

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,724</b>	--	--	<b>2,074</b>	<b>967</b>	<b>544</b>	<b>-2</b>	<b>8,858</b>	<b>2,453</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,549</b>	<b>0</b>	<b>310</b>	--	<b>540</b>	--	<b>-430</b>	<b>358</b>	<b>1,221</b>	<b>2,251</b>
Natural Gas Liquids	2,549	0	96	--	526	--	-430	358	1,221	2,022
Ethane	1,124	--	2	--	396	--	-55	--	133	1,444
Propane	781	--	160	--	166	--	-205	--	938	374
Normal Butane	138	--	-56	--	65	--	-164	163	147	1
Isobutane	269	--	-10	--	22	--	8	122	2	150
Natural Gasoline	237	0	--	--	-123	--	-15	73	1	55
Refinery Olefins	--	--	214	--	14	--	0	--	--	229
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	222	--	14	--	-10	--	--	246
Butylene	--	--	-7	--	--	--	9	--	--	-16
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>35</b>	--	<b>492</b>	<b>-1,967</b>	<b>316</b>	<b>79</b>	<b>-1,688</b>	<b>362</b>	<b>122</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35	--	0	217	156	42	293	74	0
Hydrogen	--	--	--	--	--	139	--	139	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	35	--	--	217	17	42	154	74	0
Fuel Ethanol	--	14	--	--	216	13	29	140	73	0
Renewable Fuels Except Fuel Ethanol	--	22	--	--	1	4	13	13	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	478	2	--	112	51	195	122
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14	-2,187	160	-75	-2,031	93	0
Reformulated	--	--	--	--	-380	159	-33	-188	0	0
Conventional	--	--	--	14	-1,807	1	-42	-1,843	93	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,814</b>	<b>114</b>	<b>-1,644</b>	<b>-164</b>	<b>-90</b>	--	<b>2,869</b>	<b>3,340</b>
Finished Motor Gasoline	--	--	2,441	--	-128	-172	9	--	763	1,368
Reformulated	--	--	440	--	--	-189	--	--	--	250
Conventional	--	--	2,001	--	-128	17	9	--	763	1,118
Finished Aviation Gasoline	--	--	8	1	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	920	1	-534	--	-34	--	222	200
Kerosene	--	--	3	--	-8	--	4	--	5	-13
Distillate Fuel Oil	--	--	2,890	10	-1,018	8	-70	--	1,140	821
15 ppm sulfur and under	--	--	2,584	10	-973	8	-49	--	907	773
Greater than 15 ppm to 500 ppm sulfur	--	--	119	--	-7	--	-13	--	110	16
Greater than 500 ppm sulfur	--	--	186	--	-38	--	-7	--	123	32
Residual Fuel Oil	--	--	172	44	46	--	20	--	188	54
Less than 0.31 percent sulfur	--	--	45	--	1	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	--	1	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	109	44	44	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	271	9	12	--	-2	--	--	294
Naphtha for Petro. Feed. Use	--	--	168	7	3	--	-2	--	--	181
Other Oils for Petro. Feed. Use	--	--	103	2	9	--	0	--	--	114
Special Naphthas	--	--	29	5	-1	--	-1	--	--	34
Lubricants	--	--	129	38	-16	--	-2	--	76	76
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	477	5	18	--	-12	--	454	57
Marketable	--	--	364	5	18	--	-12	--	454	-56
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	72	--	-12	--	-3	--	21	42
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	58	--	--	--	0	--	0	58
<b>Total</b>	<b>10,273</b>	<b>35</b>	<b>8,124</b>	<b>2,680</b>	<b>-2,104</b>	<b>696</b>	<b>-443</b>	<b>7,528</b>	<b>6,906</b>	<b>5,714</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

- 1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
- 2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.
- 3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
- 4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
- 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
- 6 Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,639</b>	--	--	<b>1,793</b>	<b>1,038</b>	<b>745</b>	<b>-91</b>	<b>8,591</b>	<b>2,715</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,688</b>	<b>0</b>	<b>334</b>	<b>5</b>	<b>663</b>	--	<b>-60</b>	<b>334</b>	<b>1,072</b>	<b>2,344</b>
Natural Gas Liquids	2,688	0	108	--	656	--	-69	334	1,072	2,115
Ethane	1,213	--	7	--	434	--	-1	--	157	1,497
Propane	806	--	142	--	190	--	36	--	790	312
Normal Butane	141	--	-33	--	94	--	-59	134	123	5
Isobutane	280	--	-8	--	36	--	17	124	0	167
Natural Gasoline	248	0	--	--	-98	--	-61	76	1	134
Refinery Olefins	--	--	226	5	7	--	9	--	--	229
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	237	--	7	--	6	--	--	238
Butylene	--	--	-9	5	--	--	3	--	--	-8
Isobutylene	--	--	-2	--	--	--	0	--	--	-2
<b>Other Liquids</b>	--	<b>38</b>	--	<b>322</b>	<b>-1,743</b>	<b>126</b>	<b>105</b>	<b>-1,620</b>	<b>352</b>	<b>-93</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	38	--	2	216	68	-23	283	65	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	38	--	2	216	-60	-23	154	65	0
Fuel Ethanol	--	14	--	--	217	-49	-26	144	64	0
Renewable Fuels Except Fuel Ethanol	--	24	--	2	-1	-12	3	10	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	274	1	--	34	160	173	-92
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	46	-1,960	58	94	-2,063	114	0
Reformulated	--	--	--	--	-382	173	-2	-208	0	0
Conventional	--	--	--	46	-1,578	-114	96	-1,856	113	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,543</b>	<b>119</b>	<b>-1,699</b>	<b>15</b>	<b>-123</b>	--	<b>2,739</b>	<b>3,362</b>
Finished Motor Gasoline	--	--	2,355	10	-217	-10	-111	--	857	1,393
Reformulated	--	--	465	--	--	-195	--	--	--	270
Conventional	--	--	1,890	10	-217	186	-111	--	857	1,123
Finished Aviation Gasoline	--	--	10	1	-2	--	4	--	--	5
Kerosene-Type Jet Fuel	--	--	910	--	-566	--	-19	--	148	215
Kerosene	--	--	7	--	-8	--	-1	--	0	-1
Distillate Fuel Oil	--	--	2,808	2	-932	25	63	--	902	937
15 ppm sulfur and under	--	--	2,496	2	-887	25	37	--	703	896
Greater than 15 ppm to 500 ppm sulfur	--	--	118	--	-5	--	11	--	88	14
Greater than 500 ppm sulfur	--	--	193	--	-40	--	15	--	111	27
Residual Fuel Oil	--	--	124	55	20	--	-41	--	191	50
Less than 0.31 percent sulfur	--	--	43	17	1	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	--	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	70	38	19	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	256	10	3	--	-4	--	--	274
Naphtha for Petro. Feed. Use	--	--	178	10	2	--	2	--	--	187
Other Oils for Petro. Feed. Use	--	--	78	1	2	--	-6	--	--	87
Special Naphthas	--	--	27	17	-1	--	-2	--	--	45
Lubricants	--	--	126	22	-17	--	-16	--	83	63
Waxes	--	--	3	0	--	--	0	--	1	3
Petroleum Coke	--	--	446	0	32	--	-6	--	537	-53
Marketable	--	--	330	0	32	--	-6	--	537	-169
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	78	1	-12	--	12	--	21	35
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	52	--	--	--	0	--	0	52
<b>Total</b>	<b>10,327</b>	<b>38</b>	<b>7,877</b>	<b>2,239</b>	<b>-1,740</b>	<b>886</b>	<b>-169</b>	<b>7,305</b>	<b>6,878</b>	<b>5,613</b>

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<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>7,851</b>	--	--	<b>1,755</b>	<b>1,318</b>	<b>250</b>	<b>144</b>	<b>8,520</b>	<b>2,511</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>2,686</b>	<b>0</b>	<b>430</b>	<b>3</b>	<b>802</b>	--	<b>387</b>	<b>271</b>	<b>1,196</b>	<b>2,066</b>
Natural Gas Liquids .....	2,686	0	230	--	787	--	382	271	1,196	1,854
Ethane .....	1,192	--	6	--	466	--	111	--	166	1,387
Propane .....	814	--	157	--	224	--	169	--	788	237
Normal Butane .....	148	--	78	--	115	--	70	74	238	-41
Isobutane .....	280	--	-11	--	27	--	19	123	3	151
Natural Gasoline .....	252	0	--	--	-45	--	12	74	1	120
Refinery Olefins .....	--	--	201	3	14	--	6	--	--	213
Ethylene .....	--	--	--	--	--	--	0	--	--	0
Propylene .....	--	--	207	--	14	--	5	--	--	216
Butylene .....	--	--	-5	3	--	--	0	--	--	-2
Isobutylene .....	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b> .....	--	<b>36</b>	--	<b>436</b>	<b>-2,022</b>	<b>426</b>	<b>-199</b>	<b>-1,375</b>	<b>383</b>	<b>67</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	36	--	0	161	151	-31	278	102	0
Hydrogen .....	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	36	--	--	161	30	-31	157	102	0
Fuel Ethanol .....	--	15	--	--	154	58	-20	148	100	0
Renewable Fuels Except Fuel Ethanol .....	--	21	--	--	7	-28	-11	9	2	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	354	12	--	-11	167	143	67
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	81	-2,195	275	-157	-1,820	138	0
Reformulated .....	--	--	--	10	-358	198	-2	-148	0	0
Conventional .....	--	--	--	71	-1,837	76	-155	-1,672	138	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	--	<b>7,545</b>	<b>114</b>	<b>-1,838</b>	<b>-304</b>	<b>-160</b>	--	<b>2,590</b>	<b>3,087</b>
Finished Motor Gasoline .....	--	--	2,354	--	-226	-333	-35	--	800	1,029
Reformulated .....	--	--	470	--	--	-222	8	--	--	248
Conventional .....	--	--	1,884	--	-226	-111	-35	--	800	781
Finished Aviation Gasoline .....	--	--	10	--	-3	--	1	--	--	6
Kerosene-Type Jet Fuel .....	--	--	906	--	-591	--	33	--	130	152
Kerosene .....	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil .....	--	--	2,829	1	-1,048	29	-141	--	960	993
15 ppm sulfur and under .....	--	--	2,523	1	-988	29	-122	--	731	956
Greater than 15 ppm to 500 ppm sulfur .....	--	--	104	--	-4	--	-9	--	107	2
Greater than 500 ppm sulfur .....	--	--	201	--	-55	--	-11	--	122	35
Residual Fuel Oil .....	--	--	147	52	22	--	4	--	166	50
Less than 0.31 percent sulfur .....	--	--	29	19	2	--	7	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	13	2	1	--	9	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	105	30	18	--	-12	--	NA	NA
Petrochemical Feedstocks .....	--	--	250	12	1	--	6	--	--	257
Naphtha for Petro. Feed. Use .....	--	--	174	12	1	--	0	--	--	187
Other Oils for Petro. Feed. Use .....	--	--	76	--	--	--	6	--	--	70
Special Naphthas .....	--	--	30	13	--	--	0	--	--	43
Lubricants .....	--	--	108	35	-14	--	-20	--	91	57
Waxes .....	--	--	3	2	--	--	0	--	1	4
Petroleum Coke .....	--	--	446	--	18	--	-17	--	417	64
Marketable .....	--	--	334	--	18	--	-17	--	417	-48
Catalyst .....	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil .....	--	--	83	--	-5	--	9	--	24	45
Still Gas .....	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products .....	--	--	50	--	7	--	1	--	0	57
<b>Total</b> .....	<b>10,537</b>	<b>36</b>	<b>7,975</b>	<b>2,308</b>	<b>-1,740</b>	<b>372</b>	<b>172</b>	<b>7,416</b>	<b>6,680</b>	<b>5,220</b>

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<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

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**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,986</b>	--	--	<b>1,845</b>	<b>1,245</b>	<b>688</b>	<b>272</b>	<b>8,792</b>	<b>2,700</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,715</b>	<b>0</b>	<b>500</b>	<b>3</b>	<b>837</b>	--	<b>361</b>	<b>258</b>	<b>1,393</b>	<b>2,043</b>
Natural Gas Liquids	2,715	0	288	--	830	--	384	258	1,393	1,796
Ethane	1,180	--	5	--	449	--	55	--	158	1,421
Propane	829	--	158	--	288	--	82	--	988	206
Normal Butane	160	--	141	--	110	--	201	39	244	-74
Isobutane	280	--	-16	--	37	--	26	116	2	155
Natural Gasoline	266	0	--	--	-53	--	20	103	1	88
Refinery Olefins	--	--	213	3	7	--	-23	--	--	246
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	217	--	7	--	-2	--	--	225
Butylene	--	--	-3	3	--	--	-21	--	--	22
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>42</b>	--	<b>689</b>	<b>-1,894</b>	<b>169</b>	<b>163</b>	<b>-1,542</b>	<b>273</b>	<b>112</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	42	--	2	163	160	11	279	77	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	42	--	2	163	42	11	162	77	0
Fuel Ethanol	--	19	--	--	163	56	12	152	74	0
Renewable Fuels Except Fuel Ethanol	--	24	--	2	0	-14	-1	10	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	527	0	--	84	201	131	112
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	159	-2,057	9	68	-2,022	66	0
Reformulated	--	--	--	--	-367	126	15	-257	1	0
Conventional	--	--	--	159	-1,690	-116	54	-1,766	65	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,624</b>	<b>116</b>	<b>-1,684</b>	<b>-39</b>	<b>-15</b>	--	<b>2,590</b>	<b>3,441</b>
Finished Motor Gasoline	--	--	2,223	--	-202	-65	-12	--	633	1,334
Reformulated	--	--	471	--	--	-123	-8	--	--	348
Conventional	--	--	1,752	--	-202	58	-12	--	633	987
Finished Aviation Gasoline	--	--	11	--	-4	--	3	--	--	5
Kerosene-Type Jet Fuel	--	--	936	--	-574	--	-3	--	149	216
Kerosene	--	--	3	--	-3	--	7	--	0	-7
Distillate Fuel Oil	--	--	2,902	--	-922	26	-11	--	1,092	924
15 ppm sulfur and under	--	--	2,606	--	-864	26	-18	--	911	875
Greater than 15 ppm to 500 ppm sulfur	--	--	102	--	-3	--	-1	--	98	1
Greater than 500 ppm sulfur	--	--	194	--	-56	--	8	--	82	48
Residual Fuel Oil	--	--	181	47	19	--	6	--	222	19
Less than 0.31 percent sulfur	--	--	35	14	1	--	17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	15	--	--	10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	126	18	18	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	264	11	3	--	-7	--	--	286
Naphtha for Petro. Feed. Use	--	--	179	10	3	--	-2	--	--	194
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	-5	--	--	92
Special Naphthas	--	--	30	12	-1	--	-1	--	--	42
Lubricants	--	--	135	32	-22	--	-31	--	80	96
Waxes	--	--	4	0	--	--	2	--	0	2
Petroleum Coke	--	--	465	12	18	--	35	--	395	65
Marketable	--	--	358	12	18	--	35	--	395	-43
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	83	1	3	--	0	--	16	70
Still Gas	--	--	336	--	--	--	--	--	--	336
Miscellaneous Products	--	--	51	--	0	--	-2	--	1	52
<b>Total</b>	<b>10,700</b>	<b>42</b>	<b>8,124</b>	<b>2,652</b>	<b>-1,496</b>	<b>818</b>	<b>781</b>	<b>7,508</b>	<b>6,956</b>	<b>5,595</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,996</b>	--	--	<b>2,056</b>	<b>1,091</b>	<b>649</b>	<b>-42</b>	<b>9,061</b>	<b>2,774</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,790</b>	<b>0</b>	<b>529</b>	<b>5</b>	<b>814</b>	--	<b>535</b>	<b>290</b>	<b>1,275</b>	<b>2,039</b>
Natural Gas Liquids	2,790	0	308	--	804	--	526	290	1,275	1,811
Ethane	1,205	--	5	--	399	--	126	--	171	1,312
Propane	845	--	157	--	253	--	165	--	902	190
Normal Butane	167	--	161	--	126	--	226	32	199	-3
Isobutane	285	--	-15	--	39	--	3	128	2	176
Natural Gasoline	287	0	--	--	-14	--	5	130	1	136
Refinery Olefins	--	--	221	5	11	--	9	--	--	227
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	229	--	11	--	3	--	--	236
Butylene	--	--	-7	5	--	--	6	--	--	-7
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>42</b>	--	<b>596</b>	<b>-2,113</b>	<b>220</b>	<b>64</b>	<b>-1,699</b>	<b>230</b>	<b>151</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	42	--	0	185	97	-6	285	45	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	42	--	--	185	-24	-6	163	45	0
Fuel Ethanol	--	22	--	--	175	6	5	154	45	0
Renewable Fuels Except Fuel Ethanol	--	20	--	--	9	-31	-11	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	495	38	--	54	187	141	151
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	100	-2,335	124	17	-2,172	44	0
Reformulated	--	--	--	--	-546	228	41	-360	0	0
Conventional	--	--	--	100	-1,789	-104	-24	-1,812	44	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,745</b>	<b>139</b>	<b>-1,738</b>	<b>-105</b>	<b>36</b>	--	<b>2,624</b>	<b>3,381</b>
Finished Motor Gasoline	--	--	2,289	7	-261	-130	-1	--	701	1,206
Reformulated	--	--	474	--	--	-244	--	--	--	231
Conventional	--	--	1,815	7	-261	114	-1	--	701	976
Finished Aviation Gasoline	--	--	8	--	-4	--	-3	--	--	7
Kerosene-Type Jet Fuel	--	--	906	--	-563	--	-26	--	156	213
Kerosene	--	--	2	--	--	--	1	--	1	1
Distillate Fuel Oil	--	--	3,007	12	-905	24	8	--	1,142	988
15 ppm sulfur and under	--	--	2,722	4	-852	24	35	--	943	919
Greater than 15 ppm to 500 ppm sulfur	--	--	108	--	-4	--	-6	--	90	20
Greater than 500 ppm sulfur	--	--	177	8	-49	--	-21	--	109	48
Residual Fuel Oil	--	--	171	65	22	--	44	--	202	12
Less than 0.31 percent sulfur	--	--	34	3	3	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	2	1	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	117	60	18	--	42	--	NA	NA
Petrochemical Feedstocks	--	--	272	11	-2	--	6	--	--	274
Naphtha for Petro. Feed. Use	--	--	175	9	1	--	5	--	--	180
Other Oils for Petro. Feed. Use	--	--	97	1	-4	--	1	--	--	94
Special Naphthas	--	--	27	15	-1	--	-4	--	--	45
Lubricants	--	--	127	20	-18	--	-22	--	99	51
Waxes	--	--	3	1	--	--	-1	--	1	4
Petroleum Coke	--	--	444	7	13	--	24	--	306	134
Marketable	--	--	330	7	13	--	24	--	306	20
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	89	--	-19	--	8	--	14	47
Still Gas	--	--	351	--	--	--	--	--	--	351
Miscellaneous Products	--	--	50	--	--	--	0	--	1	49
<b>Total</b>	<b>10,786</b>	<b>42</b>	<b>8,274</b>	<b>2,796</b>	<b>-1,945</b>	<b>764</b>	<b>592</b>	<b>7,651</b>	<b>6,902</b>	<b>5,571</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,972</b>	--	--	<b>1,741</b>	<b>1,251</b>	<b>720</b>	<b>-373</b>	<b>9,126</b>	<b>2,931</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,718</b>	<b>-1</b>	<b>518</b>	<b>3</b>	<b>771</b>	--	<b>462</b>	<b>258</b>	<b>1,330</b>	<b>1,959</b>
Natural Gas Liquids	2,718	-1	294	--	764	--	471	258	1,330	1,716
Ethane	1,137	--	4	--	381	--	138	--	127	1,257
Propane	836	--	159	--	240	--	89	--	977	169
Normal Butane	166	--	145	--	154	--	218	16	219	12
Isobutane	284	--	-15	--	44	--	-2	129	6	181
Natural Gasoline	295	-1	--	--	-56	--	28	112	1	98
Refinery Olefins	--	--	224	3	7	--	-9	--	--	243
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	234	--	7	--	-3	--	--	244
Butylene	--	--	-9	3	--	--	-6	--	--	0
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>43</b>	--	<b>548</b>	<b>-2,059</b>	<b>116</b>	<b>-167</b>	<b>-1,563</b>	<b>303</b>	<b>75</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	43	--	0	187	101	-19	282	68	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	43	--	--	187	-19	-19	162	68	0
Fuel Ethanol	--	22	--	--	194	-14	-18	153	68	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	-8	-4	-1	10	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	495	37	--	-64	360	159	76
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	53	-2,282	15	-85	-2,206	76	0
Reformulated	--	--	--	--	-592	134	-34	-425	1	0
Conventional	--	--	--	53	-1,690	-119	-50	-1,781	75	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,904</b>	<b>100</b>	<b>-1,628</b>	<b>21</b>	<b>-69</b>	--	<b>2,711</b>	<b>3,755</b>
Finished Motor Gasoline	--	--	2,292	--	-115	0	20	--	632	1,525
Reformulated	--	--	470	--	--	-134	--	--	--	336
Conventional	--	--	1,823	--	-115	134	20	--	632	1,189
Finished Aviation Gasoline	--	--	9	--	-2	--	-2	--	--	10
Kerosene-Type Jet Fuel	--	--	943	--	-556	--	7	--	170	210
Kerosene	--	--	-3	--	--	--	-3	--	3	-2
Distillate Fuel Oil	--	--	3,066	11	-950	22	-53	--	1,334	867
15 ppm sulfur and under	--	--	2,766	--	-910	22	-39	--	1,109	807
Greater than 15 ppm to 500 ppm sulfur	--	--	113	--	-3	--	16	--	88	5
Greater than 500 ppm sulfur	--	--	188	11	-36	--	-31	--	137	55
Residual Fuel Oil	--	--	210	20	4	--	-45	--	160	119
Less than 0.31 percent sulfur	--	--	45	--	--	--	17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	--	--	--	-27	--	NA	NA
Greater than 1.00 percent sulfur	--	--	148	20	4	--	-35	--	NA	NA
Petrochemical Feedstocks	--	--	263	9	-4	--	-11	--	--	279
Naphtha for Petro. Feed. Use	--	--	172	9	--	--	-8	--	--	189
Other Oils for Petro. Feed. Use	--	--	91	--	-4	--	-3	--	--	90
Special Naphthas	--	--	30	19	0	--	2	--	--	47
Lubricants	--	--	126	35	-24	--	4	--	72	62
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	475	4	23	--	15	--	317	170
Marketable	--	--	357	4	23	--	15	--	317	53
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	84	--	-6	--	-3	--	19	62
Still Gas	--	--	355	--	--	--	--	--	--	355
Miscellaneous Products	--	--	51	--	0	--	1	--	2	48
<b>Total</b>	<b>10,689</b>	<b>43</b>	<b>8,421</b>	<b>2,392</b>	<b>-1,665</b>	<b>857</b>	<b>-147</b>	<b>7,821</b>	<b>7,275</b>	<b>5,789</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,673</b>	--	--	<b>1,632</b>	<b>1,218</b>	<b>689</b>	<b>-248</b>	<b>9,006</b>	<b>2,453</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,682</b>	<b>-1</b>	<b>514</b>	<b>4</b>	<b>682</b>	--	<b>188</b>	<b>282</b>	<b>1,283</b>	<b>2,129</b>
Natural Gas Liquids	2,682	-1	287	--	666	--	154	282	1,283	1,916
Ethane	1,082	--	6	--	299	--	-84	--	95	1,376
Propane	837	--	155	--	260	--	67	--	984	200
Normal Butane	177	--	142	--	125	--	140	30	196	78
Isobutane	277	--	-15	--	36	--	-1	121	7	172
Natural Gasoline	309	-1	--	--	-55	--	32	131	1	89
Refinery Olefins	--	--	227	4	16	--	34	--	--	214
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	228	--	16	--	1	--	--	243
Butylene	--	--	0	4	--	--	33	--	--	-29
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>47</b>	--	<b>690</b>	<b>-2,098</b>	<b>255</b>	<b>139</b>	<b>-1,552</b>	<b>310</b>	<b>-3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	47	--	2	144	158	5	288	59	0
Hydrogen	--	--	--	--	--	126	--	126	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	47	--	2	144	32	5	162	59	0
Fuel Ethanol	--	24	--	--	143	47	3	152	59	0
Renewable Fuels Except Fuel Ethanol	--	24	--	2	1	-15	2	10	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	589	22	--	36	426	151	-2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	100	-2,264	97	98	-2,265	100	0
Reformulated	--	--	--	8	-522	94	24	-444	1	0
Conventional	--	--	--	91	-1,742	3	75	-1,822	99	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,819</b>	<b>151</b>	<b>-1,484</b>	<b>-130</b>	<b>124</b>	--	<b>2,629</b>	<b>3,602</b>
Finished Motor Gasoline	--	--	2,218	--	-98	-144	-27	--	631	1,372
Reformulated	--	--	462	--	--	-113	--	--	--	348
Conventional	--	--	1,756	--	-98	-30	-27	--	631	1,024
Finished Aviation Gasoline	--	--	11	--	-5	--	-3	--	--	9
Kerosene-Type Jet Fuel	--	--	990	--	-572	--	15	--	162	241
Kerosene	--	--	4	--	-1	--	2	--	0	1
Distillate Fuel Oil	--	--	2,973	23	-818	14	149	--	1,235	807
15 ppm sulfur and under	--	--	2,725	--	-775	14	132	--	1,039	794
Greater than 15 ppm to 500 ppm sulfur	--	--	81	--	-2	--	-13	--	86	6
Greater than 500 ppm sulfur	--	--	166	23	-42	--	30	--	110	8
Residual Fuel Oil	--	--	186	43	36	--	13	--	112	139
Less than 0.31 percent sulfur	--	--	47	19	4	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	--	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	118	24	31	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	274	10	-5	--	7	--	--	272
Naphtha for Petro. Feed. Use	--	--	177	9	5	--	3	--	--	188
Other Oils for Petro. Feed. Use	--	--	97	0	-10	--	3	--	--	84
Special Naphthas	--	--	33	27	-1	--	-3	--	--	61
Lubricants	--	--	144	45	-17	--	14	--	86	72
Waxes	--	--	4	0	--	--	1	--	1	3
Petroleum Coke	--	--	478	3	26	--	-32	--	390	149
Marketable	--	--	364	3	26	--	-32	--	390	34
Catalyst	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil	--	--	83	--	-27	--	-12	--	11	58
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	55	--	0	--	1	--	1	53
<b>Total</b>	<b>10,355</b>	<b>47</b>	<b>8,332</b>	<b>2,477</b>	<b>-1,682</b>	<b>814</b>	<b>204</b>	<b>7,736</b>	<b>6,675</b>	<b>5,729</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,295</b>	--	--	<b>1,617</b>	<b>1,258</b>	<b>587</b>	<b>62</b>	<b>9,103</b>	<b>2,593</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,760</b>	<b>-1</b>	<b>488</b>	<b>4</b>	<b>682</b>	--	<b>272</b>	<b>307</b>	<b>1,282</b>	<b>2,071</b>
Natural Gas Liquids	2,760	-1	267	--	673	--	275	307	1,282	1,835
Ethane	1,097	--	7	--	307	--	-96	--	135	1,371
Propane	863	--	156	--	293	--	257	--	886	168
Normal Butane	180	--	117	--	138	--	108	43	254	31
Isobutane	292	--	-14	--	37	--	4	132	5	174
Natural Gasoline	329	-1	--	--	-102	--	2	132	1	90
Refinery Olefins	--	--	222	4	9	--	-2	--	--	237
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	223	--	9	--	5	--	--	227
Butylene	--	--	-1	4	--	--	-8	--	--	11
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>48</b>	--	<b>577</b>	<b>-2,198</b>	<b>107</b>	<b>-250</b>	<b>-1,596</b>	<b>265</b>	<b>115</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	48	--	2	197	124	16	288	66	0
Hydrogen	--	--	--	--	--	123	--	123	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	48	--	2	197	1	16	165	66	0
Fuel Ethanol	--	24	--	--	187	26	15	156	66	0
Renewable Fuels Except Fuel Ethanol	--	24	--	2	10	-25	2	10	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	560	-4	--	-15	310	145	116
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	15	-2,391	-16	-252	-2,195	54	0
Reformulated	--	--	--	--	-540	141	-77	-323	0	0
Conventional	--	--	--	15	-1,851	-157	-174	-1,872	53	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,941</b>	<b>141</b>	<b>-1,521</b>	<b>16</b>	<b>-71</b>	--	<b>2,880</b>	<b>3,767</b>
Finished Motor Gasoline	--	--	2,327	9	-117	-9	15	--	640	1,554
Reformulated	--	--	469	--	--	-139	--	--	--	331
Conventional	--	--	1,857	9	-117	130	15	--	640	1,224
Finished Aviation Gasoline	--	--	12	--	-1	--	3	--	--	7
Kerosene-Type Jet Fuel	--	--	992	--	-549	--	6	--	220	216
Kerosene	--	--	-2	--	-4	--	-2	--	0	-4
Distillate Fuel Oil	--	--	2,965	--	-849	25	-35	--	1,339	837
15 ppm sulfur and under	--	--	2,677	--	-815	25	-62	--	1,163	786
Greater than 15 ppm to 500 ppm sulfur	--	--	103	--	-6	--	12	--	53	32
Greater than 500 ppm sulfur	--	--	186	--	-29	--	15	--	123	20
Residual Fuel Oil	--	--	194	58	25	--	-39	--	198	117
Less than 0.31 percent sulfur	--	--	49	--	4	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	14	1	--	-26	--	NA	NA
Greater than 1.00 percent sulfur	--	--	129	44	20	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	298	12	-7	--	-2	--	--	305
Naphtha for Petro. Feed. Use	--	--	192	11	3	--	3	--	--	204
Other Oils for Petro. Feed. Use	--	--	106	0	-10	--	-5	--	--	101
Special Naphthas	--	--	33	16	-1	--	-1	--	--	49
Lubricants	--	--	138	36	-26	--	6	--	74	69
Waxes	--	--	3	1	--	--	-1	--	1	4
Petroleum Coke	--	--	473	8	24	--	-16	--	393	128
Marketable	--	--	355	8	24	--	-16	--	393	10
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	93	1	-16	--	-6	--	15	69
Still Gas	--	--	364	--	--	--	--	--	--	364
Miscellaneous Products	--	--	51	--	--	--	-1	--	0	52
<b>Total</b>	<b>11,055</b>	<b>47</b>	<b>8,429</b>	<b>2,340</b>	<b>-1,779</b>	<b>709</b>	<b>14</b>	<b>7,814</b>	<b>7,020</b>	<b>5,954</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,280</b>	--	--	<b>1,418</b>	<b>1,026</b>	<b>511</b>	<b>-251</b>	<b>8,701</b>	<b>2,784</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,899</b>	<b>0</b>	<b>384</b>	<b>6</b>	<b>806</b>	--	<b>144</b>	<b>348</b>	<b>1,310</b>	<b>2,294</b>
Natural Gas Liquids	2,899	0	166	--	792	--	146	348	1,310	2,053
Ethane	1,196	--	5	--	366	--	37	--	137	1,393
Propane	892	--	141	--	272	--	55	--	904	345
Normal Butane	188	--	34	--	165	--	27	99	261	0
Isobutane	296	--	-14	--	47	--	3	130	6	190
Natural Gasoline	327	0	--	--	-58	--	23	118	2	125
Refinery Olefins	--	--	219	6	14	--	-2	--	--	241
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	220	--	14	--	17	--	--	217
Butylene	--	--	0	6	--	--	-19	--	--	25
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>41</b>	--	<b>558</b>	<b>-1,935</b>	<b>117</b>	<b>123</b>	<b>-1,700</b>	<b>232</b>	<b>126</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	41	--	0	148	132	1	273	47	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	41	--	--	148	20	1	160	47	0
Fuel Ethanol	--	20	--	--	149	41	14	150	47	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	-1	-21	-12	10	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	478	22	--	5	205	163	127
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	79	-2,105	-15	117	-2,178	22	0
Reformulated	--	--	--	--	-385	186	6	-205	1	0
Conventional	--	--	--	79	-1,720	-201	111	-1,974	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,538</b>	<b>118</b>	<b>-1,371</b>	<b>-1</b>	<b>134</b>	--	<b>2,751</b>	<b>3,398</b>
Finished Motor Gasoline	--	--	2,202	--	-115	-26	21	--	696	1,343
Reformulated	--	--	457	--	--	-190	--	--	--	267
Conventional	--	--	1,744	--	-115	164	21	--	696	1,076
Finished Aviation Gasoline	--	--	9	--	-4	--	-3	--	--	8
Kerosene-Type Jet Fuel	--	--	940	--	-525	--	34	--	189	193
Kerosene	--	--	3	--	-7	--	-7	--	7	-4
Distillate Fuel Oil	--	--	2,854	--	-739	25	44	--	1,227	869
15 ppm sulfur and under	--	--	2,580	--	-715	25	18	--	1,025	848
Greater than 15 ppm to 500 ppm sulfur	--	--	111	--	-4	--	9	--	91	7
Greater than 500 ppm sulfur	--	--	163	--	-21	--	18	--	111	13
Residual Fuel Oil	--	--	156	64	21	--	40	--	131	71
Less than 0.31 percent sulfur	--	--	39	10	2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	2	--	--	25	--	NA	NA
Greater than 1.00 percent sulfur	--	--	98	52	19	--	13	--	NA	NA
Petrochemical Feedstocks	--	--	282	15	3	--	-3	--	--	304
Naphtha for Petro. Feed. Use	--	--	177	15	3	--	-10	--	--	205
Other Oils for Petro. Feed. Use	--	--	106	--	--	--	7	--	--	99
Special Naphthas	--	--	31	22	--	--	3	--	--	50
Lubricants	--	--	145	14	-14	--	13	--	70	61
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	449	--	14	--	10	--	415	38
Marketable	--	--	336	--	14	--	10	--	415	-75
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	77	1	-7	--	-19	--	15	75
Still Gas	--	--	338	--	--	--	--	--	--	338
Miscellaneous Products	--	--	50	--	--	--	1	--	1	48
<b>Total</b>	<b>11,179</b>	<b>41</b>	<b>7,922</b>	<b>2,099</b>	<b>-1,474</b>	<b>627</b>	<b>150</b>	<b>7,349</b>	<b>7,078</b>	<b>5,817</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,325</b>	--	--	<b>1,217</b>	<b>1,131</b>	<b>862</b>	<b>-22</b>	<b>8,339</b>	<b>3,218</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,873</b>	<b>0</b>	<b>311</b>	<b>2</b>	<b>776</b>	--	<b>-186</b>	<b>410</b>	<b>1,514</b>	<b>2,224</b>
Natural Gas Liquids	2,873	0	92	--	767	--	-214	410	1,514	2,020
Ethane	1,203	--	4	--	423	--	81	--	194	1,354
Propane	887	--	134	--	263	--	15	--	1,013	255
Normal Butane	179	--	-32	--	122	--	-273	156	298	89
Isobutane	297	--	-14	--	26	--	7	129	6	168
Natural Gasoline	307	0	--	--	-68	--	-44	126	2	155
Refinery Olefins	--	--	220	2	9	--	28	--	--	204
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	225	--	9	--	-19	--	--	254
Butylene	--	--	-5	2	--	--	47	--	--	-50
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>43</b>	--	<b>624</b>	<b>-1,872</b>	<b>249</b>	<b>138</b>	<b>-1,559</b>	<b>282</b>	<b>183</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	43	--	0	161	117	-8	277	53	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	43	--	--	161	5	-8	165	53	0
Fuel Ethanol	--	20	--	--	162	10	-15	155	52	0
Renewable Fuels Except Fuel Ethanol	--	23	--	--	-1	-4	7	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	579	37	--	106	173	153	185
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45	-2,070	132	40	-2,010	76	0
Reformulated	--	--	--	--	-394	186	27	-236	1	0
Conventional	--	--	--	45	-1,677	-53	13	-1,774	75	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2
<b>Finished Petroleum Products</b>	--	--	<b>7,443</b>	<b>130</b>	<b>-1,437</b>	<b>-128</b>	<b>-32</b>	--	<b>2,625</b>	<b>3,414</b>
Finished Motor Gasoline	--	--	2,408	--	-97	-142	5	--	822	1,342
Reformulated	--	--	473	--	--	-211	--	--	--	263
Conventional	--	--	1,935	--	-97	69	5	--	822	1,080
Finished Aviation Gasoline	--	--	12	1	-4	--	0	--	--	8
Kerosene-Type Jet Fuel	--	--	866	--	-576	--	-51	--	165	176
Kerosene	--	--	4	--	-4	--	8	--	0	-8
Distillate Fuel Oil	--	--	2,749	--	-764	14	3	--	1,030	967
15 ppm sulfur and under	--	--	2,453	--	-728	14	-3	--	846	897
Greater than 15 ppm to 500 ppm sulfur	--	--	113	--	-3	--	-8	--	99	20
Greater than 500 ppm sulfur	--	--	183	--	-34	--	14	--	85	50
Residual Fuel Oil	--	--	131	45	15	--	-13	--	120	84
Less than 0.31 percent sulfur	--	--	42	--	1	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	20	--	--	-28	--	NA	NA
Greater than 1.00 percent sulfur	--	--	76	26	14	--	22	--	NA	NA
Petrochemical Feedstocks	--	--	218	5	3	--	4	--	--	223
Naphtha for Petro. Feed. Use	--	--	113	5	3	--	2	--	--	120
Other Oils for Petro. Feed. Use	--	--	105	--	--	--	2	--	--	103
Special Naphthas	--	--	30	17	0	--	-3	--	--	50
Lubricants	--	--	137	54	-21	--	23	--	64	83
Waxes	--	--	3	1	--	--	1	--	1	3
Petroleum Coke	--	--	447	6	34	--	12	--	405	69
Marketable	--	--	326	6	34	--	12	--	405	-51
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	57	--	-22	--	-20	--	16	39
Still Gas	--	--	334	--	--	--	--	--	--	334
Miscellaneous Products	--	--	47	--	0	--	0	--	2	45
<b>Total</b>	<b>11,198</b>	<b>42</b>	<b>7,754</b>	<b>1,973</b>	<b>-1,402</b>	<b>983</b>	<b>-101</b>	<b>7,191</b>	<b>7,639</b>	<b>5,821</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,520</b>	--	--	<b>1,226</b>	<b>1,248</b>	<b>697</b>	<b>-50</b>	<b>8,856</b>	<b>2,886</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,847</b>	<b>0</b>	<b>265</b>	<b>4</b>	<b>598</b>	--	<b>-353</b>	<b>419</b>	<b>1,405</b>	<b>2,242</b>
Natural Gas Liquids	2,847	0	53	--	588	--	-294	419	1,405	1,957
Ethane	1,189	--	5	--	368	--	4	--	109	1,449
Propane	894	--	160	--	171	--	-89	--	1,031	284
Normal Butane	178	--	-92	--	92	--	-195	178	260	-65
Isobutane	294	--	-20	--	29	--	-3	133	3	170
Natural Gasoline	292	0	--	--	-72	--	-10	108	2	120
Refinery Olefins	--	--	212	4	11	--	-59	--	--	285
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	223	--	11	--	0	--	--	233
Butylene	--	--	-9	4	--	--	-59	--	--	53
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>40</b>	--	<b>520</b>	<b>-1,888</b>	<b>72</b>	<b>-17</b>	<b>-1,592</b>	<b>297</b>	<b>55</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	40	--	2	202	97	-6	292	54	0
Hydrogen	--	--	--	--	--	134	--	134	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	40	--	2	202	-37	-6	159	54	0
Fuel Ethanol	--	20	--	--	198	-17	-2	150	54	0
Renewable Fuels Except Fuel Ethanol	--	20	--	2	3	-20	-4	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	508	13	--	-65	359	172	56
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10	-2,104	-25	55	-2,245	71	0
Reformulated	--	--	--	--	-448	236	12	-225	1	0
Conventional	--	--	--	10	-1,655	-261	43	-2,020	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	2	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>8,035</b>	<b>149</b>	<b>-1,839</b>	<b>60</b>	<b>77</b>	--	<b>2,816</b>	<b>3,513</b>
Finished Motor Gasoline	--	--	2,496	--	-143	42	6	--	1,002	1,387
Reformulated	--	--	455	--	--	-239	--	--	--	216
Conventional	--	--	2,041	--	-143	281	6	--	1,002	1,171
Finished Aviation Gasoline	--	--	9	1	-3	--	0	--	--	7
Kerosene-Type Jet Fuel	--	--	977	--	-606	--	3	--	168	200
Kerosene	--	--	5	--	-15	--	-8	--	0	-3
Distillate Fuel Oil	--	--	3,025	--	-1,080	18	3	--	1,061	899
15 ppm sulfur and under	--	--	2,717	--	-1,024	18	-4	--	892	823
Greater than 15 ppm to 500 ppm sulfur	--	--	100	--	-10	--	10	--	91	-11
Greater than 500 ppm sulfur	--	--	208	--	-46	--	-2	--	77	87
Residual Fuel Oil	--	--	139	95	20	--	82	--	101	70
Less than 0.31 percent sulfur	--	--	41	--	4	--	11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	--	--	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	86	95	16	--	56	--	NA	NA
Petrochemical Feedstocks	--	--	257	15	0	--	3	--	--	269
Naphtha for Petro. Feed. Use	--	--	150	15	0	--	5	--	--	160
Other Oils for Petro. Feed. Use	--	--	106	--	--	--	-3	--	--	109
Special Naphthas	--	--	34	19	-1	--	5	--	--	47
Lubricants	--	--	129	12	-15	--	-27	--	82	72
Waxes	--	--	3	2	--	--	-1	--	1	4
Petroleum Coke	--	--	468	5	8	--	5	--	379	97
Marketable	--	--	344	5	8	--	5	--	379	-27
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	71	1	-5	--	5	--	20	43
Still Gas	--	--	370	--	--	--	--	--	--	370
Miscellaneous Products	--	--	53	--	--	--	1	--	3	50
<b>Total</b>	<b>11,367</b>	<b>40</b>	<b>8,300</b>	<b>1,899</b>	<b>-1,881</b>	<b>829</b>	<b>-343</b>	<b>7,683</b>	<b>7,404</b>	<b>5,810</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,529</b>	--	--	<b>1,528</b>	<b>1,365</b>	<b>659</b>	<b>-273</b>	<b>9,001</b>	<b>3,354</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,824</b>	<b>0</b>	<b>313</b>	<b>2</b>	<b>457</b>	--	<b>-368</b>	<b>410</b>	<b>1,479</b>	<b>2,074</b>
Natural Gas Liquids	2,824	0	103	1	449	--	-378	410	1,479	1,865
Ethane	1,174	--	5	--	362	--	-74	--	145	1,470
Propane	894	--	174	--	117	--	-134	--	1,110	209
Normal Butane	178	--	-56	--	70	--	-177	177	218	-26
Isobutane	297	--	-20	1	20	--	10	126	4	157
Natural Gasoline	280	0	--	--	-119	--	-2	107	2	54
Refinery Olefins	--	--	210	1	8	--	10	--	--	209
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	217	--	8	--	-6	--	--	231
Butylene	--	--	-6	1	--	--	15	--	--	-21
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>43</b>	--	<b>601</b>	<b>-1,892</b>	<b>64</b>	<b>57</b>	<b>-1,626</b>	<b>323</b>	<b>62</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	43	--	0	190	122	-20	291	84	0
Hydrogen	--	--	--	--	--	136	--	136	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	43	--	--	190	-14	-20	155	84	0
Fuel Ethanol	--	22	--	--	187	4	-17	147	83	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	3	-18	-3	8	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	562	7	--	-123	455	173	64
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	39	-2,089	-58	200	-2,373	65	0
Reformulated	--	--	--	--	-416	175	-17	-229	4	0
Conventional	--	--	--	39	-1,673	-232	217	-2,144	61	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>8,106</b>	<b>160</b>	<b>-1,734</b>	<b>79</b>	<b>114</b>	--	<b>2,901</b>	<b>3,596</b>
Finished Motor Gasoline	--	--	2,455	3	-108	54	32	--	877	1,496
Reformulated	--	--	442	--	--	-164	--	--	--	277
Conventional	--	--	2,014	3	-108	219	32	--	877	1,218
Finished Aviation Gasoline	--	--	12	1	-3	--	4	--	--	5
Kerosene-Type Jet Fuel	--	--	999	--	-604	--	1	--	183	211
Kerosene	--	--	3	--	-9	--	4	--	9	-19
Distillate Fuel Oil	--	--	3,082	--	-1,019	25	85	--	1,168	835
15 ppm sulfur and under	--	--	2,782	--	-955	25	98	--	931	822
Greater than 15 ppm to 500 ppm sulfur	--	--	107	--	-5	--	4	--	104	-7
Greater than 500 ppm sulfur	--	--	193	--	-58	--	-17	--	132	20
Residual Fuel Oil	--	--	86	90	23	--	-42	--	146	95
Less than 0.31 percent sulfur	--	--	40	--	3	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	17	6	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	72	14	--	-48	--	NA	NA
Petrochemical Feedstocks	--	--	300	10	6	--	-4	--	--	320
Naphtha for Petro. Feed. Use	--	--	200	10	5	--	-6	--	--	220
Other Oils for Petro. Feed. Use	--	--	99	1	1	--	2	--	--	100
Special Naphthas	--	--	33	14	-1	--	-1	--	--	47
Lubricants	--	--	137	39	-17	--	27	--	72	60
Waxes	--	--	3	1	--	--	1	--	1	3
Petroleum Coke	--	--	488	4	18	--	-12	--	425	97
Marketable	--	--	369	4	18	--	-12	--	425	-22
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	67	--	-20	--	21	--	16	9
Still Gas	--	--	385	--	--	--	--	--	--	385
Miscellaneous Products	--	--	57	--	0	--	0	--	3	53
<b>Total</b>	<b>11,353</b>	<b>42</b>	<b>8,419</b>	<b>2,291</b>	<b>-1,803</b>	<b>802</b>	<b>-471</b>	<b>7,785</b>	<b>8,057</b>	<b>5,732</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

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<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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