

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,173	--	--	2,968	-646	-376	50	3,879	190	0
Hydrocarbon Gas Liquids	983	-19	29	123	-246	--	-228	115	188	797
Natural Gas Liquids	983	-19	-18	113	-218	--	-227	115	188	766
Ethane	332	--	--	--	-93	--	-6	--	88	157
Propane	360	--	76	91	-245	--	-147	--	2	427
Normal Butane	121	--	-91	15	-62	--	-102	40	5	40
Isobutane	62	--	-3	8	6	--	19	46	0	8
Natural Gasoline	109	-19	--	0	176	--	10	29	93	135
Refinery Olefins	--	--	46	10	-27	--	-2	--	--	31
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	46	9	-27	--	-2	--	--	29
Butylene	--	--	0	1	--	--	0	--	--	1
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	1,019	--	25	-551	-100	138	239	54	-38
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,020	--	3	-709	-15	5	279	14	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,020	--	3	-709	-54	5	240	14	0
Fuel Ethanol	--	948	--	--	-681	-26	-3	229	14	0
Renewable Fuels Except Fuel Ethanol	--	72	--	3	-28	-27	8	11	0	0
Other Hydrocarbons	--	--	--	1	--	1	0	1	--	0
Unfinished Oils	--	--	--	2	-9	--	8	-12	36	-38
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	19	167	-85	126	-28	3	0
Reformulated	--	0	--	--	33	-20	-23	36	--	0
Conventional	--	0	--	19	134	-65	149	-63	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,440	31	-40	139	87	--	26	4,461
Finished Motor Gasoline	--	3	2,408	--	-18	112	24	--	2	2,477
Reformulated	--	--	340	--	--	26	--	--	--	365
Conventional	--	3	2,068	--	-18	86	24	--	2	2,112
Finished Aviation Gasoline	--	--	1	0	0	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	259	--	17	--	-6	--	2	280
Kerosene	--	--	10	--	1	--	-2	--	0	13
Distillate Fuel Oil	--	--	1,202	9	38	28	35	--	3	1,239
15 ppm sulfur and under	--	--	1,193	8	34	28	26	--	0	1,237
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	4	--	0	--	2	7
Greater than 500 ppm sulfur	--	--	5	1	--	--	9	--	2	-5
Residual Fuel Oil	--	--	48	5	-39	--	1	--	6	7
Less than 0.31 percent sulfur	--	--	2	--	-1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	-1	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	39	4	-37	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	31	5	-4	--	-1	--	--	33
Naphtha for Petro. Feed. Use	--	--	21	3	-3	--	0	--	--	20
Other Oils for Petro. Feed. Use	--	--	11	2	-1	--	-1	--	--	14
Special Naphthas	--	--	2	0	1	--	0	--	--	4
Lubricants	--	--	2	4	4	--	-5	--	5	10
Waxes	--	--	0	0	--	--	0	--	1	-1
Petroleum Coke	--	--	186	1	-26	--	3	--	1	157
Marketable	--	--	138	1	-26	--	3	--	1	109
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	132	7	-15	--	40	--	4	81
Still Gas	--	--	143	--	--	--	--	--	--	143
Miscellaneous Products	--	--	16	--	--	--	0	--	0	16
Total	3,156	1,004	4,469	3,147	-1,482	-337	47	4,233	457	5,219

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,096	--	--	2,734	-699	-245	160	3,527	200	0
Hydrocarbon Gas Liquids	1,018	-19	39	90	-336	--	-230	103	316	603
Natural Gas Liquids	1,018	-19	2	83	-322	--	-229	103	316	572
Ethane	377	--	--	--	-115	--	30	--	92	140
Propane	355	--	68	65	-259	--	-181	--	4	406
Normal Butane	120	--	-63	12	-96	--	-66	30	24	-15
Isobutane	60	--	-2	6	-6	--	-9	51	0	17
Natural Gasoline	106	-19	--	0	153	--	-2	22	196	24
Refinery Olefins	--	--	37	7	-14	--	-1	--	--	31
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	35	5	-14	--	-2	--	--	28
Butylene	--	--	1	1	--	--	0	--	--	3
Isobutylene	--	--	1	1	--	--	1	--	--	1
Other Liquids	--	1,028	--	10	-509	7	26	486	86	-62
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,029	--	3	-663	-48	24	283	14	0
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,029	--	3	-663	-86	24	245	14	0
Fuel Ethanol	--	955	--	--	-636	-51	20	234	13	0
Renewable Fuels Except Fuel Ethanol	--	74	--	3	-27	-35	3	11	1	0
Other Hydrocarbons	--	--	--	1	--	1	0	1	--	0
Unfinished Oils	--	--	--	3	0	--	34	-41	72	-62
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	4	154	54	-32	245	0	0
Reformulated	--	0	--	--	32	36	18	50	--	0
Conventional	--	0	--	4	122	18	-50	194	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,289	25	11	31	-63	--	22	4,399
Finished Motor Gasoline	--	3	2,459	--	-6	-3	-30	--	3	2,480
Reformulated	--	--	353	--	--	-35	--	--	--	318
Conventional	--	3	2,106	--	-6	32	-30	--	3	2,162
Finished Aviation Gasoline	--	--	2	0	0	--	2	--	--	0
Kerosene-Type Jet Fuel	--	--	244	--	44	--	12	--	1	275
Kerosene	--	--	4	--	--	--	-3	--	0	7
Distillate Fuel Oil	--	--	1,077	8	39	35	-61	--	2	1,218
15 ppm sulfur and under	--	--	1,086	7	35	35	-53	--	0	1,215
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	5	--	-2	--	1	8
Greater than 500 ppm sulfur	--	--	-11	1	--	--	-6	--	2	-5
Residual Fuel Oil	--	--	43	3	-16	--	2	--	5	23
Less than 0.31 percent sulfur	--	--	2	--	-1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	1	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	3	-15	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	31	5	-3	--	-3	--	--	36
Naphtha for Petro. Feed. Use	--	--	18	3	-2	--	-4	--	--	24
Other Oils for Petro. Feed. Use	--	--	13	2	-2	--	1	--	--	13
Special Naphthas	--	--	-3	0	1	--	-2	--	--	1
Lubricants	--	--	7	4	6	--	2	--	6	9
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	170	1	-32	--	7	--	2	131
Marketable	--	--	123	1	-32	--	7	--	2	84
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	103	3	-22	--	13	--	3	69
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15
Total	3,115	1,012	4,328	2,859	-1,534	-206	-106	4,116	624	4,940

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,181	--	--	2,790	-1,116	-148	10	3,535	162	0
Hydrocarbon Gas Liquids	1,004	-18	100	111	-513	--	-90	87	246	440
Natural Gas Liquids	1,004	-18	58	98	-486	--	-93	87	246	416
Ethane	357	--	--	--	-140	--	-9	--	79	146
Propane	358	--	72	73	-315	--	-47	--	3	232
Normal Butane	121	--	-9	21	-128	--	1	19	6	-19
Isobutane	59	--	-6	5	0	--	-7	49	0	16
Natural Gasoline	107	-18	--	0	97	--	-32	19	158	41
Refinery Olefins	--	--	42	13	-27	--	3	--	--	24
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	40	8	-27	--	2	--	--	20
Butylene	--	--	1	4	--	--	0	--	--	5
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	1,000	--	20	-354	-156	-147	632	74	-48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,000	--	3	-612	-77	-2	296	20	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,000	--	3	-612	-117	-2	257	20	0
Fuel Ethanol	--	926	--	--	-579	-86	1	244	16	0
Renewable Fuels Except Fuel Ethanol	--	74	--	3	-33	-31	-3	13	3	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	7	-12	--	0	-10	54	-48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	270	-79	-146	346	1	0
Reformulated	--	0	--	--	38	4	-7	49	--	0
Conventional	--	0	--	11	233	-83	-138	298	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,378	32	132	198	98	--	28	4,617
Finished Motor Gasoline	--	3	2,541	--	6	164	1	--	5	2,709
Reformulated	--	--	361	--	--	6	--	--	--	367
Conventional	--	3	2,179	--	6	159	1	--	5	2,342
Finished Aviation Gasoline	--	--	1	0	0	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	250	--	42	--	-1	--	4	289
Kerosene	--	--	3	--	--	--	0	--	0	3
Distillate Fuel Oil	--	--	1,051	11	156	34	59	--	6	1,187
15 ppm sulfur and under	--	--	1,045	8	152	34	51	--	0	1,189
Greater than 15 ppm to 500 ppm sulfur	--	--	7	--	4	--	7	--	4	0
Greater than 500 ppm sulfur	--	--	-1	2	--	--	1	--	2	-2
Residual Fuel Oil	--	--	42	2	-22	--	0	--	3	19
Less than 0.31 percent sulfur	--	--	2	--	-2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	2	-1	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	1	-18	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	31	6	-1	--	1	--	--	34
Naphtha for Petro. Feed. Use	--	--	20	3	-1	--	2	--	--	20
Other Oils for Petro. Feed. Use	--	--	10	3	--	--	-1	--	--	14
Special Naphthas	--	--	-1	0	--	--	0	--	--	-1
Lubricants	--	--	7	4	4	--	-2	--	6	10
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	174	1	-31	--	11	--	2	132
Marketable	--	--	126	1	-31	--	11	--	2	84
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	130	8	-24	--	28	--	1	85
Still Gas	--	--	133	--	--	--	--	--	--	133
Miscellaneous Products	--	--	16	--	--	--	0	--	0	15
Total	3,184	986	4,478	2,954	-1,852	-106	-130	4,254	511	5,008

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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,200	--	--	2,887	-1,065	-130	-38	3,743	186	0
Hydrocarbon Gas Liquids	1,031	-18	188	92	-451	--	125	78	260	378
Natural Gas Liquids	1,031	-18	140	83	-437	--	126	78	260	334
Ethane	359	--	--	--	-124	--	-20	--	93	162
Propane	367	--	78	52	-319	--	72	--	3	102
Normal Butane	128	--	60	28	-97	--	78	17	3	20
Isobutane	62	--	1	3	-9	--	12	44	0	1
Natural Gasoline	115	-18	--	0	112	--	-16	17	161	48
Refinery Olefins	--	--	48	9	-14	--	-1	--	--	45
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	44	8	-14	--	2	--	--	37
Butylene	--	--	4	1	--	--	1	--	--	4
Isobutylene	--	--	--	--	--	--	-4	--	--	4
Other Liquids	--	1,041	--	15	-393	-26	-99	684	82	-30
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,041	--	3	-725	-14	-24	304	27	0
Hydrogen	--	--	--	--	--	34	--	34	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,041	--	3	-725	-48	-24	269	27	0
Fuel Ethanol	--	961	--	--	-695	-18	-22	249	20	0
Renewable Fuels Except Fuel Ethanol	--	80	--	3	-29	-30	-2	20	7	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	2	1	--	11	-25	46	-30
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	10	331	-12	-86	405	9	0
Reformulated	--	--	--	--	80	-4	13	63	--	0
Conventional	--	0	--	10	252	-8	-98	343	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	5	4,524	25	108	61	3	--	47	4,673
Finished Motor Gasoline	--	5	2,600	--	13	31	-14	--	7	2,654
Reformulated	--	--	361	--	--	11	--	--	--	372
Conventional	--	5	2,239	--	13	20	-14	--	7	2,282
Finished Aviation Gasoline	--	--	1	0	0	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	285	--	33	--	23	--	1	293
Kerosene	--	--	2	--	--	--	1	--	0	1
Distillate Fuel Oil	--	--	1,120	6	134	30	3	--	12	1,274
15 ppm sulfur and under	--	--	1,123	3	131	30	5	--	0	1,283
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	3	--	-2	--	7	2
Greater than 500 ppm sulfur	--	--	-7	3	--	--	1	--	5	-10
Residual Fuel Oil	--	--	38	1	-19	--	-5	--	4	21
Less than 0.31 percent sulfur	--	--	0	--	-1	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	31	--	-18	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	34	5	-3	--	1	--	--	35
Naphtha for Petro. Feed. Use	--	--	22	3	-3	--	0	--	--	21
Other Oils for Petro. Feed. Use	--	--	12	3	0	--	0	--	--	14
Special Naphthas	--	--	-1	0	1	--	-1	--	--	1
Lubricants	--	--	7	4	4	--	-3	--	7	11
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	167	1	-28	--	0	--	13	127
Marketable	--	--	122	1	-28	--	0	--	13	82
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	121	8	-26	--	0	--	1	101
Still Gas	--	--	138	--	--	--	--	--	--	138
Miscellaneous Products	--	--	14	--	0	--	0	--	0	14
Total	3,231	1,028	4,712	3,019	-1,800	-95	-8	4,506	575	5,021

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,201	--	--	2,731	-956	-115	203	3,530	127	0
Hydrocarbon Gas Liquids	1,029	-19	197	85	-471	--	260	63	224	273
Natural Gas Liquids	1,029	-19	154	74	-446	--	261	63	224	245
Ethane	361	--	--	--	-127	--	-3	--	78	158
Propane	363	--	71	49	-264	--	124	--	3	92
Normal Butane	126	--	80	23	-122	--	116	1	3	-13
Isobutane	62	--	3	3	-9	--	14	41	0	5
Natural Gasoline	118	-19	--	--	77	--	10	22	140	4
Refinery Olefins	--	--	43	10	-26	--	-1	--	--	28
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	38	9	-26	--	-1	--	--	22
Butylene	--	--	4	2	--	--	0	--	--	6
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,054	--	17	-306	26	-182	925	95	-47
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,054	--	3	-701	-34	-17	315	24	0
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,054	--	3	-701	-73	-18	277	24	0
Fuel Ethanol	--	972	--	--	-675	-39	-15	257	17	0
Renewable Fuels Except Fuel Ethanol	--	82	--	3	-26	-34	-3	20	7	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	2	-37	--	-34	-10	55	-47
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	12	431	61	-131	620	15	0
Reformulated	--	--	--	--	235	-146	9	79	--	0
Conventional	--	0	--	12	197	207	-141	541	15	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	5	4,513	27	107	12	-109	--	49	4,725
Finished Motor Gasoline	--	5	2,676	0	41	-22	-1	--	6	2,696
Reformulated	--	--	364	--	--	162	--	--	--	526
Conventional	--	5	2,312	0	41	-184	-1	--	6	2,170
Finished Aviation Gasoline	--	--	2	0	0	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	258	--	29	--	-25	--	1	311
Kerosene	--	--	1	--	--	--	1	--	0	0
Distillate Fuel Oil	--	--	1,080	8	84	34	-55	--	8	1,254
15 ppm sulfur and under	--	--	1,081	4	80	34	-57	--	0	1,257
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	4	--	2	--	3	0
Greater than 500 ppm sulfur	--	--	-2	3	--	--	-1	--	4	-2
Residual Fuel Oil	--	--	39	1	-22	--	0	--	5	14
Less than 0.31 percent sulfur	--	--	4	--	-3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	0	-1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	1	-18	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	30	5	-1	--	1	--	--	32
Naphtha for Petro. Feed. Use	--	--	22	2	-1	--	2	--	--	21
Other Oils for Petro. Feed. Use	--	--	8	2	--	--	0	--	--	11
Special Naphthas	--	--	0	0	1	--	1	--	--	0
Lubricants	--	--	6	3	5	--	-1	--	6	9
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	157	1	-8	--	-9	--	18	140
Marketable	--	--	115	1	-8	--	-9	--	18	99
Catalyst	--	--	42	--	--	--	--	--	--	42
Asphalt and Road Oil	--	--	117	9	-22	--	-20	--	4	121
Still Gas	--	--	133	--	--	--	--	--	--	133
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	3,230	1,040	4,710	2,860	-1,627	-76	172	4,518	496	4,951

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,183	--	--	2,886	-911	-155	-47	3,917	133	0
Hydrocarbon Gas Liquids	1,003	-19	199	75	-462	--	230	72	210	283
Natural Gas Liquids	1,003	-19	158	65	-445	--	226	72	210	253
Ethane	345	--	--	--	-124	--	-8	--	86	142
Propane	355	--	77	49	-258	--	146	--	3	74
Normal Butane	126	--	81	11	-161	--	94	1	3	-40
Isobutane	57	--	-1	5	-19	--	-6	41	0	7
Natural Gasoline	121	-19	--	0	116	--	0	30	118	70
Refinery Olefins	--	--	41	10	-17	--	4	--	--	29
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	37	8	-17	--	2	--	--	26
Butylene	--	--	4	2	--	--	2	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,062	--	17	-275	14	99	680	92	-52
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,062	--	3	-682	-24	12	317	29	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,062	--	3	-682	-64	12	277	29	0
Fuel Ethanol	--	985	--	--	-671	-23	13	256	22	0
Renewable Fuels Except Fuel Ethanol	--	77	--	3	-11	-41	0	21	7	0
Other Hydrocarbons	--	--	--	1	--	1	0	1	--	0
Unfinished Oils	--	--	--	3	-37	--	18	-57	57	-52
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	12	444	39	68	420	6	0
Reformulated	--	--	--	--	232	-150	-5	86	--	0
Conventional	--	0	--	12	212	189	73	334	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,684	34	97	26	-52	--	46	4,851
Finished Motor Gasoline	--	4	2,680	--	41	-15	3	--	4	2,703
Reformulated	--	--	363	--	--	169	--	--	--	533
Conventional	--	4	2,317	--	41	-185	3	--	4	2,170
Finished Aviation Gasoline	--	--	1	0	--	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	285	--	30	--	-20	--	1	334
Kerosene	--	--	2	--	--	--	-1	--	0	3
Distillate Fuel Oil	--	--	1,171	11	73	41	-11	--	9	1,299
15 ppm sulfur and under	--	--	1,176	9	69	41	-5	--	0	1,301
Greater than 15 ppm to 500 ppm sulfur	--	--	-4	--	3	--	-3	--	3	-1
Greater than 500 ppm sulfur	--	--	0	2	--	--	-3	--	6	-1
Residual Fuel Oil	--	--	40	4	-4	--	7	--	7	26
Less than 0.31 percent sulfur	--	--	3	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	0	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	4	-4	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	28	6	--	--	0	--	--	34
Naphtha for Petro. Feed. Use	--	--	16	3	--	--	0	--	--	20
Other Oils for Petro. Feed. Use	--	--	12	3	--	--	0	--	--	14
Special Naphthas	--	--	-1	0	0	--	0	--	--	0
Lubricants	--	--	6	4	4	--	1	--	6	8
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	174	1	-19	--	-2	--	14	143
Marketable	--	--	129	1	-19	--	-2	--	14	99
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	135	8	-27	--	-28	--	4	140
Still Gas	--	--	145	--	--	--	--	--	--	145
Miscellaneous Products	--	--	15	--	0	--	0	--	0	14
Total	3,186	1,047	4,883	3,011	-1,551	-115	230	4,669	481	5,081

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,222	--	--	3,119	-956	-359	-237	4,083	179	0
Hydrocarbon Gas Liquids	999	-19	204	87	-431	--	191	77	259	313
Natural Gas Liquids	999	-19	156	78	-406	--	188	77	259	284
Ethane	293	--	--	--	-82	--	4	--	119	88
Propane	378	--	79	46	-300	--	90	--	4	108
Normal Butane	133	--	82	24	-132	--	113	2	2	-9
Isobutane	62	--	-5	8	-10	--	-8	51	0	12
Natural Gasoline	133	-19	--	0	118	--	-12	24	135	86
Refinery Olefins	--	--	49	9	-26	--	3	--	--	29
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	42	8	-26	--	3	--	--	20
Butylene	--	--	7	1	--	--	0	--	--	9
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,054	--	12	-289	-123	-32	659	77	-50
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,054	--	4	-638	-91	-23	320	32	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,054	--	4	-638	-131	-23	280	32	0
Fuel Ethanol	--	972	--	--	-616	-93	-22	259	24	0
Renewable Fuels Except Fuel Ethanol	--	82	--	4	-22	-38	-1	20	7	0
Other Hydrocarbons	--	--	--	--	--	1	-1	1	--	0
Unfinished Oils	--	--	--	4	-21	--	-6	-2	40	-50
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	4	370	-32	-3	340	5	0
Reformulated	--	--	--	--	140	-72	4	65	--	0
Conventional	--	0	--	4	230	40	-7	276	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	5	4,848	37	25	164	-8	--	43	5,043
Finished Motor Gasoline	--	5	2,703	--	46	125	23	--	5	2,851
Reformulated	--	--	356	--	--	86	--	--	--	442
Conventional	--	5	2,347	--	46	40	23	--	5	2,409
Finished Aviation Gasoline	--	--	1	0	1	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	295	--	30	--	11	--	2	313
Kerosene	--	--	1	--	--	--	0	--	--	1
Distillate Fuel Oil	--	--	1,203	10	36	38	-10	--	10	1,289
15 ppm sulfur and under	--	--	1,201	7	35	38	-10	--	0	1,291
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	2	--	0	--	3	3
Greater than 500 ppm sulfur	--	--	-2	3	--	--	0	--	7	-5
Residual Fuel Oil	--	--	50	3	-36	--	-3	--	4	16
Less than 0.31 percent sulfur	--	--	1	--	-4	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	2	-31	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	34	5	-5	--	2	--	--	32
Naphtha for Petro. Feed. Use	--	--	22	3	-5	--	1	--	--	19
Other Oils for Petro. Feed. Use	--	--	12	2	--	--	1	--	--	13
Special Naphthas	--	--	-1	0	1	--	0	--	--	0
Lubricants	--	--	8	4	5	--	2	--	7	7
Waxes	--	--	1	0	--	--	0	--	2	0
Petroleum Coke	--	--	201	1	-37	--	11	--	9	146
Marketable	--	--	151	1	-37	--	11	--	9	96
Catalyst	--	--	50	--	--	--	--	--	--	50
Asphalt and Road Oil	--	--	184	14	-18	--	-40	--	5	215
Still Gas	--	--	153	--	--	--	--	--	--	153
Miscellaneous Products	--	--	17	--	0	--	-1	--	0	17
Total	3,221	1,039	5,052	3,255	-1,652	-318	-86	4,819	558	5,307

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,260	--	--	2,807	-886	-209	-296	4,106	162	0
Hydrocarbon Gas Liquids	1,000	-19	194	84	-447	--	159	86	256	311
Natural Gas Liquids	1,000	-19	147	75	-431	--	159	86	256	272
Ethane	277	--	--	--	-76	--	8	--	103	89
Propane	383	--	78	47	-360	--	72	--	4	73
Normal Butane	135	--	74	17	-149	--	79	2	2	-7
Isobutane	68	--	-5	10	-6	--	-7	53	0	21
Natural Gasoline	137	-19	--	0	161	--	6	31	146	95
Refinery Olefins	--	--	47	8	-16	--	0	--	--	39
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	43	7	-16	--	2	--	--	31
Butylene	--	--	4	2	--	--	-2	--	--	8
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,032	--	7	-328	-31	24	605	87	-37
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,033	--	2	-678	-15	-6	321	27	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,033	--	2	-678	-56	-6	280	27	0
Fuel Ethanol	--	952	--	--	-655	-19	-3	260	20	0
Renewable Fuels Except Fuel Ethanol	--	80	--	2	-22	-37	-3	20	6	0
Other Hydrocarbons	--	--	--	--	--	1	0	2	--	0
Unfinished Oils	--	--	--	2	3	--	-3	-13	58	-37
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	3	347	-16	34	297	2	0
Reformulated	--	--	--	--	151	-108	-16	59	--	0
Conventional	--	0	--	3	196	91	50	239	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,831	39	59	73	0	--	42	4,965
Finished Motor Gasoline	--	4	2,687	--	48	35	0	--	5	2,771
Reformulated	--	--	359	--	--	123	--	--	--	482
Conventional	--	4	2,328	--	48	-87	0	--	5	2,289
Finished Aviation Gasoline	--	--	1	0	1	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	299	--	23	--	-4	--	1	325
Kerosene	--	--	-1	--	--	--	-2	--	--	1
Distillate Fuel Oil	--	--	1,230	14	73	37	44	--	9	1,302
15 ppm sulfur and under	--	--	1,230	12	67	37	40	--	0	1,307
Greater than 15 ppm to 500 ppm sulfur	--	--	5	--	4	--	1	--	3	5
Greater than 500 ppm sulfur	--	--	-5	3	2	--	3	--	6	-10
Residual Fuel Oil	--	--	45	2	-25	--	-3	--	4	20
Less than 0.31 percent sulfur	--	--	4	--	-4	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	-1	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	1	-20	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	34	4	-3	--	-3	--	--	37
Naphtha for Petro. Feed. Use	--	--	22	2	-3	--	-2	--	--	23
Other Oils for Petro. Feed. Use	--	--	11	2	--	--	-1	--	--	14
Special Naphthas	--	--	0	0	1	--	1	--	--	0
Lubricants	--	--	8	4	4	--	2	--	7	7
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	194	1	-29	--	3	--	8	155
Marketable	--	--	145	1	-29	--	3	--	8	106
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	164	13	-34	--	-39	--	6	176
Still Gas	--	--	153	--	--	--	--	--	--	153
Miscellaneous Products	--	--	17	--	--	--	0	--	0	16
Total	3,260	1,018	5,026	2,937	-1,602	-168	-113	4,797	547	5,239

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,267	--	--	2,800	-755	-167	82	3,888	176	0
Hydrocarbon Gas Liquids	1,073	-19	125	72	-565	--	58	118	256	253
Natural Gas Liquids	1,073	-19	81	61	-542	--	53	118	256	227
Ethane	336	--	--	--	-131	--	31	--	88	86
Propane	393	--	71	42	-333	--	77	--	3	94
Normal Butane	138	--	11	12	-181	--	-44	27	2	-5
Isobutane	68	--	-1	7	-16	--	-4	55	0	7
Natural Gasoline	138	-19	--	0	119	--	-7	37	163	45
Refinery Olefins	--	--	43	11	-23	--	5	--	--	26
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	40	7	-23	--	-2	--	--	26
Butylene	--	--	3	4	--	--	7	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	980	--	10	-328	-121	-9	505	108	-61
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	980	--	2	-588	-82	-14	299	29	0
Hydrogen	--	--	--	--	--	32	--	32	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	980	--	2	-588	-114	-14	266	29	0
Fuel Ethanol	--	903	--	--	-567	-76	-12	247	24	0
Renewable Fuels Except Fuel Ethanol	--	77	--	2	-20	-38	-2	19	4	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	2	-21	--	8	-42	76	-61
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	6	281	-39	-3	248	3	0
Reformulated	--	--	--	--	91	-56	-22	57	--	0
Conventional	--	0	--	6	190	17	19	191	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,594	30	42	154	-44	--	63	4,805
Finished Motor Gasoline	--	4	2,583	--	17	115	-5	--	11	2,713
Reformulated	--	--	356	--	--	65	--	--	--	421
Conventional	--	4	2,227	--	17	50	-5	--	11	2,291
Finished Aviation Gasoline	--	--	--	0	0	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	296	--	27	--	19	--	2	301
Kerosene	--	--	2	--	--	--	1	--	0	2
Distillate Fuel Oil	--	--	1,130	8	79	39	-32	--	13	1,274
15 ppm sulfur and under	--	--	1,128	5	76	39	-35	--	0	1,282
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	4	--	4	--	6	-2
Greater than 500 ppm sulfur	--	--	-2	3	--	--	-1	--	7	-5
Residual Fuel Oil	--	--	41	2	-17	--	0	--	4	22
Less than 0.31 percent sulfur	--	--	2	--	-2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	0	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	2	-15	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	30	5	-3	--	2	--	--	30
Naphtha for Petro. Feed. Use	--	--	22	3	-3	--	2	--	--	20
Other Oils for Petro. Feed. Use	--	--	9	2	--	--	0	--	--	10
Special Naphthas	--	--	-1	0	--	--	0	--	--	-1
Lubricants	--	--	7	4	5	--	2	--	6	8
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	172	1	-29	--	-8	--	19	132
Marketable	--	--	126	1	-29	--	-8	--	19	87
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	174	10	-36	--	-23	--	7	164
Still Gas	--	--	144	--	--	--	--	--	--	144
Miscellaneous Products	--	--	14	--	--	--	0	--	0	14
Total	3,340	966	4,718	2,912	-1,606	-134	86	4,511	602	4,998

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,332	--	--	2,728	-857	-144	214	3,653	191	0
Hydrocarbon Gas Liquids	1,109	-19	32	75	-532	--	-133	137	318	341
Natural Gas Liquids	1,109	-19	1	67	-520	--	-127	137	318	308
Ethane	369	--	--	--	-171	--	-4	--	97	106
Propane	400	--	61	40	-342	--	-54	--	7	207
Normal Butane	140	--	-55	21	-137	--	-96	47	1	16
Isobutane	66	--	-5	5	2	--	-5	53	0	21
Natural Gasoline	133	-19	--	0	127	--	32	37	213	-42
Refinery Olefins	--	--	31	8	-12	--	-6	--	--	33
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	34	6	-12	--	0	--	--	28
Butylene	--	--	-3	2	--	--	-6	--	--	5
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	999	--	8	-434	-27	-115	650	72	-60
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,000	--	3	-628	-57	-6	303	22	0
Hydrogen	--	--	--	--	--	32	--	32	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,000	--	3	-628	-89	-6	270	22	0
Fuel Ethanol	--	924	--	--	-610	-45	-8	256	21	0
Renewable Fuels Except Fuel Ethanol	--	75	--	3	-17	-44	2	14	1	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	3	-37	--	28	-50	48	-60
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	2	231	29	-137	398	2	0
Reformulated	--	0	--	--	43	23	-7	74	--	0
Conventional	--	0	--	2	188	6	-130	324	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	5	4,610	32	34	60	-240	--	48	4,932
Finished Motor Gasoline	--	5	2,683	--	8	16	12	--	7	2,693
Reformulated	--	--	369	--	--	-19	--	--	--	350
Conventional	--	5	2,314	--	8	35	12	--	7	2,343
Finished Aviation Gasoline	--	--	1	0	1	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	261	--	35	--	-23	--	2	318
Kerosene	--	--	8	--	--	--	2	--	0	6
Distillate Fuel Oil	--	--	1,096	3	74	44	-201	--	12	1,405
15 ppm sulfur and under	--	--	1,104	2	71	44	-193	--	0	1,415
Greater than 15 ppm to 500 ppm sulfur	--	--	-1	--	3	--	-7	--	5	3
Greater than 500 ppm sulfur	--	--	-7	0	--	--	0	--	7	-13
Residual Fuel Oil	--	--	44	6	-15	--	0	--	4	32
Less than 0.31 percent sulfur	--	--	2	--	-1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	37	5	-14	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	30	4	-3	--	-1	--	--	32
Naphtha for Petro. Feed. Use	--	--	18	2	-3	--	-1	--	--	18
Other Oils for Petro. Feed. Use	--	--	12	2	--	--	0	--	--	13
Special Naphthas	--	--	1	0	0	--	0	--	--	2
Lubricants	--	--	5	4	6	--	3	--	6	7
Waxes	--	--	1	1	--	--	0	--	1	0
Petroleum Coke	--	--	162	1	-43	--	2	--	11	107
Marketable	--	--	120	1	-43	--	2	--	11	65
Catalyst	--	--	42	--	--	--	--	--	--	42
Asphalt and Road Oil	--	--	172	12	-28	--	-33	--	5	184
Still Gas	--	--	132	--	--	--	--	--	--	132
Miscellaneous Products	--	--	13	--	0	--	0	--	0	13
Total	3,441	985	4,642	2,844	-1,788	-112	-273	4,440	630	5,214

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,316	--	--	2,480	-1,035	92	-155	3,823	184	0
Hydrocarbon Gas Liquids	1,045	-20	2	76	-358	--	-259	131	344	529
Natural Gas Liquids	1,045	-20	-40	70	-345	--	-255	131	344	491
Ethane	320	--	--	--	-115	--	-9	--	94	120
Propane	395	--	71	58	-247	--	-110	--	5	382
Normal Butane	144	--	-107	10	-110	--	-142	54	0	24
Isobutane	61	--	-4	2	-3	--	1	50	0	4
Natural Gasoline	126	-20	--	0	131	--	4	27	245	-38
Refinery Olefins	--	--	42	6	-13	--	-3	--	--	38
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	42	5	-13	--	-2	--	--	35
Butylene	--	--	0	1	--	--	-2	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,038	--	9	-457	-70	56	446	77	-60
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,038	--	3	-645	-63	13	303	17	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,038	--	3	-645	-104	13	262	17	0
Fuel Ethanol	--	969	--	--	-622	-69	11	251	16	0
Renewable Fuels Except Fuel Ethanol	--	69	--	3	-22	-35	3	11	1	0
Other Hydrocarbons	--	--	--	1	--	1	0	1	--	0
Unfinished Oils	--	--	--	2	-12	--	-35	30	56	-60
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	3	200	-7	78	113	5	0
Reformulated	--	0	--	--	56	-16	19	21	0	0
Conventional	--	0	--	3	144	9	59	92	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,647	25	62	111	12	--	52	4,784
Finished Motor Gasoline	--	3	2,639	--	-6	76	-9	--	8	2,713
Reformulated	--	--	369	--	--	20	--	--	--	389
Conventional	--	3	2,270	--	-6	56	-9	--	8	2,324
Finished Aviation Gasoline	--	--	1	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	274	--	57	--	20	--	1	309
Kerosene	--	--	12	--	--	--	0	--	0	13
Distillate Fuel Oil	--	--	1,153	3	91	35	-4	--	13	1,274
15 ppm sulfur and under	--	--	1,145	3	87	35	-12	--	0	1,281
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	4	--	3	--	7	-2
Greater than 500 ppm sulfur	--	--	4	0	--	--	5	--	6	-6
Residual Fuel Oil	--	--	59	3	-20	--	3	--	4	35
Less than 0.31 percent sulfur	--	--	3	--	-4	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	1	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	2	-16	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	33	4	0	--	2	--	--	34
Naphtha for Petro. Feed. Use	--	--	20	2	0	--	2	--	--	20
Other Oils for Petro. Feed. Use	--	--	12	2	--	--	0	--	--	14
Special Naphthas	--	--	0	--	1	--	1	--	--	0
Lubricants	--	--	0	4	5	--	-5	--	4	9
Waxes	--	--	0	0	--	--	-1	--	1	0
Petroleum Coke	--	--	189	1	-33	--	3	--	14	140
Marketable	--	--	142	1	-33	--	3	--	14	92
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	128	10	-32	--	2	--	5	100
Still Gas	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	18	--	-1	--	1	--	0	16
Total	3,361	1,022	4,649	2,590	-1,788	132	-346	4,400	657	5,253

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

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³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,277	--	--	3,126	-1,014	-395	-115	3,927	183	0
Hydrocarbon Gas Liquids	1,060	-20	30	73	-293	--	-190	120	259	661
Natural Gas Liquids	1,060	-20	-10	64	-277	--	-185	120	259	623
Ethane	338	--	--	--	-115	--	-6	--	93	136
Propane	396	--	79	45	-230	--	-75	--	7	358
Normal Butane	143	--	-81	16	-111	--	-111	51	1	27
Isobutane	60	--	-8	3	0	--	-3	52	0	6
Natural Gasoline	124	-20	--	0	177	--	9	17	159	96
Refinery Olefins	--	--	40	9	-16	--	-5	--	--	38
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	40	7	-16	--	-5	--	--	36
Butylene	--	--	0	2	--	--	0	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,064	--	18	-498	-59	176	320	65	-36
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,064	--	2	-703	-36	13	294	19	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,064	--	2	-703	-79	13	252	19	0
Fuel Ethanol	--	995	--	--	-674	-48	13	243	18	0
Renewable Fuels Except Fuel Ethanol	--	69	--	2	-28	-31	1	10	1	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	3	-1	--	-5	-1	43	-36
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	13	206	-23	167	26	2	0
Reformulated	--	0	--	--	33	-5	0	28	--	0
Conventional	--	0	--	13	173	-18	168	-2	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,580	35	18	102	188	--	45	4,504
Finished Motor Gasoline	--	4	2,543	--	-29	70	19	--	7	2,562
Reformulated	--	--	358	--	--	7	--	--	--	365
Conventional	--	4	2,185	--	-29	64	19	--	7	2,197
Finished Aviation Gasoline	--	--	1	0	0	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	266	--	36	--	-26	--	2	327
Kerosene	--	--	18	--	0	--	4	--	0	15
Distillate Fuel Oil	--	--	1,167	7	90	31	153	--	6	1,136
15 ppm sulfur and under	--	--	1,172	6	84	31	155	--	0	1,138
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	4	--	0	--	0	8
Greater than 500 ppm sulfur	--	--	-8	1	1	--	-2	--	6	-9
Residual Fuel Oil	--	--	47	4	-23	--	-1	--	4	24
Less than 0.31 percent sulfur	--	--	3	--	-3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	1	-6	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	33	2	-14	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	30	6	-6	--	-3	--	--	33
Naphtha for Petro. Feed. Use	--	--	18	4	-5	--	-3	--	--	19
Other Oils for Petro. Feed. Use	--	--	12	2	-1	--	0	--	--	13
Special Naphthas	--	--	-1	0	1	--	0	--	--	0
Lubricants	--	--	6	4	4	--	1	--	5	9
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	205	1	-37	--	5	--	16	147
Marketable	--	--	156	1	-37	--	5	--	16	99
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	135	14	-17	--	37	--	4	91
Still Gas	--	--	145	--	--	--	--	--	--	145
Miscellaneous Products	--	--	16	--	-1	--	0	--	0	16
Total	3,338	1,048	4,609	3,251	-1,787	-352	59	4,366	552	5,130

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.