Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2010
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	601	54	655	1,539	-119	114	1,534
Ethane/Ethylene	–	–	–	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	–	–	–	–	–	–	–
Propane/Propylene	986	11	997	1,999	302	459	2,760
Propane	525	11	536	1,089	208	319	1,616
Propylene	461	–	461	910	94	140	1,144
Normal Butane/Butylene	-273	43	-230	-538	-411	-330	-1,279
Normal Butane	-291	43	-248	-459	-411	-331	-1,201
Butylene	18	–	18	-79	–	1	-78
Isobutane/Isobutylene	-112	–	-112	78	-10	-15	53
Isobutane	-132	–	-132	78	-10	-15	53
Isobutylene	20	–	20	–	–	–	–
Finished Motor Gasoline	4,712	465	5,177	9,564	2,789	10,357	22,710
Reformulated	1,545	–	1,545	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,545	–	1,545	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	3,167	465	3,632	9,564	2,789	10,357	22,710
Conventional Blended with Fuel Ethanol	26	479	505	1,854	568	376	2,798
Ed55 and Lower	26	479	505	1,854	568	376	2,798
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	3,141	-14	3,127	7,710	2,221	9,981	19,912
Finished Aviation Gasoline	–	–	–	–	82	–	82
Kerosene-Type Jet Fuel	1,985	–	1,985	5,316	813	783	6,912
Commercial	1,985	–	1,985	5,271	768	512	6,551
Military	–	–	–	45	45	271	361
Kerosene	39	10	49	26	–	1	27
Distillate Fuel Oil	8,263	739	9,002	17,105	4,446	7,464	29,015
15 ppm sulfur and under	4,939	669	5,608	16,868	4,079	6,672	27,619
Greater than 15 ppm to 500 ppm sulfur	-20	85	65	413	376	27	816
Greater than 500 ppm sulfur	3,344	-15	3,329	-176	-9	765	580
Residual Fuel Oil	1,312	14	1,326	937	225	172	1,334
Less than 0.31 percent sulfur	513	11	524	–	–	1	1
0.31 to 1.00 percent sulfur	492	–	492	147	74	3	224
Greater than 1.00 percent sulfur	307	3	310	790	151	168	1,109
Petrochemical Feedstocks	282	–	282	923	–	70	993
Naphtha for Petro. Feed. Use	282	–	282	767	–	35	802
Other Oils for Petro. Feed. Use	–	–	–	156	–	35	191
Special Naphthas	–	29	29	-43	–	22	-21
Lubricants	232	222	454	–	–	253	253
Naphthenic	–	–	–	–	–	–	–
Paraffinic	232	222	454	–	–	253	253
Waxes	–	8	8	–	–	45	45
Petroleum Coke	852	4	856	2,487	732	733	3,952
Marketable	113	–	113	1,587	569	576	2,732
Catalyst	739	4	743	900	163	157	1,220
Asphalt and Road Oil	1,224	245	1,469	3,440	1,061	504	5,005
Still Gas	893	64	957	2,048	676	792	3,516
Miscellaneous Products	30	11	41	172	111	63	346
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	30	11	41	172	111	63	346
Total	**20,425**	**1,865**	**22,290**	**43,514**	**10,816**	**21,373**	**75,703**
Processing Gain(-) or Loss(+)[1]	-1,521	-239	-1,760	-3,313	-1,321	-836	-5,470

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2010
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,044	4,903	4,580	37	30	10,594	141	2,349	15,273
Ethane/Ethylene	–	526	14	–	–	540	–	–	540
Ethane	–	345	14	–	–	359	–	–	359
Ethylene	–	181	–	–	–	181	–	–	181
Propane/Propylene	977	5,069	4,619	51	51	10,767	272	1,506	16,302
Propane	566	1,903	1,953	9	51	4,482	269	1,110	8,013
Propylene	411	3,166	2,666	42	–	6,285	3	396	8,289
Normal Butane/Butylene	17	-327	-217	-14	-21	-562	-96	789	-1,378
Normal Butane	17	138	-140	-14	-20	-19	-94	733	-829
Butylene	0	-465	-77	–	-1	-543	-2	56	-549
Isobutane/Isobutylene	50	-365	164	–	–	-151	-35	54	-191
Isobutane	50	-351	164	–	–	-137	-36	54	-198
Isobutylene	–	-14	–	–	–	-14	1	–	7
Finished Motor Gasoline	7,199	19,226	11,967	1,500	1,498	41,390	8,512	8,161	85,950
Reformulated	640	–	–	–	–	640	–	1,692	3,877
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,161	2,706
Reformulated Other	640	–	–	–	–	640	–	531	1,171
Conventional	6,559	19,226	11,967	1,500	1,498	40,750	8,512	6,469	82,073
Conventional Blended with Fuel Ethanol	1,166	517	985	275	481	3,424	2,320	149	9,196
Ed55 and Lower	1,166	517	985	275	481	3,424	2,320	149	9,196
Greater than Ed55	–	–	–	–	–	–	–	–	–
Conventional Other	5,393	18,709	10,982	1,225	1,017	37,326	6,192	6,320	72,877
Finished Aviation Gasoline	84	48	220	–	–	352	12	34	480
Kerosene-Type Jet Fuel	1,218	8,382	10,382	214	39	20,235	723	11,558	41,413
Commercial	869	7,379	9,946	36	–	18,230	612	10,441	37,819
Military	349	1,003	436	178	39	2,005	111	1,117	3,594
Kerosene	23	–	357	11	–	391	-11	72	528
Distillate Fuel Oil	5,642	33,322	31,503	1,767	1,287	73,521	4,960	16,651	133,149
15 ppm sulfur and under	5,217	27,779	22,887	1,608	1,263	58,754	4,729	14,703	111,413
Greater than 15 ppm to 500 ppm sulfur	13	2,263	4,150	67	–	6,493	314	665	8,353
Greater than 500 ppm sulfur	412	3,280	4,466	92	24	8,274	-83	1,283	13,383
Residual Fuel Oil	181	5,380	3,431	97	164	9,253	308	3,858	16,079
Less than 0.31 percent sulfur	–	21	809	–	–	830	107	55	1,517
0.31 to 1.00 percent sulfur	68	156	460	142	10	836	43	1,302	2,897
Greater than 1.00 percent sulfur	113	5,203	2,162	-45	154	7,587	158	2,501	11,665
Petrochemical Feedstocks	52	4,589	2,485	14	–	7,140	–	8	8,423
Naphtha for Petro. Feed. Use	54	3,232	774	12	–	4,072	–	8	5,164
Other Oils for Petro. Feed. Use	-2	1,357	1,711	2	–	3,068	–	–	3,259
Special Naphthas	175	917	160	179	–	1,431	–	19	1,458
Lubricants	40	1,608	932	650	–	3,230	–	314	4,251
Naphthenic	40	81	–	461	–	582	–	106	688
Paraffinic	–	1,527	932	189	–	2,648	–	208	3,563
Waxes	–	40	39	28	–	107	–	–	160
Petroleum Coke	473	7,902	6,282	43	20	14,720	642	4,504	24,674
Marketable	263	5,766	5,029	43	–	11,101	420	3,728	18,094
Catalyst	210	2,136	1,253	–	20	3,619	222	776	6,580
Asphalt and Road Oil	438	348	488	1,063	94	2,431	1,102	846	10,853
Still Gas	768	5,467	3,830	151	153	10,369	664	3,701	19,207
Miscellaneous Products	113	713	519	10	10	1,365	123	412	2,287
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	113	713	519	10	10	1,365	123	412	2,287
Total	**17,450**	**92,845**	**77,175**	**5,764**	**3,295**	**196,529**	**17,176**	**52,487**	**364,185**
Processing Gain(-) or Loss(+)[1]	-2,245	-9,126	-7,065	-74	707	-17,803	-637	-5,331	-31,001

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."