Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,736	555			12,786	-22,524	-3,387	-487	14,653	-	0	23,934
Hydrocarbon Gas Liquids	14,522	-375	-8	-11	1,102	-13,701		-675	568	9	1,627	5,442
Natural Gas Liquids	14,522	-375	-8	21	1,101	-13,701		-702	568	9	1,685	5,337
Ethane	4,051			-	_	-4,181		-122		0	-8	914
Propane	5,139			167	1,010	-4,844		-354		1	1,825	
Normal Butane	2,087		-	-137	89	-2,139		-382	273	-	9	1,029
Isobutane	921		_	-9	_	-869		50	134	_	-141	475
Natural Gasoline	2,324	-375	-8		2	-1,668		106	161	8	0	878
Refinery Olefins				-32	1	_		27			-58	105
Ethylene				-9	1	_		- -7			-1	3
Normal Butylene				-23	_	_		34			-57	102
Isobutylene				-23	_			0			0	
.50201,10110												
Other Liquids		-180	732		163	906	465	-24	2,022	14	74	9,873
Hydrogen/Biofuels/Other Hydrocarbons			732		12	242	223	106	1,017	12	74	728
Hydrogen					-		172		172		0	
Biofuels (including Fuel Ethanol)			732		12	242	51	106	845	12	74	728
Fuel Ethanol			311		_	483	51	27	805	12	0	
Biofuels (excluding Fuel Ethanol)			421		12	-241		79	40	-	74	317
Biodiesel			-		12	14		1	16	_	9	15
Renewable Diesel Fuel			363		-	-254		59	-	NA	50	266
Other Biofuels ⁶			58		_	_		19	24	NA	16	36
Other Hydrocarbons					-	_	_	-	- 007	_	_	2.000
Unfinished Oils		-180			151	664	242	87	-267	0	0	-,
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		151	004	242	-217	1,272	2	0	6,063
Conventional			-		151	664	242	-217	1,272	2	0	6,063
Aviation Gasoline Blend. Comp					-	-		-	-	_	_	- 0,005
Finished Petroleum Products			0	18,041	70	292	-293	511		19	17,579	8,313
Finished Motor Gasoline			-	9,640	-	-299	-293	187		1	8,860	1,324
Reformulated			_	_	_	_	_	_		-	_	_
Conventional			-	9,640	-	-299	-293	187		1	8,860	1,324
Finished Aviation Gasoline				3	_			0		-	3	9
Kerosene-Type Jet Fuel			_	635	10	1,054		-130		_	1,829	625
Kerosene			- 0	- -	-	400		-1		_	1 5 044	1 2 257
Distillate Fuel Oil			0	5,304 5,212	_	193 193		252 242		0	5,244 5,162	3,957 3,751
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	3,212	_	193		-1		_	82	147
Greater than 500 ppm sulfur			_	11	_	_		11		_	02	
Residual Fuel Oil				295	_	_		8		_	287	218
Less than 0.31 percent sulfur				175	-	_		1		NA	NA NA	27
0.31 to 1.00 percent sulfur				12	_	_		1		NA	NA	
Greater than 1.00 percent sulfur				108	-	_		6		NA	NA	186
Petrochemical Feedstocks				56	_	_		_		-	56	
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				56	-	_		-		_	56	-
Special Naphthas				_	1	_		-		_	1	_
Lubricants				_	-	_		-		16	-16	-
Waxes				_	_	- 0.40		_		_		-
Petroleum Coke				719	-	-243		34		0	442	131
Marketable				536 183		-243		34		0	259	131
Catalyst Asphalt and Road Oil				709	59	-413		163		3	183 189	2,034
Still Gas				627		-413		103			627	2,034
Miscellaneous Products				53	_			-2		_	55	
Total	41,258	o	723	18,030	14,121	-35,027	-3,215	-675	17,243	42	19,280	47,562

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,913	479			12,228	-20,268	-1,064	803	14,484	_	0	24,737
Hydrocarbon Gas Liquids	13,730	-409	-7	113	893	-12,137		-127	520	9	1,781	5,315
Natural Gas Liquids	13,730	-409	-7	88		-12,137		-73	520	9	1,702	5,264
Ethane	4,026			_	-	-3,782		175		0	69	1,089
Propane	4,892			156		-4,214		-112		0	1,827	1,929
Normal Butane	1,892		-	-20	9	-1,792		-30	212	-	-93	999
Isobutane Natural Gasoline	853 2,067	 -409	- -7	-48 	_ 2	-804 -1,545		-27 -79	129 179	- 8	-101 0	448 799
Refinery Olefins	2,007	-409	-7	25		-1,545		-79			79	51
Ethylene				_	_	_		_			_	_
Propylene				3	_	-		-1			4	2
Normal Butylene				22	_	_		-53			75	49
Isobutylene				-	-	-		0			0	0
04 - 12 - 11			-44		400				4 4 7 0		450	40.400
Other Liquids		-70 	711		108	860	385	624	1,173	39	158	10,498
Hydrogen			711		8	111	286 179	-38 	957 179	39	158	691
Biofuels (including Fuel Ethanol)			711		8	111	107	-38	778	39	158	691
Fuel Ethanol			274		_	400	107	8	735	39	0	419
Biofuels (excluding Fuel Ethanol)			437		8	-289		-45	43	_	158	272
Biodiesel			-		8	18		0	14	-	12	15
Renewable Diesel Fuel			354		-	-307		-46	-	NA	93	220
Other Biofuels ⁶			83		-	-		1	29	NA	53	37
Other Hydrocarbons		 70			_	_			- 220	-	_	2.254
Unfinished Oils		-70 			100	749	99	269 393	-339 555	_	0	3,351 6,456
Reformulated			_		100	745	99	393	333	_	_	0,430
Conventional			_		100	749	99	393	555	_	0	6,456
Aviation Gasoline Blend. Comp					_	_		_	_	-	-	_
Finished Petroleum Products			-1	16,739	192	199	-206	844		19	16,060	9,157
Finished Motor Gasoline			-	8,650	-	-194	-206	-114		0	8,364	1,210
Reformulated			_	_	-	_	-	_		_	-1	_
Conventional			_	8,650	-	-194	-206	-114		0	8,364	1,210
Finished Aviation Gasoline				3	_	-		-1		-	4	8
Kerosene-Type Jet Fuel			_	780	44	787		130		-	1,481	755
Kerosene Distillate Fuel Oil			-1	4,953	36	79		543		_	0 4,524	4,500
15 ppm sulfur and under			-1	4,963	36	79		507		_	4,524	4,258
Greater than 15 to 500 ppm sulfur			_	-7	-	-		38		_	-45	185
Greater than 500 ppm sulfur			-	-3	-	-		-2		-	-1	57
Residual Fuel Oil				333		-		40		-	304	258
Less than 0.31 percent sulfur				155	0	_		-1		NA	NA	26
0.31 to 1.00 percent sulfur				25		-		1		NA	NA NA	6
Greater than 1.00 percent sulfur				153	11	_		40		NA	NA FF	226
Petrochemical Feedstocks				55 -	_	_		_		_	55	_
Other Oils for Petro. Feed. Use				- 55	_	_		_			55	_
Special Naphthas				- 33	_	_		_		_	-	_
Lubricants				_	_	-		_		17	-17	-
Waxes				_	-	-		_		1	-1	-
Petroleum Coke				675	-	-218		-19		_	476	112
Marketable				463	_	-218		-19		_	264	112
Catalyst				212		 255					212	2 200
Asphalt and Road Oil				675 565		-255 		266		1	254 565	2,300
Still Gas Miscellaneous Products				50				-1			51	13
Total	37,643	0	704	16,852	13,421	-31,346	-885	2,144	16,177	67	18,000	49,707

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	27,734	639			11,717	-20,192	-2,115	1,019	16,763	_	0	25,756
Hydrocarbon Gas Liquids	16,251	-465	-8	313	812	-14,618		118	541	8	1,619	5,433
Natural Gas Liquids	16,251	-465	-8	194	812	-14,618		78	541	8	1,540	5,342
Ethane	4,994			_	-	-4,909		68		-	17	1,157
Propane	5,664			195	811	-4,988		-107		2	1,788	1,822
Normal Butane	2,215		-	-8	1	-2,013		160	190	0	-155	1,159
Isobutane Natural Gasoline	983 2,395	 -465	-8	7	_	-940 -1,768		-16 -27	176 175	- 6	-110 0	432 772
Refinery Olefins	2,395	-403	-0	119	_	-1,766		40			79	
Ethylene				_	_	_		-			-	_
Propylene				51	_	-		1			50	3
Normal Butylene				68	_	_		39			29	
Isobutylene				-	-	-		0			0	0
Other Limide		470	740		440	050	202		4 004	,,	40-	40.500
Other Liquids		-173 	748		143	856	339	63	1,681	42	127	10,560
Hydrogen			748		14	66	383 202	-80 	1,127 202	37	127	610
Biofuels (including Fuel Ethanol)			748		14	66	181	-80	925	37	127	610
Fuel Ethanol			322			344	181	-58	867	37	0	361
Biofuels (excluding Fuel Ethanol)			426		14	-277		-23	58	_	127	249
Biodiesel			-		14	18		1	26	-	5	16
Renewable Diesel Fuel			354		-	-296		-35	-	NA	94	184
Other Biofuels ⁶			71		-	-		12	32	NA	28	49
Other Hydrocarbons		470			_	_		1.45	-	_	- 0	2 200
Unfinished Oils		-173 			129	790	-44	-145 288	-33 587	5	0	3,206 6,744
Reformulated			_		123	7 90	-44	200	307	_	_	0,744
Conventional			_		129	790	-44	288	587	_	0	6,744
Aviation Gasoline Blend. Comp					_	-		_	_	-	_	
Finished Petroleum Products			-1	19,532	232	-374	-137	-372		17	19,607	8,785
Finished Motor Gasoline			-	10,094	_	-302	-137	-110		1	9,764	1,100
Reformulated			_	_	-	_	_	_		_	0	_
Conventional			_	10,094	-	-302	-137	-110		1	9,764	1,100
Finished Aviation Gasoline				6	- 70	-		1		-	5	9
Kerosene-Type Jet Fuel			_	1,071	76	816		-127 0		-	2,090	628
Kerosene Distillate Fuel Oil			-1	5,734	49	-26		-428		_	6,184	4,072
15 ppm sulfur and under			-1	5,721	49	-26		-375		_	6,118	3,883
Greater than 15 to 500 ppm sulfur			-	17	-			-49		_	66	,
Greater than 500 ppm sulfur			_	-4	-	_		-4		-	0	53
Residual Fuel Oil				320	4	-		-29		_	353	-
Less than 0.31 percent sulfur				163	-	_		-1		NA	NA	25
0.31 to 1.00 percent sulfur				34	4	_		-1		NA	NA	
Greater than 1.00 percent sulfur				123	-	_		-27		NA	NA 62	199
Petrochemical Feedstocks				62	_	_		_		_	62	_
Other Oils for Petro. Feed. Use				62	_	_		_			62	_
Special Naphthas				-	_	_		_		_	-	_
Lubricants				_	_	-		_		14	-14	_
Waxes				_	-	-		_		0	0	_
Petroleum Coke				686	-	-449		20		_	217	132
Marketable				501	_	-449		20		_	32	132
Catalyst				185		412		200			185	2 600
Asphalt and Road OilStill Gas				868 650	103	-413 		300		2	256 650	2,600
Miscellaneous Products				41				1			40	14
Total	43,985	0	740	19,845	12,904	-34,328	-1,913	828	18,985	67	21,353	50,535

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	27,263	541			9,682	-19,538	-2,351	200	15,397	-	0	25,956
Hydrocarbon Gas Liquids	16,001	-518	-9	457	473	-14,342		624	485	2	951	6,057
Natural Gas Liquids	16,001	-518	-9	291	473	-14,342		607	485	2	802	5,949
Ethane	4,835			_	-	-4,832		5		-	-2	1,162
Propane	5,587			199	473	-4,870		141		2	1,246	1,963
Normal Butane	2,184		_	143	_	-1,968		469		-	-267	1,628
Isobutane	982		_	-51	-	-945		2		-	-175	434
Natural Gasoline	2,413	-518	-9		-	-1,727		-10		-	0	762
Refinery Olefins				166	-	_		17			149	108
Ethylene				_	_	-		_			_	_
Propylene				33	_	_		0			33	3
Normal Butylene				133	_	_		17			116	105
Isobutylene				_	_	_		0			U	U
Other Liquids		-23	912		84	907	308	-429	2,263	111	244	10,132
Hydrogen/Biofuels/Other Hydrocarbons			912		14	127	416	68		51	244	679
Hydrogen					-		186		186		0	
Biofuels (including Fuel Ethanol)			912		14	127	230	68		51	244	679
Fuel Ethanol			379		-	317	230	10	873	43	0	371
Biofuels (excluding Fuel Ethanol)			533		14	-190		59	48	7	244	308
Biodiesel			_		14	13		-2	28	7	-7	14
Renewable Diesel Fuel			469		-	-202		67	_	NA	199	251
Other Biofuels ⁶			64		_	_		-6	20	NA	51	43
Other Hydrocarbons					-	-	-	_	-	-	_	_
Unfinished Oils		-23			_	_		-46		60	0	3,160
Motor Gasoline Blend.Comp. (MGBC)			-		70	780	-108	-451	1,193	0	0	6,293
Reformulated			-		70	700	400	454	4 400	- 0	_	- 000
Conventional					70	780	-108 	-451	1,193	U	0	6,293
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			-1	18,396	221	135	-122	-97		21	18,706	8,688
Finished Motor Gasoline			-	9,885		-125	-122	-98	1	1	9,735	1,002
Reformulated			_	-	-	-	_	_		_	0	
Conventional			_	9,885	_	-125	-122	-98		1	9,735	1,002
Finished Aviation Gasoline				3	-	-		0		-	3	9
Kerosene-Type Jet Fuel			_	946	48	817		169		-	1,642	797
Kerosene			_	_	-	_		0		-	0	1
Distillate Fuel Oil			-1	5,172	102	70		-316		-	5,660	3,756
15 ppm sulfur and under			-1	5,189	102	70		-297		_	5,658	3,586
Greater than 15 to 500 ppm sulfur			_	8	-	-		7		_	1	143
Greater than 500 ppm sulfur			_	-25	-	_		-26		_	1	27
Residual Fuel Oil				308	-	_		10		- NIA	298	239
Less than 0.31 percent sulfur				127	_	_		2		NA NA	NA NA	27 8
0.31 to 1.00 percent sulfur				24 157	_	_		5		NA NA	NA NA	204
Greater than 1.00 percent sulfur Petrochemical Feedstocks				157 43	_	_		5		NA -	NA 43	204
Naphtha for Petro. Feed. Use				43	_	_		_		_	43	_
Other Oils for Petro. Feed. Use				43	_	_				_	43	
Special Naphthas					_	_		_		_		_
Lubricants				_	_	_		_		19	-19	_
Waxes				_	-	_		_		0	0	_
Petroleum Coke				649	_	-382		-1		_	268	131
Marketable				444	-	-382		-1		-	63	131
Catalyst				205							205	
Asphalt and Road Oil				737	71	-244		131		1	432	2,731
Still Gas				601							601	
Miscellaneous Products				52	-	-		8		_	44	22
Total	43,264	0	903	18,853	10,460	-32,837	-2,165	298	18,145	134	19,900	50,833

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,858	596			10,932	-23,129	-692	199	16,365	-	0	26,155
Hydrocarbon Gas Liquids	17,388	-592	-10	459	349	-15,013		971	475	9	1,126	7,028
Natural Gas Liquids	17,388	-592	-10	316	349	-15,013		986	475	9	968	6,935
Ethane	5,506			-	-	-5,218		20		-	268	1,182
Propane	5,900			180	344	-5,070		316		2	1,036	2,279
Normal Butane	2,312		_	153	_	-1,967		628	93	_	-223	2,256
Isobutane	1,054		-	-17	-	-954		-2	198	_	-113	432
Natural Gasoline	2,616	-592	-10		5	-1,804		24	184	8	0	786
Refinery Olefins				143	-	-		-15			158	93
Ethylene				_	_	_		_			_	_
Propylene				24	-	_		0			24	3
Normal Butylene				119	_	_		-15 0			134	90
Isobutylene				_	-	_		0			0	0
Other Liquids		-4	1,145		35	1,059	328	1	2,282	93	187	10,133
Hydrogen/Biofuels/Other Hydrocarbons			1,145		6	1,039	326	119	1,214	64	187	798
Hydrogen			1,145		_	107	192		192		0	130
Biofuels (including Fuel Ethanol)			1,145		6	107	134	119	1,022	64	187	798
Fuel Ethanol			410		_	460	134	29	938	36	0	400
Biofuels (excluding Fuel Ethanol)			735		6	-352		90	84	28	187	398
Biodiesel			-		6	37		-4	45	28	-26	10
Renewable Diesel Fuel			626		_	-389		78	_	NA	159	329
Other Biofuels ⁶			110		-	_		17	39	NA	54	59
Other Hydrocarbons					-	_	-	_	-	-	_	_
Unfinished Oils		-4			_	_		323	-356	29	0	3,483
Motor Gasoline Blend.Comp. (MGBC)			_		29	952	2	-441	1,424	0	0	5,852
Reformulated			-		_	_	_		_	_	_	
Conventional			_		29	952	2	-441	1,424	0	0	5,852
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			-1	19,155	193	259	-136	-334		19	19,786	8,354
Finished Motor Gasoline			_	10,281	_	-33	-136	-93		2	10,203	909
Reformulated			_	_	-	_	_	_		_	0	_
Conventional			-	10,281	-	-33	-136	-93		2	10,203	909
Finished Aviation Gasoline				7	1	_		1		-	7	10
Kerosene-Type Jet Fuel			0	972	37	629		16		-	1,622	813
Kerosene			-	_		_		-1		-	1	
Distillate Fuel Oil			-1	5,286	100	460		-262		_	6,107	3,494
15 ppm sulfur and under			-1	5,262	100	460		-295		-	6,116	3,291
Greater than 15 to 500 ppm sulfur			_	24 0	_	_		33		_	-9 0	176 27
Greater than 500 ppm sulfur				312	_	_		-22		_	334	217
Less than 0.31 percent sulfur				165	_			-22		NA	NA	15
0.31 to 1.00 percent sulfur				103	_	_		0		NA NA	NA NA	8
Greater than 1.00 percent sulfur				137	_	_		-10		NA	NA NA	194
Petrochemical Feedstocks				49	_	_		-		-	49	-
Naphtha for Petro. Feed. Use				-	_	_		_		_	-	_
Other Oils for Petro. Feed. Use				49	_	_		_		_	49	_
Special Naphthas				_	_	_		_		_	_	_
Lubricants				_	_	-		_		15	-15	_
Waxes				_	_	-		_		0	0	_
Petroleum Coke				625	-	-512		-28		0	141	103
Marketable				424	_	-512		-28		0	-60	103
Catalyst				201							201	
Asphalt and Road Oil				998	55	-285		58		1	709	2,789
Still Gas				582							582	10
Miscellaneous Products				43	_	_		-3		0	46	19
	1	1	ı		11,509	-36,824	-500	837	19,122	121	21,099	51,669

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,392	427			11,028	-21,563	-1,325	-1,325	18,285	_	0	24,830
Hydrocarbon Gas Liquids	16,459	-324	-10	468	269	-15,541		860	464	13	-15	7,888
Natural Gas Liquids	16,459	-324	-10	348	269	-15,541		854	464	13	-129	7,789
Ethane	4,863			-	_	-5,417		-126		0	-428	1,056
Propane	5,763			234	267	-5,131		394		3	737	2,673
Normal Butane	2,240		-	154	-	-1,934		539	87	3	-169	2,795
Isobutane	1,022		-	-40	_	-1,060		21	170	_	-269	453
Natural Gasoline	2,571	-324	-10 	 120	2	-2,000		26 6	207	6	0 114	812 99
Refinery Olefins Ethylene				120	_	_		_ 0			114	99
Propylene				32		_		1			31	4
Normal Butylene				88	_	_		5			83	95
Isobutylene				-	_	-		0			0	0
Other Liquids		-104	965		19	918	359	-454	2,280	97	234	9,679
Hydrogen/Biofuels/Other Hydrocarbons			965		8	107	322 217	-97 	1,225 217	40	234	701
Hydrogen Biofuels (including Fuel Ethanol)			965		8	107	105	-97	1,008	40	234	701
Fuel Ethanol			397		_	426	105	-18	920	27	2.54	382
Biofuels (excluding Fuel Ethanol)			567		8	-319		-79	88	13	234	319
Biodiesel			_		8	42		7	41	13	-11	17
Renewable Diesel Fuel			473		-	-361		-72	-	NA	183	257
Other Biofuels ⁶			95		-	_		-14	47	NA	62	45
Other Hydrocarbons					_	_	_	-	_	_	_	-
Unfinished Oils		-104			11	811	37	-338 -19	177	57	0	3,145
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		11	011	31	-19	878	-	0	5,833
Conventional			_		11	811	37	-19	878	_	0	5,833
Aviation Gasoline Blend. Comp					-	-		_	-	-	_	- 0,000
Finished Petroleum Products			-1	21,232	158	-247	-142	635		13	20,352	8.988
Finished Motor Gasoline			_	10,901	_	-355	-142	174		1	10,229	1,083
Reformulated			_	_	_	_	_	_		-	-4	_
Conventional			_	10,901	_	-355	-142	174		1	10,229	1,083
Finished Aviation Gasoline				7	- 04	700		0		_	7	10
Kerosene-Type Jet Fuel			0	1,010	21	792		-59		-	1,882	754
Kerosene Distillate Fuel Oil			-1	6,383	62	132		573		_	6,004	4,066
15 ppm sulfur and under			-1	6,364	62	132		506		_	6,052	3,796
Greater than 15 to 500 ppm sulfur			_	-6		_		27		_	-33	203
Greater than 500 ppm sulfur			_	25	_	-		40		-	-15	67
Residual Fuel Oil				338	-	_		5		-	333	222
Less than 0.31 percent sulfur				171	_	-		5		NA	NA	20
0.31 to 1.00 percent sulfur				21	_	-		1		NA	NA	9
Greater than 1.00 percent sulfur Petrochemical Feedstocks				146 28		_		-1		NA	NA 20	193
Naphtha for Petro. Feed. Use				26	_	_		_		_	28	_
Other Oils for Petro. Feed. Use				28	_	_		_		_	28	_
Special Naphthas				_	-	_		_		-		-
Lubricants				-	_	-		_		10	-10	_
Waxes				-	-	-		-		-	-	_
Petroleum Coke				710	_	-368		1		-	341	104
Marketable				489	_	-368		1		_	120	104
Catalyst Asphalt and Road Oil				221 1,128	 75	-448		 -64		 2	221 817	2 725
Still Gas				1,128	75	-446		-04			664	2,725
Miscellaneous Products				63	_	_		5		0	58	24
Total	44,851	0	954	21,700	11,474	-36,432	-1,108	-284	21,029	123	20,571	51,385

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,955	546			11,157	-21,225	-1,369	-775	18,839	_	О	24,055
Hydrocarbon Gas Liquids	17,480	-414	-10	471	290	-16,119		678	486	12	522	8,566
Natural Gas Liquids	17,480	-414	-10	386	290	-16,119		708		12	407	8,497
Ethane	5,538			-	-	-5,701		156		1	-320	1,212
Propane	5,839			251	290	-5,214		207		3	956	2,880
Normal Butane	2,309		_	169	-	-2,101		386	142	1	-152	3,181
Isobutane	1,063		-	-34	-	-1,020		-60		_	-77	393
Natural Gasoline	2,731	-414	-10		-	-2,083		19		7	0	831
Refinery Olefins				85	-	_		-30			115	69
Ethylene				_	_	_		_			_	_
Propylene				20	_	-		-1			21	3
Normal Butylene				65	_	_		-29			94	66
Isobutylene				_	_	_		0			0	0
Other Liquids		-132	999		28	1,386	500	62	2,402	116	201	9,741
Hydrogen/Biofuels/Other Hydrocarbons			999		13	260	284	-20		79	201	681
Hydrogen					-		219		219		0	
Biofuels (including Fuel Ethanol)			999		13	260	65	-20	1,077	79	201	681
Fuel Ethanol			418		-	548	65	-24	1,010	45	0	357
Biofuels (excluding Fuel Ethanol)			581		13	-288		4	67	34	201	323
Biodiesel			_		13	27		6	_	34	-50	23
Renewable Diesel Fuel			489		-	-315		3		NA	171	260
Other Biofuels ⁶			93		-	-		-4	18	NA	79	41
Other Hydrocarbons					-	_	_	_	-	_	_	-
Unfinished Oils		-132			-	-		-193		37	0	2,952
Motor Gasoline Blend.Comp. (MGBC)			_		15	1,126	216	275	1,082	0	0	6,108
Reformulated Conventional			_		15	1,126	216	275	1,082	0	0	6,108
Aviation Gasoline Blend. Comp					-	1,120		213	1,002	_	_	0,100
Aviation Gadolino Biona. Comp												
Finished Petroleum Products	l		-1	22,084	171	-261	-281	-464		18	22,158	8,524
Finished Motor Gasoline			_	11,717	-	-324	-281	6		1	11,105	1,089
Reformulated			_	_	-	_	-	_		_	5	_
Conventional			-	11,717	-	-324	-281	6		1	11,105	1,089
Finished Aviation Gasoline				7	_	_		0		_	7	10
Kerosene-Type Jet Fuel			0	1,233	24	868		10		-	2,115	764
Kerosene			_	_		_		-		_	_	
Distillate Fuel Oil			-1	6,113	74	-76		-239		_	6,350	3,827
15 ppm sulfur and under			-1	6,180	74	-76		-167		_	6,345	3,629
Greater than 15 to 500 ppm sulfur			_	-43 -24	_	_		-53 -19		_	10 -5	150 48
Greater than 500 ppm sulfur				-24 351	_	_		-19		_	360	213
Less than 0.31 percent sulfur				195	_	_		7		NA	NA	213
0.31 to 1.00 percent sulfur				29	_	_		-4		NA NA	NA NA	5
Greater than 1.00 percent sulfur				127	_	-		-12		NA	NA NA	181
Petrochemical Feedstocks				78	_	_		_		-	78	_
Naphtha for Petro. Feed. Use				-	-	-		_		_	_	_
Other Oils for Petro. Feed. Use				78	-	-		_		-	78	_
Special Naphthas				_	_	-		-		_	_	_
Lubricants				_	-	_		-		15	-15	-
Waxes				_	-	_		_		0	0	_
Petroleum Coke				744	-	-225		48		0	471	152
Marketable				524	_	-225		48		0	251	152
Catalyst				220	 72	 504		270			220	2 446
Asphalt and Road Oil Still Gas				1,086 690	73	-504		-279		2	931 690	2,446
Miscellaneous Products				65				-1			66	23
						_				_		
Total	46,435	0	989	22,555	11,646	-36,219	-1,150	-499	21,727	146	22,881	50,886

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2023 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	29,852	787			13,253	-22,452	-2,695	-470	19,214	_	0	23,585
Hydrocarbon Gas Liquids	18,061	-649	-9	547	202	-15,863		793	439	4	1,053	9,359
Natural Gas Liquids	18,061	-649	-9	471	202	-15,863		759	439	4	1,011	9,256
Ethane	5,448			-	-	-5,446		51		_	-49	1,263
Propane	6,065			264	200	-5,303		170		3	1,054	3,050
Normal Butane	2,502		_	212	1	-1,985		511	131	0	88	3,692
Isobutane	1,136		-	-5	-	-1,013		25	175	_	-82	
Natural Gasoline	2,910	-649	-9		1	-2,117		2	133	1	0	
Refinery Olefins				76	-	-		34			42	
Ethylene				-	-	_		_			_	_
Propylene				24	-	_		0			24	
Normal Butylene				52	_	_		34			18	
Isobutylene				_	_	_		0			0	
Other Liquids		-138	933		37	1,110	368	112	1,767	146	285	9,853
Hydrogen/Biofuels/Other Hydrocarbons		-130	933		19	202	504	-80	1,331	122	285	-,
Hydrogen					-		235		235		0	
Biofuels (including Fuel Ethanol)			933		19	202	269	-80	1,096	122	285	
Fuel Ethanol			384		-	430	269	-6	1,005	85	0	
Biofuels (excluding Fuel Ethanol)			549		19	-229		-74	91	37	285	
Biodiesel			-		19	70		-10	57	37	5	13
Renewable Diesel Fuel			472		-	-299		-50	-	NA	223	209
Other Biofuels ⁶			77		-	_		-14	34	NA	57	27
Other Hydrocarbons					_	_	_	_	-	_	_	-
Unfinished Oils		-138			_	_		36	-195	21	0	,
Motor Gasoline Blend.Comp. (MGBC)			_		18	908	-136	156	631	3	0	6,264
Reformulated			-		-	_	-	_	-	_	_	
Conventional					18	908	-136 	156	631	3	0	6,264
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	-
Finished Petroleum Products			-1	21,697	151	1	-133	-893		18	22,590	7,631
Finished Motor Gasoline			-	11,181	-	-308	-133	-158		1	10,897	931
Reformulated			-	_	-	-	-	_		-		-
Conventional			_	11,181	_	-308	-133	-158		1	10,897	931
Finished Aviation Gasoline				9	-	-		0		_	9	10
Kerosene-Type Jet Fuel			0	1,324	10	788		130		0	1,992	
Kerosene			_	1	_	_		2		_	-1	2
Distillate Fuel Oil			-1	6,169	67	149		-460		0	6,844	
15 ppm sulfur and under			-1	6,157	67	149		-463		0	6,835	
Greater than 15 to 500 ppm sulfur			_	-6	-	-		-12		_	6	
Greater than 500 ppm sulfur			_	18	-	_		15		_	3	
Residual Fuel Oil				363 201	_	_		-17 -6		NA	380 NA	
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				31	_	_		0		NA NA	NA NA	
Greater than 1.00 percent sulfur				131	_	_		-11		NA NA	NA NA	
Petrochemical Feedstocks				28	_	_		-		-	28	
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				28	_	_		_		_	28	_
Special Naphthas					-	_		_		-		_
Lubricants				_	_	_		-		16	-16	_
Waxes				_	-	-		-		0	0	_
Petroleum Coke				735	_	-121		-27		-	641	125
Marketable				517	_	-121		-27		-	423	_
Catalyst				218							218	
Asphalt and Road Oil				1,136	74	-507		-359		1	1,061	2,087
Still Gas				680							680	
					_					_	75	19
Miscellaneous Products				71	_	_		-4		_	75	'3

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,868	673			12,392	-19,270	-3,148	460	19,055	_	О	24,045
Hydrocarbon Gas Liquids	17,632	-607	-9	349	263	-15,985		198	537	3	904	9,557
Natural Gas Liquids	17,632	-607	-9	208	263	-15,985		165		3	796	9,421
Ethane	5,677			_	-	-5,770		149		-	-242	1,412
Propane	5,838			231	257	-5,119		96		2	1,108	3,146
Normal Butane	2,305		_	-33	4	-2,048		18		1	45	3,710
Isobutane	1,041		_	10	_	-982		2		_	-115	420
Natural Gasoline	2,771	-607	-9		2	-2,065		-100	-	0	0	
Refinery Olefins				141	-	_		33			108	
Ethylene				-	_	-		_			- 07	_
Propylene				27	_	_		0			27	3
Normal Butylene				114	_	_		33			81	133
Isobutylene				_	_	_		0			0	
Other Liquids		-66	928		19	429	791	-126	1,965	132	130	9,727
Hydrogen/Biofuels/Other Hydrocarbons			928		6	20	452	-38	1,252	61	130	563
Hydrogen					-		224		224		0	
Biofuels (including Fuel Ethanol)			928		6	20	228	-38		61	130	563
Fuel Ethanol			392		_	385	228	1	944	60	0	
Biofuels (excluding Fuel Ethanol)			536		6	-365		-39		2	130	-
Biodiesel			_		6	46		-1	56	2	-5	
Renewable Diesel Fuel			452		-	-411		-39		NA	80	170
Other Biofuels ⁶			84		_	-		1	28	NA	55	28
Other Hydrocarbons					-	_	_	- 110	17	61	0	2.070
Unfinished Oils		-66 			13	409	340	-110 22		10	0	
Reformulated			_		13	203	544	461	286	10	0	461
Conventional			_		13	203	-204	-439		10	0	
Aviation Gasoline Blend. Comp					-	_		-	-	-	_	- 0,020
			_									
Finished Petroleum Products			-1	21,962	182	-141	-567	32		17	21,385	7,663
Finished Motor Gasoline			_	11,164	-	-403	-567	-53		1	10,246	878
Reformulated			_	293 10,871	_	-403	-544 -23	-53		1	-251 10,497	878
Conventional Finished Aviation Gasoline				10,671	_	-403	-23	-33		_	10,497	8
Kerosene-Type Jet Fuel			0	1,110	15	679		-86		_	1,890	808
Kerosene				1,110	-	-		0		_	1,090	
Distillate Fuel Oil			-1	6,642	55	232		374		-		3,741
15 ppm sulfur and under			-1	6,659	55	232		356		-	6,589	3,522
Greater than 15 to 500 ppm sulfur			_	-7	_	-		25		-	-32	163
Greater than 500 ppm sulfur			_	-10	-	-		-7		-	-3	56
Residual Fuel Oil				412	-	-		29		_	383	225
Less than 0.31 percent sulfur				198	-	-		2		NA	NA	23
0.31 to 1.00 percent sulfur				38	_	-		3		NA	NA	
Greater than 1.00 percent sulfur				176	_	_		24		NA	NA	194
Petrochemical Feedstocks				55	_	-		-		-	55	-
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				55	_	_		_		_	55	_
Special Naphthas				_	_	_		_		14	-14	_
Lubricants					_			_		0	-14	
Petroleum Coke				662	_	-212		2		0	448	127
Marketable				439	_	-212		2		0	225	127
Catalyst				223							223	
Asphalt and Road Oil				1,174	112	-437		-229		2	1,076	
Still Gas				681							681	
Miscellaneous Products				59	-	-		-3		-	62	16
	1				12,856	-34,967	-2,924	565	21,557	153		I

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2023 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,443	668			12,459	-21,073	-2,807	-113	19,804	-	0	23,932
Hydrocarbon Gas Liquids	18,510	-611	-10	245	344	-17,209		-690	578	0	1,381	8,867
Natural Gas Liquids		-611	-10	139	344	-17,209		-680	578	0	1,265	
Ethane	6,024			_	-	-6,172		-38		-	-110	1,374
Propane	6,134			239	343	-5,449		42		0	1,225	3,188
Normal Butane	2,395		_	-61	1	-2,491		-648	210	0	282	3,062
Isobutane	1,104		-	-39	-	-1,048		-36	185	-	-132	384
Natural Gasoline	2,853	-611	-10		-	-2,049		0	183	0	0	
Refinery Olefins				106	-	-		-10			116	
Ethylene				_	_	_		_				_
Propylene				18	-	_		-1			19	2
Normal Butylene				88	_	_		-9 0			97 0	124
Isobutylene				_	_	_		0			0	
Other Liquids		-57	1,002		20	-511	1,264	171	1,347	72	128	9,898
Hydrogen/Biofuels/Other Hydrocarbons			1,002		12	-6	468	23	1,264	61	128	586
Hydrogen					- '-		234		234		0	
Biofuels (including Fuel Ethanol)			1,002		12	-6	234	23	1,030	61	128	586
Fuel Ethanol			422		_	363	234	-2	960	61	0	351
Biofuels (excluding Fuel Ethanol)			579		12	-369		24	70	_	128	234
Biodiesel			_		12	22		-1	32	-	3	11
Renewable Diesel Fuel			473		-	-391		32	-	NA	50	202
Other Biofuels ⁶			106		-	-		-7	38	NA	75	21
Other Hydrocarbons					_	-	_	_	-	-	_	-
Unfinished Oils		-57			_	_		103	-160	-	0	,
Motor Gasoline Blend.Comp. (MGBC)			_		8	-505	796	45	243	11	0	-,
Reformulated			-		_	342	240	-78	660	_	_	383
Conventional Aviation Gasoline Blend. Comp			-		8	-847	556 	123	-417	11	0	5,948
Aviation Gasonne Biend, Comp					_	_		_	_	_	_	_
Finished Petroleum Products			-1	22,475	169	-648	-1.030	-136		14	21,086	7,527
Finished Motor Gasoline			0	11,423	-	-461	-1,030	-1		-	9,933	877
Reformulated			-	795	-	-	-243	_		-	552	-
Conventional			0	10,628	_	-461	-788	-1		-	9,380	877
Finished Aviation Gasoline				7	-	-		-1		_	8	7
Kerosene-Type Jet Fuel			0	1,150	18	814		134		-	1,848	942
Kerosene			_	_	-	_		0		-	0	2
Distillate Fuel Oil			-1	6,877	56	-50		-25		_		3,716
15 ppm sulfur and under			-1	6,937	56	-50		8		_	6,934	3,530
Greater than 15 to 500 ppm sulfur			_	-35	_	_		-12		_	-23	151
Greater than 500 ppm sulfur			_	-25 367	_	_		-21 -14		_	-4 381	35 211
Less than 0.31 percent sulfur				208	_	_		-14		NA	NA	211
0.31 to 1.00 percent sulfur				32	_	_		2	I	NA NA	NA NA	
Greater than 1.00 percent sulfur				127	_	_		-18		NA	NA NA	176
Petrochemical Feedstocks				28	_	_				-	28	
Naphtha for Petro. Feed. Use					-	_		_		_		-
Other Oils for Petro. Feed. Use				28	_	_		_		-	28	_
Special Naphthas				_	-	_		-		-	_	_
Lubricants				_	1	_		-		12	-11	_
Waxes				_	-	_		-		0	0	
Petroleum Coke				650	_	-438		-9		0	221	118
Marketable				422	_	-438		-9		0	-7	118
Catalyst				228		 					228	1 624
Asphalt and Road Oil				1,201	94	-514		-224		2	1,004	1,634
Still Gas Miscellaneous Products				686 86							686 82	20
miscellaneous Fiduudis				00	_	_		4		0	82	20
								1				

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,223	722			12,419	-22,885	-1,339	752	18,388	0	0	24,684
Hydrocarbon Gas Liquids	17,077	-672	-10	139	420	-16,154		-695	611	3	881	8,172
Natural Gas Liquids		-672	-10	45	420	-16,154		-661	611	3	753	8,080
Ethane	4,775			-	-	-4,960		-189		_	4	1,185
Propane Normal Butane	6,055 2,363			236 -225	417	-5,435 -2,578		-27 -559	 287	_ 0	1,300 -168	3,161 2,503
Isobutane	1,092		_	34	_	-1,239		63	207	_	-383	2,303
Natural Gasoline	2,792	-672	-10		3	-1,942		51	117	3	0	784
Refinery Olefins				94		_		-34			128	92
Ethylene				-	_	_		-			-	-
Propylene				23	-	-		1			22	3
Normal Butylene				71	_	_		-35			106	89
Isobutylene				-	_	_		0			0	0
Other Liquids	l	-50	773		17	-548	1,584	237	1,442	56	42	10,135
Hydrogen/Biofuels/Other Hydrocarbons			773		12	-16	479	-17	1,170	53	42	569
Hydrogen					-		212		212		0	
Biofuels (including Fuel Ethanol)			773		12	-16	267	-17	958	53	42	569
Fuel Ethanol			403		-	307	267	15	909	53	0	366
Biofuels (excluding Fuel Ethanol)			370		12	-322		-32	49	-	42	203
Biodiesel			-		12	17		2	28		-1	13
Renewable Diesel Fuel Other Biofuels ⁶			305 65		_	-339		-32 -2	21	NA NA	-3 46	170 19
Other Hydrocarbons					_	_		-2	_		40	-
Unfinished Oils		-50			_	_		24	-74	0	0	3,005
Motor Gasoline Blend.Comp. (MGBC)			_		5	-532	1,106	230	346	3	0	6,561
Reformulated			_		_	320	1,033	88	1,265	-	_	471
Conventional			_		5	-852	73	142	-919	3	0	6,090
Aviation Gasoline Blend. Comp					_	-		-	-	_	-	-
Finished Petroleum Products			-1	21,090	177	-696	-1,372	688		10	18,500	8,215
Finished Motor Gasoline			_	10,984	-	-444	-1,372	223		-	8,945	1,100
Reformulated			_	1,504	-		-1,036	-		-	468	- 4 400
Conventional			_	9,480	_	-444	-336	223 -1		-	8,477 4	1,100
Finished Aviation Gasoline Kerosene-Type Jet Fuel				993	22	768		2		_	1,781	944
Kerosene			_	1		700		0		_	1,701	2
Distillate Fuel Oil			-1	6,476		37		497		_	6,067	4,213
15 ppm sulfur and under			-1	6,442	51	37		486		-	6,044	4,016
Greater than 15 to 500 ppm sulfur			_	-6	-	-		-36		-	30	115
Greater than 500 ppm sulfur			_	40	_	_		47		-	-7	82
Residual Fuel Oil				364	_	_		-6			370	205
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				223 20	_	_		-5 -6		NA NA	NA NA	20
Greater than 1.00 percent sulfur				121	_	_		-6 5		NA NA	NA NA	181
Petrochemical Feedstocks				25	_	_		_		_	25	-
Naphtha for Petro. Feed. Use				_	-	-		_		-	-	-
Other Oils for Petro. Feed. Use				25	-	-		_		-	25	_
Special Naphthas				-	_	-		-		_	-	_
Lubricants				-	2	-		-		10	-8	_
Waxes Coke				- 004	_	F07		_ 2		0	172	400
Petroleum Coke				681 465	_	-507 -507		2		_	172 -44	120 120
Catalyst				216		-307					216	120
Asphalt and Road Oil				859	102	-550		-30		1	440	1,604
Still Gas				639							639	
Miscellaneous Products				65	_	_		1		-	64	21
Total	47,300	0	763	21,229	13,033	-40,283	-1,127	982	20,441	69	19,423	51,205

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for a marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,534	656			13,766	-24,701	-2,262	1,143	17,848	1	0	25,827
Hydrocarbon Gas Liquids	17,139	-650	-10	17	513	-16,399		-995	710	0	895	7,177
Natural Gas Liquids	17,139	-650	-10	-40	513	-16,399		-1,005	710	0	848	7,075
Ethane	4,514			_	-	-4,968		-105		-	-349	1,080
Propane	6,231			223 -259	504 3	-5,592		-79 -818	366	-	1,445 107	3,082 1,685
Normal Butane	2,416 1,126		_	-259	1	-2,505 -1,266		7	205	_	-355	454
Natural Gasoline	2,852	-650	-10		5	-2,068		-10	139	0	-555	774
Refinery Olefins				57	_			10			47	102
Ethylene				_	-	_		-			_	_
Propylene				8	-	_		-2			10	1
Normal Butylene				49	_	_		12			37	101
Isobutylene				_	_	_		0			0	0
Other Liquids		-6	1,244		11	-433	1,333	282	1,490	61	316	10,417
Hydrogen/Biofuels/Other Hydrocarbons			1,244		5	61	351	170	1,126	49	316	739
Hydrogen					_		206		206		0	
Biofuels (including Fuel Ethanol)			1,244		5	61	145	170	920	49	316	739
Fuel Ethanol			431		_	351	145	-7	885	49	0	359
Biofuels (excluding Fuel Ethanol)			813		5	-290		177	35	-	316	380
Biodiesel			-		5	25		-2	14	-	18	11
Renewable Diesel Fuel Other Biofuels ⁶			687 126		-	-315		153 26	21	NA NA	220 79	323 46
Other Hydrocarbons			120		_	_		20		- INA	79	40
Unfinished Oils		-6			_	_		37	-43	_	0	3,042
Motor Gasoline Blend.Comp. (MGBC)			_		6	-494	982	75	407	12	0	6,636
Reformulated			_		-	643	1,255	97	1,801	-	_	568
Conventional			-		6	-1,137	-273	-22	-1,394	12	0	6,068
Aviation Gasoline Blend. Comp					-	-		-	-	_	-	-
Finished Petroleum Products			-1	20,820	247	-436	-1,127	649		12	18,843	8,864
Finished Motor Gasoline			_	10,969	-	-525	-1,127	166		1	9,150	1,266
Reformulated			_	2,063	-	_	-1,267	-		_	796	_
Conventional			_	8,906	-	-525	141	166		1	8,355	1,266
Finished Aviation Gasoline Kerosene-Type Jet Fuel			0	1,039	12	791		1 -88		_	1,930	856
Kerosene			0	1,039	12	791		-00		_	1,930	2
Distillate Fuel Oil			-1	6,180		-49		347		_	5,854	4,560
15 ppm sulfur and under			-1	6,143	71	-49		293		-	5,871	4,309
Greater than 15 to 500 ppm sulfur			-	18	-	-		32		-	-14	147
Greater than 500 ppm sulfur			_	19	_	-		22		-	-3	104
Residual Fuel Oil				339		-		-2		_	348	203
Less than 0.31 percent sulfur				230 15	7	_		4 0		NA NA	NA NA	24 4
0.31 to 1.00 percent sulfur				94		_		_		NA NA	NA NA	
Petrochemical Feedstocks				31	_	_		-6 -		- INA	31	175
Naphtha for Petro. Feed. Use				-	_	_		_		_	-	_
Other Oils for Petro. Feed. Use				31	-	_		_		_	31	_
Special Naphthas				_	0	-		_		-	0	_
Lubricants				_	-	-		_		10	-10	_
Waxes				-	_	-		_		_	-	-
Petroleum Coke				693 477	_	-318 -318		12 12		-	363 147	132 132
Marketable Catalyst				216		-318		12			216	132
Asphalt and Road Oil				858	157	-335		214		1	465	1,818
Still Gas				651							651	
Miscellaneous Products				54	_	-		-1		0	55	20
Total	48,673	0	1,233	20,837	14,537	-41,968	-2,056	1,079	20,048	74	20,054	52,284

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for a marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.