Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2011
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	912	-6	906	1,906	-223	-429	1,254
Ethane/Ethylene	8	–	8	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	8	–	8	–	–	–	–
Propane/Propylene	1,190	28	1,218	2,597	296	482	3,375
Propane	621	28	649	1,505	224	369	2,098
Propylene	569	–	569	1,092	72	113	1,277
Normal Butane/Butylene	-277	-30	-307	-776	-501	-877	-2,154
Normal Butane	-303	-30	-333	-837	-501	-875	-2,213
Butylene	26	–	26	61	–	-2	59
Isobutane/Isobutylene	-9	-4	-13	85	-18	-34	33
Isobutane	-77	-4	-81	33	-18	-34	-19
Isobutylene	68	–	68	52	–	–	52
Finished Motor Gasoline	4,145	982	5,127	10,471	2,646	11,547	24,664
Reformulated	1,471	–	1,471	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,471	–	1,471	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	2,674	982	3,656	10,471	2,646	11,547	24,664
Conventional Blended with Fuel Ethanol	19	795	814	1,676	464	447	2,587
Ed55 and Lower	19	795	814	1,676	464	447	2,587
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	2,655	187	2,842	8,795	2,182	11,100	22,077
Finished Aviation Gasoline	–	–	–	–	47	–	47
Kerosene-Type Jet Fuel	1,794	–	1,794	5,509	722	753	6,984
Commercial	1,794	–	1,794	5,448	690	556	6,694
Military	–	–	–	61	32	197	290
Kerosene	273	12	285	167	–	-2	165
Distillate Fuel Oil	10,503	706	11,209	17,665	3,964	8,425	30,054
15 ppm sulfur and under	7,063	598	7,661	17,495	3,610	7,817	28,922
Greater than 15 ppm to 500 ppm sulfur	-172	72	-100	230	380	70	680
Greater than 500 ppm sulfur	3,612	36	3,648	-60	-26	538	452
Residual Fuel Oil	1,903	27	1,930	971	190	106	1,267
Less than 0.31 percent sulfur	368	5	373	–	–	–	–
0.31 to 1.00 percent sulfur	485	–	485	142	73	–	215
Greater than 1.00 percent sulfur	1,050	22	1,072	829	117	106	1,052
Petrochemical Feedstocks	184	–	184	1,084	–	91	1,175
Naphtha for Petro. Feed. Use	184	–	184	860	–	37	897
Other Oils for Petro. Feed. Use	–	–	–	224	–	54	278
Special Naphthas	–	21	21	-3	–	12	9
Lubricants	248	205	453	–	–	157	157
Naphthenic	–	–	–	–	–	–	–
Paraffinic	248	205	453	–	–	157	157
Waxes	–	3	3	–	–	19	19
Petroleum Coke	992	18	1,010	3,052	670	771	4,493
Marketable	233	–	233	1,875	500	623	2,998
Catalyst	759	18	777	1,177	170	148	1,495
Asphalt and Road Oil	729	531	1,260	3,428	1,104	263	4,795
Still Gas	1,089	63	1,152	2,255	649	823	3,727
Miscellaneous Products	35	17	52	243	107	55	405
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	35	17	52	243	107	55	405
Total	**22,807**	**2,579**	**25,386**	**46,748**	**9,876**	**22,591**	**79,215**
Processing Gain(-) or Loss(+)[1]	-1,783	0	-1,783	-4,134	-1,292	-918	-6,344

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2011
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	638	6,099	3,968	15	1	10,721	63	679	13,623
Ethane/Ethylene	–	607	22	–	–	629	–	–	637
Ethane	–	431	22	–	–	453	–	–	453
Ethylene	–	176	–	–	–	176	–	–	184
Propane/Propylene	645	5,596	4,662	53	52	11,008	311	1,447	17,359
Propane	308	1,957	1,757	8	52	4,082	285	1,104	8,218
Propylene	337	3,639	2,905	45	–	6,926	26	343	9,141
Normal Butane/Butylene	-19	3	-1,017	-38	-51	-1,122	-225	-821	-4,629
Normal Butane	-15	208	-986	-38	-51	-882	-184	-824	-4,436
Butylene	-4	-205	-31	–	–	-240	-41	3	-193
Isobutane/Isobutylene	12	-107	301	–	–	206	-23	53	256
Isobutane	12	-97	301	–	–	216	-23	53	146
Isobutylene	–	-10	–	–	–	-10	–	–	110
Finished Motor Gasoline	5,630	22,013	12,454	1,748	1,313	43,158	7,935	6,651	87,535
Reformulated	334	–	–	–	–	334	–	1,073	2,878
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,073	2,544
Reformulated Other	334	–	–	–	–	334	–	–	334
Conventional	5,296	22,013	12,454	1,748	1,313	42,824	7,935	5,578	84,657
Conventional Blended with Fuel Ethanol	1,210	456	902	318	431	3,317	2,504	291	9,513
Ed55 and Lower	1,208	456	902	318	431	3,315	2,504	291	9,511
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	4,086	21,557	11,552	1,430	882	39,507	5,431	5,287	75,144
Finished Aviation Gasoline	73	112	212	–	–	397	6	76	526
Kerosene-Type Jet Fuel	1,076	8,649	11,328	135	39	21,227	684	11,838	42,527
Commercial	759	7,571	10,944	5	–	19,279	545	10,990	39,302
Military	317	1,078	384	130	39	1,948	139	848	3,225
Kerosene	9	–	320	21	–	350	160	53	1,013
Distillate Fuel Oil	4,975	32,314	31,287	2,292	1,172	72,040	5,194	14,609	133,106
15 ppm sulfur and under	4,707	30,371	22,440	2,178	1,128	60,824	4,884	13,044	115,335
Greater than 15 ppm to 500 ppm sulfur	-47	40	2,934	30	–	2,957	303	494	4,334
Greater than 500 ppm sulfur	315	1,903	5,913	84	44	8,259	7	1,071	13,437
Residual Fuel Oil	210	6,508	2,892	-51	124	9,683	294	3,748	16,922
Less than 0.31 percent sulfur	–	45	809	–	–	854	126	51	1,404
0.31 to 1.00 percent sulfur	41	247	496	-35	11	760	46	776	2,282
Greater than 1.00 percent sulfur	169	6,216	1,587	-16	113	8,069	122	2,921	13,236
Petrochemical Feedstocks	125	5,678	3,477	20	–	9,300	–	6	10,665
Naphtha for Petro. Feed. Use	119	4,086	1,429	7	–	5,641	–	6	6,728
Other Oils for Petro. Feed. Use	6	1,592	2,048	13	–	3,659	–	–	3,937
Special Naphthas	117	835	84	208	–	1,244	–	39	1,313
Lubricants	37	1,567	984	970	–	3,558	–	452	4,620
Naphthenic	37	56	–	791	–	884	–	71	955
Paraffinic	–	1,511	984	179	–	2,674	–	381	3,665
Waxes	–	158	40	20	–	218	–	–	240
Petroleum Coke	362	8,234	6,654	103	22	15,375	700	4,398	25,976
Marketable	188	6,030	5,374	103	–	11,695	473	3,491	18,890
Catalyst	174	2,204	1,280	–	22	3,680	227	907	7,086
Asphalt and Road Oil	420	439	196	1,206	70	2,331	846	429	9,661
Still Gas	703	5,741	3,887	165	151	10,647	698	3,714	19,938
Miscellaneous Products	85	786	516	15	8	1,410	126	374	2,367
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	85	786	516	15	8	1,410	126	374	2,367
Total	**14,460**	**99,133**	**78,299**	**6,867**	**2,900**	**201,659**	**16,706**	**47,066**	**370,032**
Processing Gain(-) or Loss(+)[1]	-1,502	-9,852	-7,422	53	-67	-18,790	-745	-5,441	-33,103

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."