	264	2,043	2,001	9	58	4,375	280	1,296	8,442
Propylene	399	2,871	2,384	42	–	5,696	13	324	7,826
Normal Butane/Butylene	292	926	130	25	-2	1,371	31	699	2,528
Normal Butane	260	1,462	139	25	-2	1,884	21	710	2,849
Butylene	32	-536	-9	–	–	-513	10	-11	-321
Isobutane/Isobutylene	16	0	331	–	–	347	3	-194	167
Isobutane	16	6	331	–	–	353	3	-194	47
Isobutylene	–	-6	–	–	–	-6	–	–	120
Finished Motor Gasoline	6,100	17,165	11,845	1,703	1,277	38,090	7,545	7,337	80,218
Reformulated	–	–	–	–	–	–	–	1,089	2,879
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,089	2,879
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	6,100	17,165	11,845	1,703	1,277	38,090	7,545	6,248	77,339
Conventional Blended with Fuel Ethanol	1,386	516	988	342	477	3,709	2,414	295	9,794
Ed55 and Lower	1,384	516	988	342	477	3,707	2,414	295	9,792
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	4,714	16,649	10,857	1,361	800	34,381	5,131	5,953	67,545
Finished Aviation Gasoline	89	110	177	–	–	376	12	46	482
Kerosene-Type Jet Fuel	1,439	8,577	11,965	189	–	22,170	748	12,147	44,815
Commercial	956	7,416	11,526	14	–	19,912	624	11,192	41,059
Military	483	1,161	439	175	–	2,258	124	955	3,756
Kerosene	0	–	345	-1	–	344	-7	-79	261
Distillate Fuel Oil	5,608	29,105	33,076	2,480	1,188	71,457	5,190	17,150	132,344
15 ppm sulfur and under	5,137	27,378	24,543	2,355	1,129	60,542	4,752	14,568	113,208
Greater than 15 ppm to 500 ppm sulfur	19	548	3,201	75	–	3,843	408	1,173	6,112
Greater than 500 ppm sulfur	452	1,179	5,332	50	59	7,072	30	1,409	13,024
Residual Fuel Oil	177	5,110	3,591	-84	136	8,930	297	3,782	15,820
Less than 0.31 percent sulfur	–	180	407	–	–	587	138	48	760
0.31 to 1.00 percent sulfur	79	190	499	-40	9	737	53	853	2,322
Greater than 1.00 percent sulfur	98	4,740	2,685	-44	127	7,606	106	2,881	12,738
Petrochemical Feedstocks	144	5,080	2,755	32	–	8,011	–	6	9,497
Naphtha for Petro. Feed. Use	140	3,925	1,666	2	–	5,733	–	6	6,916
Other Oils for Petro. Feed. Use	4	1,155	1,089	30	–	2,278	–	–	2,581
Special Naphthas	59	610	148	204	–	1,021	–	34	1,059
Lubricants	56	2,131	1,351	949	–	4,487	–	692	5,943
Naphthenic	56	85	–	743	–	884	–	96	980
Paraffinic	–	2,046	1,351	206	–	3,603	–	596	4,963
Waxes	–	179	46	31	–	256	–	–	318
Petroleum Coke	409	6,756	6,724	185	21	14,095	777	4,600	24,952
Marketable	208	5,041	5,472	185	–	10,906	573	3,589	18,527
Catalyst	201	1,715	1,252	–	21	3,189	204	1,011	6,425
Asphalt and Road Oil	506	662	257	1,267	162	2,854	956	792	10,861
Still Gas	752	5,004	4,212	244	145	10,357	685	3,879	19,565
Miscellaneous Products	106	703	500	21	8	1,338	138	337	2,262
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	106	703	500	21	8	1,338	138	337	2,262
Total	**16,416**	**87,662**	**81,851**	**7,296**	**2,993**	**196,218**	**16,668**	**52,848**	**368,003**
Processing Gain(-) or Loss(+)[1]	-903	-9,459	-8,357	-61	-89	-18,869	-515	-5,079	-31,837

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."