Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2010
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,665	65	1,730	3,713	371	663	4,747
Ethane/Ethylene	11	–	11	–	–	–	–
Ethane	1	–	1	–	–	–	–
Ethylene	10	–	10	–	–	–	–
Propane/Propylene	1,243	31	1,274	2,185	316	627	3,128
Propane	614	31	645	1,402	219	494	2,115
Propylene	629	–	629	783	97	133	1,013
Normal Butane/Butylene	286	48	334	1,496	95	105	1,696
Normal Butane	340	48	388	1,324	95	112	1,531
Butylene	-54	–	-54	172	–	-7	165
Isobutane/Isobutylene	125	-14	111	32	-40	-69	-77
Isobutane	70	-14	56	32	-40	-69	-77
Isobutylene	55	–	55	–	–	–	–
Finished Motor Gasoline	5,640	888	6,528	8,083	2,438	11,556	22,077
Reformulated	1,427	–	1,427	–	–	–	–
Reformulated Blended with Fuel Ethanol	1,427	–	1,427	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	4,213	888	5,101	8,083	2,438	11,556	22,077
Conventional Blended with Fuel Ethanol	39	–	39	1,200	472	415	2,087
Ed55 and Lower	39	–	39	1,200	472	415	2,087
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	4,174	888	5,062	6,883	1,966	11,141	19,990
Finished Aviation Gasoline	–	–	–	–	53	–	53
Kerosene-Type Jet Fuel	2,630	–	2,630	3,841	763	967	5,571
Commercial	2,630	–	2,630	3,748	762	701	5,211
Military	–	–	–	93	1	266	360
Kerosene	81	–	81	-33	–	-4	-37
Distillate Fuel Oil	11,037	580	11,617	15,525	2,778	8,507	26,810
15 ppm sulfur and under	7,402	531	7,933	14,684	2,518	8,091	25,293
Greater than 15 ppm to 500 ppm sulfur	-5	38	33	676	175	-78	773
Greater than 500 ppm sulfur	3,640	11	3,651	165	85	494	744
Residual Fuel Oil	2,246	25	2,271	920	157	138	1,215
Less than 0.31 percent sulfur	773	7	780	–	–	1	1
0.31 to 1.00 percent sulfur	707	–	707	26	56	–	82
Greater than 1.00 percent sulfur	766	18	784	894	101	137	1,132
Petrochemical Feedstocks	496	–	496	942	–	74	1,016
Naphtha for Petro. Feed. Use	496	–	496	688	–	28	716
Other Oils for Petro. Feed. Use	–	–	–	254	–	46	300
Special Naphthas	–	32	32	-59	–	20	-39
Lubricants	185	147	332	–	–	217	217
Naphthenic	–	–	–	–	–	–	–
Paraffinic	185	147	332	–	–	217	217
Waxes	–	9	9	–	–	51	51
Petroleum Coke	1,044	19	1,063	2,765	702	911	4,378
Marketable	284	–	284	1,761	572	762	3,095
Catalyst	760	19	779	1,004	130	149	1,283
Asphalt and Road Oil	1,787	544	2,331	3,213	816	456	4,485
Still Gas	1,161	72	1,233	2,174	551	975	3,700
Miscellaneous Products	32	19	51	215	84	68	367
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	32	19	51	215	84	68	367
Total	**28,004**	**2,400**	**30,404**	**41,299**	**8,713**	**24,599**	**74,611**
Processing Gain(-) or Loss(+)[1]	-1,589	-10	-1,599	-3,312	-1,094	-1,014	-5,420

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2010
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	976	7,654	6,764	63	67	15,524	500	2,716	25,217
Ethane/Ethylene	–	574	40	–	–	614	1	–	626
Ethane	–	411	40	–	–	451	1	–	453
Ethylene	–	163	–	–	–	163	–	–	173
Propane/Propylene	730	5,384	5,058	52	60	11,284	293	1,566	17,545
Propane	326	2,108	1,656	7	60	4,157	270	1,230	8,417
Propylene	404	3,276	3,402	45	–	7,127	23	336	9,128
Normal Butane/Butylene	149	2,094	1,448	11	7	3,709	229	1,139	7,107
Normal Butane	163	2,091	1,176	11	7	3,448	180	1,140	6,687
Butylene	-14	3	272	–	–	261	49	-1	420
Isobutane/Isobutylene	97	-398	218	–	–	-83	-23	11	-61
Isobutane	97	-356	218	–	–	-41	-23	48	-37
Isobutylene	–	-42	–	–	–	-42	–	-37	-24
Finished Motor Gasoline	9,114	22,607	20,062	1,387	1,373	54,543	7,025	8,966	99,139
Reformulated	490	–	–	–	–	490	–	1,584	3,501
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,152	2,579
Reformulated Other	490	–	–	–	–	490	–	432	922
Conventional	8,624	22,607	20,062	1,387	1,373	54,053	7,025	7,382	95,638
Conventional Blended with Fuel Ethanol	1,182	412	446	364	394	2,798	1,460	137	6,521
Ed55 and Lower	1,182	412	446	364	394	2,798	1,460	137	6,521
Greater than Ed55	–	–	–	–	–	–	–	–	–
Conventional Other	7,442	22,195	19,616	1,023	979	51,255	5,565	7,245	89,117
Finished Aviation Gasoline	91	58	235	–	–	384	8	0	445
Kerosene-Type Jet Fuel	1,214	10,073	11,999	208	119	23,613	832	11,537	44,183
Commercial	753	9,137	11,280	76	–	21,246	712	10,586	40,385
Military	461	936	719	132	119	2,367	120	951	3,798
Kerosene	17	2	103	1	–	123	-27	9	149
Distillate Fuel Oil	5,019	29,664	27,919	1,561	1,131	65,294	5,347	15,383	124,451
15 ppm sulfur and under	4,657	23,205	17,568	1,395	1,097	47,922	4,961	13,351	99,460
Greater than 15 ppm to 500 ppm sulfur	-20	3,359	6,327	47	-1	9,712	358	780	11,656
Greater than 500 ppm sulfur	382	3,100	4,024	119	35	7,660	28	1,252	13,335
Residual Fuel Oil	94	6,116	4,085	88	105	10,488	219	3,346	17,539
Less than 0.31 percent sulfur	15	-3	574	–	–	586	92	–	1,459
0.31 to 1.00 percent sulfur	–	94	461	88	11	654	34	815	2,292
Greater than 1.00 percent sulfur	79	6,025	3,050	–	94	9,248	93	2,531	13,788
Petrochemical Feedstocks	54	5,751	3,294	19	–	9,118	–	7	10,637
Naphtha for Petro. Feed. Use	48	4,423	1,107	7	–	5,585	–	7	6,804
Other Oils for Petro. Feed. Use	6	1,328	2,187	12	–	3,533	–	–	3,833
Special Naphthas	135	656	127	169	–	1,087	–	30	1,110
Lubricants	35	1,790	1,166	781	–	3,772	–	691	5,012
Naphthenic	35	90	–	710	–	835	–	98	933
Paraffinic	–	1,700	1,166	71	–	2,937	–	593	4,079
Waxes	–	166	39	6	–	211	–	–	271
Petroleum Coke	402	6,880	6,111	3	18	13,414	659	4,397	23,911
Marketable	216	4,848	4,732	3	–	9,799	455	3,540	17,173
Catalyst	186	2,032	1,379	–	18	3,615	204	857	6,738
Asphalt and Road Oil	432	642	727	1,243	53	3,097	929	996	11,838
Still Gas	738	5,343	4,239	161	139	10,620	641	3,927	20,121
Miscellaneous Products	98	763	496	10	9	1,376	114	395	2,303
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	98	763	496	10	9	1,376	114	395	2,303
Total	**18,419**	**98,165**	**87,366**	**5,700**	**3,014**	**212,664**	**16,247**	**52,400**	**386,326**
Processing Gain(-) or Loss(+)[1]	-1,547	-8,474	-7,562	51	-53	-17,585	-602	-5,558	-30,764

– = No Data Reported.
[1] Note: Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."