Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	985	-8	977	1,682	-43	-55	1,584
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	1,034	24	1,058	2,223	282	477	2,982
Propane	500	24	524	1,260	223	365	1,848
Propylene	534	–	534	963	59	112	1,134
Normal Butane/Butylene	12	-21	-9	-583	-329	-483	-1,395
Normal Butane	2	-21	-19	-624	-329	-478	-1,431
Butylene	10	–	10	41	–	-5	36
Isobutane/Isobutylene	-61	-11	-72	42	4	-49	-3
Isobutane	-108	-11	-119	-3	4	-49	-48
Isobutylene	47	–	47	45	–	–	45
Finished Motor Gasoline	3,804	926	4,730	8,307	2,578	11,186	22,071
Reformulated	1,383	–	1,383	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,383	–	1,383	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,421	926	3,347	8,307	2,578	11,186	22,071
Conventional Blended with Fuel Ethanol	18	759	777	1,600	415	486	2,501
Ed55 and Lower	18	759	777	1,600	415	486	2,501
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,403	167	2,570	6,707	2,163	10,700	19,570
Finished Aviation Gasoline	–	–	–	–	47	–	47
Kerosene-Type Jet Fuel	2,246	–	2,246	4,333	686	759	5,778
Commercial	2,246	–	2,246	4,245	667	578	5,490
Military	–	–	–	88	19	181	288
Kerosene	284	10	294	58	–	9	67
Distillate Fuel Oil	8,778	632	9,410	16,060	3,757	8,000	27,817
15 ppm sulfur and under	5,227	537	5,764	15,740	3,420	7,384	26,544
Greater than 15 ppm to 500 ppm sulfur	-52	63	11	199	362	-59	502
Greater than 500 ppm sulfur	3,603	32	3,635	121	-25	675	771
Residual Fuel Oil	1,364	18	1,382	980	219	153	1,352
Less than 0.31 percent sulfur	225	1	226	–	–	–	–
0.31 to 1.00 percent sulfur	323	–	323	127	70	–	197
Greater than 1.00 percent sulfur	816	17	833	853	149	153	1,155
Petrochemical Feedstocks	198	–	198	608	–	77	685
Naphtha for Petro. Feed. Use	198	–	198	431	–	33	464
Other Oils for Petro. Feed. Use	–	–	–	177	–	44	221
Special Naphthas	–	18	18	15	–	8	23
Lubricants	193	156	349	–	–	184	184
Naphthenic	–	–	–	–	–	–	–
Paraffinic	193	156	349	–	–	184	184
Waxes	–	-4	-4	–	–	42	42
Petroleum Coke	845	14	859	2,391	726	776	3,893
Marketable	199	–	199	1,448	576	633	2,657
Catalyst	646	14	660	943	150	143	1,236
Asphalt and Road Oil	1,125	531	1,656	2,811	1,043	373	4,227
Still Gas	1,041	61	1,102	1,942	622	833	3,397
Miscellaneous Products	28	14	42	202	110	57	369
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	28	14	42	202	110	57	369
Total	**20,891**	**2,368**	**23,259**	**39,389**	**9,745**	**22,402**	**71,536**
Processing Gain(-) or Loss(+)[1]	-1,887	39	-1,848	-3,284	-1,248	-900	-5,432

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	642	5,058	3,950	13	15	9,678	142	1,325	13,706
Ethane/Ethylene	–	485	10	–	–	495	–	–	495
Ethane	–	336	10	–	–	346	–	–	346
Ethylene	–	149	–	–	–	149	–	–	149
Propane/Propylene	577	4,247	3,793	40	35	8,692	269	1,358	14,359
Propane	226	1,492	1,450	8	35	3,211	246	1,014	6,843
Propylene	351	2,755	2,343	32	–	5,481	23	344	7,516
Normal Butane/Butylene	68	170	-237	-27	-20	-46	-113	-235	-1,798
Normal Butane	51	393	-213	-27	-20	184	-102	-159	-1,527
Butylene	17	-223	-24	–	–	-230	-11	-76	-271
Isobutane/Isobutylene	-3	156	384	–	–	537	-14	202	650
Isobutane	-3	156	384	–	–	537	-14	202	558
Isobutylene	–	–	–	–	–	–	–	–	92
Finished Motor Gasoline	4,261	17,185	9,319	1,497	933	33,195	7,519	6,819	74,334
Reformulated	–	–	–	–	–	–	–	981	2,364
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	981	2,364
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	4,261	17,185	9,319	1,497	933	33,195	7,519	5,838	71,970
Conventional Blended with Fuel Ethanol	1,118	439	804	297	399	3,057	2,201	268	8,804
Ed55 and Lower	1,117	439	804	297	399	3,056	2,201	268	8,803
Greater than Ed55	1	–	–	–	–	1	–	–	1
Conventional Other	3,143	16,746	8,515	1,200	534	30,138	5,318	5,570	63,166
Finished Aviation Gasoline	55	103	114	–	–	272	7	2	328
Kerosene-Type Jet Fuel	964	6,476	9,238	97	2	16,777	749	11,215	36,765
Commercial	628	6,035	8,747	13	–	15,423	628	10,210	33,997
Military	336	441	491	84	2	1,354	121	1,005	2,768
Kerosene	10	–	408	10	–	428	136	-71	854
Distillate Fuel Oil	4,053	21,912	28,211	1,796	744	56,716	4,778	13,850	112,571
15 ppm sulfur and under	3,913	20,385	20,439	1,759	705	47,201	4,429	11,996	95,934
Greater than 15 ppm to 500 ppm sulfur	-3	-4	3,208	-2	–	3,199	377	683	4,772
Greater than 500 ppm sulfur	143	1,531	4,564	39	39	6,316	-28	1,171	11,865
Residual Fuel Oil	185	6,534	1,738	-92	149	8,514	278	3,176	14,702
Less than 0.31 percent sulfur	–	410	363	–	–	773	112	60	1,171
0.31 to 1.00 percent sulfur	50	353	378	-51	9	739	50	622	1,931
Greater than 1.00 percent sulfur	135	5,771	997	-41	140	7,002	116	2,494	11,600
Petrochemical Feedstocks	104	4,257	3,082	11	–	7,454	–	6	8,343
Naphtha for Petro. Feed. Use	104	3,144	1,382	2	–	4,632	–	6	5,300
Other Oils for Petro. Feed. Use	0	1,113	1,700	9	–	2,822	–	–	3,043
Special Naphthas	85	596	73	185	–	939	–	36	1,016
Lubricants	30	1,747	1,126	661	–	3,564	–	469	4,566
Naphthenic	30	76	–	577	–	683	–	70	753
Paraffinic	–	1,671	1,126	84	–	2,881	–	399	3,813
Waxes	–	139	51	7	–	197	–	–	235
Petroleum Coke	357	5,390	5,427	124	20	11,318	685	4,220	20,975
Marketable	191	3,736	4,357	124	–	8,408	486	3,401	15,151
Catalyst	166	1,654	1,070	–	20	2,910	199	819	5,824
Asphalt and Road Oil	337	363	290	996	58	2,044	860	435	9,222
Still Gas	750	4,576	3,637	168	120	9,251	640	3,339	17,729
Miscellaneous Products	81	537	474	16	4	1,112	132	295	1,950
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	81	537	474	16	4	1,112	132	295	1,950
Total	**11,914**	**74,873**	**67,138**	**5,489**	**2,045**	**161,459**	**15,926**	**45,116**	**317,296**
Processing Gain(-) or Loss(+)[1]	-1,364	-6,659	-6,470	24	-36	-14,505	-797	-4,856	-27,438

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."