Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2010
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,757	63	1,820	4,230	535	741	5,506
Ethane/Ethylene	17	–	17	–	–	–	–
Ethane	1	–	1	–	–	–	–
Ethylene	16	–	16	–	–	–	–
Propane/Propylene	1,138	32	1,170	2,369	325	588	3,282
Propane	606	32	638	1,426	252	472	2,150
Propylene	532	–	532	943	73	116	1,132
Normal Butane/Butylene	532	52	584	1,884	227	187	2,298
Normal Butane	616	52	668	1,767	227	197	2,191
Butylene	-84	–	-84	117	–	-10	107
Isobutane/Isobutylene	70	-21	49	-23	-17	-34	-74
Isobutane	28	-21	7	-23	-17	-35	-75
Isobutylene	42	–	42	–	–	1	1
Finished Motor Gasoline	5,700	1,006	6,706	10,508	2,646	11,276	24,430
Reformulated	1,319	–	1,319	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,319	–	1,319	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	4,381	1,006	5,387	10,508	2,646	11,276	24,430
Conventional Blended with Fuel Ethanol	37	145	182	1,602	543	363	2,508
Ed55 and Lower	37	145	182	1,602	543	363	2,508
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	4,344	861	5,205	8,906	2,103	10,913	21,922
Finished Aviation Gasoline	–	–	–	–	104	–	104
Kerosene-Type Jet Fuel	2,487	–	2,487	5,154	865	842	6,861
Commercial	2,487	–	2,487	5,055	761	632	6,448
Military	–	–	–	99	104	210	413
Kerosene	67	3	70	-88	–	-1	-89
Distillate Fuel Oil	10,543	858	11,401	16,599	3,861	9,315	29,775
15 ppm sulfur and under	7,562	708	8,270	15,760	3,677	8,690	28,127
Greater than 15 ppm to 500 ppm sulfur	-9	105	96	850	273	103	1,226
Greater than 500 ppm sulfur	2,990	45	3,035	-11	-89	522	422
Residual Fuel Oil	2,365	35	2,400	1,170	244	158	1,572
Less than 0.31 percent sulfur	889	7	896	–	–	1	1
0.31 to 1.00 percent sulfur	662	–	662	105	83	26	214
Greater than 1.00 percent sulfur	814	28	842	1,065	161	131	1,357
Petrochemical Feedstocks	234	–	234	1,078	–	79	1,157
Naphtha for Petro. Feed. Use	234	–	234	850	–	30	880
Other Oils for Petro. Feed. Use	–	–	–	228	–	49	277
Special Naphthas	–	28	28	-49	–	16	-33
Lubricants	256	211	467	–	–	244	244
Naphthenic	–	–	–	–	–	–	–
Paraffinic	256	211	467	–	–	244	244
Waxes	–	20	20	–	–	53	53
Petroleum Coke	1,044	22	1,066	2,983	723	872	4,578
Marketable	291	–	291	1,852	556	716	3,124
Catalyst	753	22	775	1,131	167	156	1,454
Asphalt and Road Oil	1,744	633	2,377	3,158	1,044	759	4,961
Still Gas	1,236	75	1,311	2,418	676	979	4,073
Miscellaneous Products	21	14	35	219	102	64	385
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	21	14	35	219	102	64	385
Total	**27,454**	**2,968**	**30,422**	**47,380**	**10,800**	**25,397**	**83,577**
Processing Gain(-) or Loss(+)[1]	-1,583	26	-1,557	-3,888	-1,195	-1,068	-6,151

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2010
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	685	8,056	6,440	49	61	15,291	457	2,616	25,690
Ethane/Ethylene	–	615	37	–	–	652	–	–	669
Ethane	–	455	37	–	–	492	–	–	493
Ethylene	–	160	–	–	–	160	–	–	176
Propane/Propylene	492	5,668	4,698	47	57	10,962	314	1,422	17,150
Propane	225	2,470	1,298	10	57	4,060	293	1,160	8,301
Propylene	267	3,198	3,400	37	–	6,902	21	262	8,849
Normal Butane/Butylene	205	2,158	1,450	2	4	3,819	167	1,105	7,973
Normal Butane	216	2,276	1,206	2	6	3,706	156	1,143	7,864
Butylene	-11	-118	244	–	-2	113	11	-38	109
Isobutane/Isobutylene	-12	-385	255	–	–	-142	-24	89	-102
Isobutane	-12	-370	255	–	–	-127	-24	89	-130
Isobutylene	–	-15	–	–	–	-15	–	–	28
Finished Motor Gasoline	7,143	22,993	16,475	1,511	1,419	49,541	7,812	9,067	97,556
Reformulated	435	–	–	–	–	435	–	1,679	3,433
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,131	2,450
Reformulated Other	435	–	–	–	–	435	–	548	983
Conventional	6,708	22,993	16,475	1,511	1,419	49,106	7,812	7,388	94,123
Conventional Blended with Fuel Ethanol	1,008	488	948	351	438	3,233	1,677	127	7,727
Ed55 and Lower	1,008	488	948	351	438	3,233	1,677	127	7,727
Greater than Ed55	–	–	–	–	–	–	–	–	–
Conventional Other	5,700	22,505	15,527	1,160	981	45,873	6,135	7,261	86,396
Finished Aviation Gasoline	110	98	164	–	–	372	13	80	569
Kerosene-Type Jet Fuel	1,125	9,815	11,500	218	73	22,731	805	11,951	44,835
Commercial	746	8,622	11,073	69	–	20,510	610	10,307	40,362
Military	379	1,193	427	149	73	2,221	195	1,644	4,473
Kerosene	7	–	220	0	–	227	5	9	222
Distillate Fuel Oil	4,487	32,326	29,945	1,660	1,164	69,582	5,533	15,973	132,264
15 ppm sulfur and under	4,109	26,468	20,223	1,517	1,120	53,437	5,142	13,996	108,972
Greater than 15 ppm to 500 ppm sulfur	-30	2,232	4,136	61	–	6,399	298	814	8,833
Greater than 500 ppm sulfur	408	3,626	5,586	82	44	9,746	93	1,163	14,459
Residual Fuel Oil	156	4,782	3,699	91	122	8,850	294	3,391	16,507
Less than 0.31 percent sulfur	–	9	603	–	–	612	115	53	1,677
0.31 to 1.00 percent sulfur	–	85	585	124	8	802	47	918	2,643
Greater than 1.00 percent sulfur	156	4,688	2,511	-33	114	7,436	132	2,420	12,187
Petrochemical Feedstocks	55	6,020	3,126	29	-1	9,229	–	7	10,627
Naphtha for Petro. Feed. Use	58	4,701	1,162	4	-1	5,924	–	7	7,045
Other Oils for Petro. Feed. Use	-3	1,319	1,964	25	–	3,305	–	–	3,582
Special Naphthas	180	567	34	159	–	940	–	30	965
Lubricants	39	2,075	1,158	910	–	4,182	-1	547	5,439
Naphthenic	39	78	–	716	–	833	–	113	946
Paraffinic	–	1,997	1,158	194	–	3,349	-1	434	4,493
Waxes	–	159	47	39	–	245	–	–	318
Petroleum Coke	256	8,132	6,502	–	23	14,913	654	4,407	25,618
Marketable	127	5,897	5,183	–	–	11,207	427	3,513	18,562
Catalyst	129	2,235	1,319	–	23	3,706	227	894	7,056
Asphalt and Road Oil	418	594	649	1,261	134	3,056	1,034	1,076	12,504
Still Gas	561	6,053	4,215	184	141	11,154	744	4,177	21,459
Miscellaneous Products	77	769	538	7	9	1,400	114	384	2,318
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	77	769	538	7	9	1,400	114	384	2,318
Total	**15,299**	**102,439**	**84,712**	**6,118**	**3,145**	**211,713**	**17,464**	**53,715**	**396,891**
Processing Gain(-) or Loss(+)[1]	-1,237	-10,732	-6,218	57	-95	-18,225	-494	-5,811	-32,238

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."