Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2022 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,782	1,094			16,109	2,769	1,136	-360	21,529	1,721	0	7,035
Hydrocarbon Gas Liquids	18,637	-1,141	-9	197	2,526	3,497		-2,240	1,585	5,934	18,428	8,063
Natural Gas Liquids	18,637	-1,141	-9	-214	2,232	3,186		-2,257	1,585	5,934	17,429	7,787
Ethane	7,320			_	-	-4,811		104		2,049	356	788
Propane	6,600			372	2,185	7,136		-2,108		3,335	15,066	5,412
Normal Butane	2,055		_	-560	27	1,359		-199	1,096	445	1,538	1,244
Isobutane	851		_	-26	20	-263		-25	138	1	468	111
Natural Gasoline	1,811	-1,141	-9		_	-235		-29	351	104	0	232
Refinery Olefins				411	294	311		17			999	276
Ethylene				11	_	_		-			11	_
Propylene				350	294	311		-44			999	102
Normal Butylene				2	_	_		44			-42	128
Isobutylene				48	-	-		17			31	46
Other Liquids		47	496		11,605	63,963	5,327	5,800	75,379	202	58	75,360
Hydrogen/Biofuels/Other Hydrocarbons			496		247	10,546	-127	1,592	9,408	105	58	8,666
Hydrogen					_		109	_		_	0	
Biofuels (including Fuel Ethanol)			496		247	10,546	-236	1,592	9,299	105	58	8,666
Fuel Ethanol ⁶			342			10,261	-236	1,374	8,891	102	0	7,401
Biofuels (excluding Fuel Ethanol) ⁷			154		247	286		218	408	3	58	1,265
Other Hydrocarbons						_	_	_		_	_	
Unfinished Oils		47			1,859	-21		214	1,651	20	0	3,786
Motor Gasoline Blend.Comp. (MGBC)			_		9,499	53,438	5,454	3,994	64,320	77	0	62,908
Reformulated			_		4,505	6,648	-90	-454	11,516	1	0	18,929
Conventional			-		4,994	46,790	5,544	4,448	52,804	76	0	43,979
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	-
Finished Detroloum Dreducts				00 526	40 500	45 604	E 240	0.036		4 560	457.076	64 504
Finished Petroleum Products			1	99,536	10,500	45,681	-5,218	-9,036		1,560	157,976	61,524
Finished Motor Gasoline			_	86,585	1,218	3,900	-5,218	-283		40	86,728	2,633
Reformulated			_	32,186	4 040	2 000	-764	-2		- 40	31,424	2 620
Conventional				54,399	1,218	3,900	-4,454	-281 2		40	55,304	2,629 249
Finished Aviation Gasoline				2 206	- 022	_		_		- 16	29	
Kerosene-Type Jet Fuel			_	2,206 28	933	12,194		-583 -514		0	15,900	8,574
Kerosene Distillate Fuel Oil ⁶			1	-	6 225	68				-	610	1,300
			1	6,254	6,225	27,969		-8,881		484	48,846	35,701
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur				6,409 4	6,225	26,946		-8,363 -194		480	47,464 198	32,779 841
Greater than 500 ppm sulfur			_	-159	_	1,023		-194		_ 4	1,184	2,081
Residual Fuel Oil				1,490	1,242	92		-287		627	2,484	4,254
Less than 0.31 percent sulfur				-27	1,242	92		93		NA	2,404 NA	400
0.31 to 1.00 percent sulfur				1,040	515	_		30		NA NA	NA NA	1,323
Greater than 1.00 percent sulfur				477	727	92		-410		NA	NA NA	2,531
Petrochemical Feedstocks				7//	73	92		-410		- IVA	73	
Naphtha for Petro. Feed. Use				_	73	_		_		_	73	_
Other Oils for Petro. Feed. Use				_	-			_		_	75	_
Special Naphthas				2	101	_		-9		_	112	19
Lubricants				404	89	541		82		148	804	1,577
Waxes				-9	87	_		-3		80	1	232
Petroleum Coke				652	4	69		_		87	639	_
Marketable				207	4	69		_		87	194	_
Catalyst				445				_			445	
Asphalt and Road Oil				970	528	817		1,458		64	793	6,936
Still Gas				861				-, .50			861	
Miscellaneous Products				93	-	-		-18		15	96	49
		0		99,733	40,740	115,910	1,245	-5,836	98,493	9,418	176,462	151,982

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

Fig. 1. The Whole of the Wortheast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,649	1,695			16,409	2,102	-1,289	788	18,318	1,459	0	7,823
Hydrocarbon Gas Liquids	16,705	-1,056	-8	185	2,648	2,520		-1,809	1,505	6,220	15,079	6,254
Natural Gas Liquids	16,705	-1,056	-8	-97	2,358	2,306		-1,729	1,505	6,220	14,213	6,058
Ethane	6,594			_	_	-4,468		-8		2,460	-326	780
Propane	5,954			331	2,300	6,092		-1,629		3,135	13,171	3,783
Normal Butane	1,795		_	-387	39	1,211		-78	1,139	553	1,044	1,166
Isobutane	791		_	-41	19	-306		12	126	1	324	123
Natural Gasoline	1,571	-1,056	-8		_	-223		-26	240	70	0	206
Refinery Olefins				282	290	214		-80			866	196
Ethylene				12	_	_		-			12	-
Propylene				261	290	214		-20			785	
Normal Butylene				-3	_	_		-21			18	-
Isobutylene				12	-	_		-39			51	7
A1 . 11 . 11			450		40.000	50.044		4.045	70.005	0.5-	044	70 545
Other Liquids		-639	452		13,382	53,944	6,899	-4,815	78,285	357	211	70,545
Hydrogen/Biofuels/Other Hydrocarbons			452		66	7,176	2,258	-62	9,468	335	211	8,604
Hydrogen					_		107	_		_	0	
Biofuels (including Fuel Ethanol)			452		66	7,176	2,151	-62	9,361	335	211	8,604
Fuel Ethanol ⁶			327		-	6,998	2,151	237	8,904	335	0	7,638
Biofuels (excluding Fuel Ethanol) ⁷			125		66	178		-299	457	0	211	966
Other Hydrocarbons						_	_	_			_	
Unfinished Oils		-639			1,569	29		-561	1,503	17	0	-, -
Motor Gasoline Blend.Comp. (MGBC)			_		11,747	46,739	4,640	-4,192	67,314	4	0	58,716
Reformulated			_		5,428	6,440	449	-1,325	13,641	1	0	,
Conventional					6,319	40,299	4,191	-2,867	53,673	3	0	41,112
Aviation Gasoline Blend. Comp					_	_		_	_	-	_	_
Finished Petroleum Products			1	98,756	15,796	44,276	-6,792	-593		2,177	150,453	60,931
Finished Motor Gasoline				87,300	581	3,402	-6,792	535		46	83,910	
Reformulated			_	32,416	301	3,402	-441	1			31,974	5,100
Conventional			_	54,884	581	3,402	-6,351	534		46	51,936	
Finished Aviation Gasoline				04,004	-	125	0,551	-38		-	163	211
Kerosene-Type Jet Fuel			_	2,118	906	12,219		429		22	14,792	
Kerosene			_	-29	_	68		-311		1	349	989
Distillate Fuel Oil ⁶			1	5,773	10,101	26,481		-2,883		774	44,465	
15 ppm sulfur and under			1	5,955	10,037	25,441		-2,127		767	42,794	30,652
Greater than 15 to 500 ppm sulfur			_	-13	2			-199		0	188	642
Greater than 500 ppm sulfur			_	-169	62	1,040		-557		7	1,483	1,524
Residual Fuel Oil				985	3,000	80		448		32	3,585	
Less than 0.31 percent sulfur				-33	_	_		61		NA	NA	461
0.31 to 1.00 percent sulfur				778	1,357	_		-38		NA	NA	1,285
Greater than 1.00 percent sulfur				240	1,643	80		425		NA	NA	2,956
Petrochemical Feedstocks				_	2	_		_		235	-233	_
Naphtha for Petro. Feed. Use				-	1	_		_		_	1	_
Other Oils for Petro. Feed. Use				_	1	_		-		235	-234	-
Special Naphthas				9	2	_		2		_	9	
Lubricants				337	124	447		-28		198	738	1,549
Waxes				-7	67	_		1		79	-20	233
Petroleum Coke				565	3	532		-		646	455	-
Marketable				208	3	532		_		646	98	_
Catalyst				357				-			357	
Asphalt and Road Oil				869	1,010	921		1,253		126	1,422	8,189
Still Gas				746				-			746	
Miscellaneous Products				90	-	_		-1		19	72	48
			_									
Total	18,354	0	444	98,941	48,235	102,842	-1,182	-6,429	98.108	10,212	165,743	145,553

^{-- =} Not Applicable

NA = No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs. minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,992	2,111			14,437	4,191	-3,065	-839	19,790	714	0	6,984
Hydrocarbon Gas Liquids	19,234	-1,179	-9	481	1,639	2,815		1,013	1,534	5,775	14,659	7,267
Natural Gas Liquids	19,234	-1,179	-9	18	1,287	2,448		976	1,534	5,775	13,514	7,034
Ethane	7,626			_	-	-4,937		332		2,161	196	1,112
Propane	6,785			374	1,201	6,358		220		2,912	11,586	
Normal Butane	2,081		_	-255	67	1,476		408	1,142	613	1,206	1,574
Isobutane	912		_	-101	19	-214		25	65	0	526	148
Natural Gasoline	1,830	-1,179	-9		-	-235		-9	327	89	0	
Refinery Olefins				463	352	367		37			1,145	233
Ethylene				13	_	_		_			13	
Propylene				385	352	367		21			1,083	
Normal Butylene				1	_	_		-3			4	104
Isobutylene				64	-	_		19			45	26
Other Limited		022	488		44.047	64 022	0.644	2 005	07.554	147		67.050
Other Liquids		-932			14,017	61,832	9,641	-2,695	87,551		44	,
Hydrogen/Biofuels/Other Hydrocarbons			488		449	9,124	1,529	933	10,486	128	44	
Hydrogen			488		449	0.124	108	933		128	44	
Biofuels (including Fuel Ethanol) Fuel Ethanol ⁶			351		449	9,124 8,835	1,421	573	10,378 9,931	103	0	9,537 8,211
Biofuels (excluding Fuel Ethanol) ⁷			137		449	289	1,421	360	9,931	25	44	-,
Other Hydrocarbons			137		449	269		360	447	25	44	1,326
Unfinished Oils		-932			2,134	60		574	674	14	0	3,799
Motor Gasoline Blend.Comp. (MGBC)		-932			11,434	52,648	8,112	-4,202	76,391	5	0	54,514
Reformulated			_		3,905	7,394	1,811	-1,620	14,728	2	0	
Conventional			_		7,529	45,254	6,301	-2,582	61,663	3	0	38,530
Aviation Gasoline Blend. Comp					7,525	45,254	0,301	-2,502	- 01,003	_	_	30,330
, manon easonne ziena eempi iiiiiiiii												
Finished Petroleum Products		l	1	109,544	10,064	43,620	-9,533	-7,653		3,396	157,952	53,278
Finished Motor Gasoline			_	97,423	1,467	3,465	-9,533	-698		33	93,487	2,470
Reformulated			_	35,651		· –	-2,314	0		-	33,337	5
Conventional			_	61,772	1,467	3,465	-7,219	-698		33	60,150	2,465
Finished Aviation Gasoline				_	40	37		-26		_	103	185
Kerosene-Type Jet Fuel			_	2,217	1,396	12,914		-1,667		24	18,170	7,336
Kerosene			_	31	-	36		-173		4	236	816
Distillate Fuel Oil ⁶			1	6,070	4,735	24,978		-5,314		1,997	39,100	27,504
15 ppm sulfur and under			1	6,279	4,733	24,140		-5,164		1,347	38,969	25,488
Greater than 15 to 500 ppm sulfur			_	76	2	1		8		451	-380	650
Greater than 500 ppm sulfur			_	-285	_	837		-158		199	511	1,366
Residual Fuel Oil				1,288	1,391	_		-235		14	2,900	
Less than 0.31 percent sulfur				-22	-	_		-97		NA	NA	364
0.31 to 1.00 percent sulfur				950		_		-424		NA	NA	861
Greater than 1.00 percent sulfur				360	1,391	_		286		NA	NA	3,242
Petrochemical Feedstocks				_	10	_		_		_	10	
Naphtha for Petro. Feed. Use				_	10	_		_		-	10	_
Other Oils for Petro. Feed. Use				-	_	_		-		_	_	-
Special Naphthas				12	3	- E40		10		- 200	5	
Lubricants				335	194	540		-208		288	989	,
Waxes				-13 704	85 1	369		-6		77 876	1 197	227
Petroleum Coke				288	1	369		_		876 876	-219	
Marketable				416		369		_		8/6	416	
Catalyst Asphalt and Road Oil				532	742	1,281		652		63	1,840	
Still Gas				850	742	1,201		002			850	
Miscellaneous Products				95				12		19	64	60
								'2				

^{-- =} Not Applicable

NA = No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,842	1,256			17,021	3,269	-783	755	20,388	1,462	0	7,739
Hydrocarbon Gas Liquids	18,809	-1,139	-8	754	1,032	1,609		-849	1,192	9,721	10,993	6,418
Natural Gas Liquids	18,809	-1,139	-8	339	703	1,207		-792	1,192	9,721	9,789	6,242
Ethane	7,598			_	-	-5,679		-106		1,867	158	1,006
Propane	6,531			377	579	5,997		-770		5,814	8,440	3,233
Normal Butane	2,030		_	149	67	1,507		80	762	1,957	953	1,654
Isobutane	855		_	-187	57	-366		-26	147	1	237	122
Natural Gasoline	1,795	-1,139	-8		-	-252		30	283	82	0	227
Refinery Olefins				415	329	403		-57			1,204	176
Ethylene				21	_	_		-			21	_
Propylene				355	329	403		11			1,076	114
Normal Butylene				2	_	_		-54			56	50
Isobutylene				37	-	_		-14			51	12
Other Liquids		-117	425		14,221	56,931	9,879	-4,481	85,056	336	428	63,369
Hydrogen/Biofuels/Other Hydrocarbons			425		446	7,104	2,128	-671	10,206	140	428	8,866
Hydrogen					_		120			_	0	
Biofuels (including Fuel Ethanol)			425		446	7,104	2,008	-671	10,086	140	428	8,866
Fuel Ethanol ⁶			338		_	6,862	2,008	-579	9,690	97	0	7,632
Biofuels (excluding Fuel Ethanol) ⁷			86		446	242		-92	396	42	428	1,234
Other Hydrocarbons					-	_	_			_	_	_
Unfinished Oils		-117			1,037	-6		506	222	186	0	4,305
Motor Gasoline Blend.Comp. (MGBC)			_		12,738	49,833	7,751	-4,316	74,628	10	0	50,198
Reformulated			_		5,374	7,682	3,651	969	15,738	0	0	16,953
Conventional			-		7,364	42,151	4,100	-5,285	58,890	10	0	33,245
Aviation Gasoline Blend. Comp					-	_		_	_	_	_	-
Finished Detroloum Dreducts			0	400.050	0.000	40 405	0.750	2 772		2 200	440 040	40 500
Finished Petroleum Products				106,959	8,960	40,495	-9,759	-3,772		2,208	148,219	49,506
Finished Motor Gasoline			_	94,591	2,237	2,126	-9,759	118		51	89,026	2,588
Reformulated			_	34,899	2 227	2 426	-3,988			-	30,912	2 504
Conventional				59,692	2,237	2,126 116	-5,771	119 42		51	58,114	2,584
Finished Aviation Gasoline				2 000	4 250	-				29	74	227
Kerosene-Type Jet Fuel			_	3,090	1,258	12,779		1,371 -189		4	15,727	8,707 627
Kerosene Distillate Fuel Oil ⁶			0	14	2 024	22.664				-	199	_
			0	5,653	2,834	23,661		-5,100 -5,177		323 229	36,925 36,433	22,404 20,311
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	5,740 -2	2,832 2	22,913 65		-5,177		229	139	576
Greater than 500 ppm sulfur			_	-85		683		151		94	353	1,517
Residual Fuel Oil				1,272	1,325	003		361		85	2,151	4,828
Less than 0.31 percent sulfur				8	1,020	_		-57		NA	2,131 NA	307
0.31 to 1.00 percent sulfur				987	464	_		145		NA NA	NA NA	1,006
Greater than 1.00 percent sulfur				277	861	_		273		NA	NA NA	3,515
Petrochemical Feedstocks				211	254			2/3		187	67	3,313
Naphtha for Petro. Feed. Use				_	254	_		_		-	254	_
Other Oils for Petro. Feed. Use				_				_		187	-187	_
Special Naphthas				10	1	_		-2		-	13	29
Lubricants				336	86	706		27		237	864	1,368
Waxes				-13	94			-27		79	29	200
Petroleum Coke				630	1	208				1,135	-296	_
Marketable				234	1	208		_		1,135	-692	_
Catalyst				396				_			396	
Asphalt and Road Oil				515	870	898		-369		58	2,595	8,472
Still Gas				800				_			800	
Miscellaneous Products				61	-	-		-4		20	45	56
								1				

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

Fig. 1. The Whole of the Wortheast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,828	1,633			17,489	2,386	976	-619	24,185	747	0	7,120
Hydrocarbon Gas Liquids	18,931	-1,461	-9	1,134	797	2,274		2,275	201	8,439	10,751	8,693
Natural Gas Liquids	18,931	-1,461	-9	757	472	1,953		2,274	201	8,439	9,728	8,516
Ethane	7,252			-	-	-4,941		406		1,769	136	1,412
Propane	6,775			446	368	5,844		1,676		4,081	7,675	4,909
Normal Butane	2,083		_	345	87	1,637		114	32	2,560	1,447	1,768
Isobutane	906		_	-34	17	-296		-3	125	1	470	119
Natural Gasoline	1,915	-1,461	-9		_	-291		81	44	29	0	308
Refinery Olefins				377	325	321		1			1,022	177
Ethylene				14	- 205	- 204		-			14	404
Propylene				305	325	321		-10			961	104
Normal ButyleneIsobutylene				-1 59	_	_		-49 60			48 -1	72
isobutylene				39	_	_		00			-1	12
Other Liquids		-172	408		19,242	63,422	7,684	-646	91,073	234	-76	62,723
Hydrogen/Biofuels/Other Hydrocarbons			408		26	9,453	-211	-1,120	10,675	197	-76	7,746
Hydrogen							98	-,,.20		-	0	
Biofuels (including Fuel Ethanol)			408		26	9,453	-309	-1,120	10,577	197	-76	7,746
Fuel Ethanol ⁶			324		_	9,383	-309	-947	10,218	126	0	6,685
Biofuels (excluding Fuel Ethanol) ⁷			84		26	70		-174	359	71	-76	1,061
Other Hydrocarbons					_	_	_	_	_	_	-	_
Unfinished Oils		-172			333	-52		-548	635	22	0	3,757
Motor Gasoline Blend.Comp. (MGBC)			_		18,883	54,021	7,896	1,022	79,763	15	0	51,220
Reformulated			_		4,973	10,272	-2,034	-1,251	14,459	3	0	15,702
Conventional Aviation Gasoline Blend. Comp					13,910	43,749	9,930	2,273	65,304	12	0	35,518
/ Mation Gasemie Bienar Gempi minim												
Finished Petroleum Products			0	115,420	11,340	42,509	-7,586	3,376		1,388	156,918	52,882
Finished Motor Gasoline			_	100,800	3,274	1,694	-7,586	181		43	97,958	2,769
Reformulated			-	36,494	-	-	1,743	0		-	38,237	4
Conventional			_	64,306	3,274	1,694	-9,329	181		43	59,721	2,765
Finished Aviation Gasoline					32	58		22		-	68	249
Kerosene-Type Jet Fuel			_	3,038	586	17,050		2,206		21	18,447	10,913
Kerosene			0	-17 7.054	3,951	21,379		-63 1,301		4 251	42 30,833	564 23,705
15 ppm sulfur and under			0	7,054 7,177	3,909	20,437		1,320		10	30,633	23,703
Greater than 15 to 500 ppm sulfur			_	-18	42	20,437		1,520		241	-221	581
Greater than 500 ppm sulfur			_	-105	-	941		-24		Z 7 1	860	1,493
Residual Fuel Oil				1,473	2,184	-		524		256	2,877	5,352
Less than 0.31 percent sulfur				4		_		90		NA	NA	397
0.31 to 1.00 percent sulfur				994	730	_		319		NA	NA	1,325
Greater than 1.00 percent sulfur				475	1,454	_		115		NA	NA	3,630
Petrochemical Feedstocks				-	5	-		-		1	4	-
Naphtha for Petro. Feed. Use				_	2	_		-		_	2	_
Other Oils for Petro. Feed. Use				_	3	_		-		1	2	
Special Naphthas				9	2	_		-5		_	16	24
Lubricants				395	149	535		-77		297	859	1,291
Waxes				-5	96	610		-12		102	079	188
Petroleum Coke				683	_			_		315	978 551	_
Marketable Catalyst				256 427		610		_		315	551 427	
Asphalt and Road Oil				1,072	1,061	1,183		-684		77	3,923	7,788
Still Gas				849		1,103		-004			849	7,700
Miscellaneous Products				69	_	-		-17		22	64	39
Total	20,759	0	400	116,554	48,868	110,591	1,074	4,385	115,459	10,809	167,593	131,418

^{-- =} Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane. Onestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the Surface Transportation Board and other information.

NA = No Data ReportedNA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs. minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,636	1,076			19,131	2,987	1,163	1,591	23,669	732	0	8,711
Hydrocarbon Gas Liquids	18,434	-1,509	-9	1,013	616	1,113		329	152	10,546	8,631	9,022
Natural Gas Liquids	18,434	-1,509	-9	715	343	790		352	152	10,546	7,714	8,868
Ethane	7,182			_	_	-5,153		-533		2,319	243	879
Propane	6,497			446	335	5,253		660		5,096	6,775	5,569
Normal Butane	1,985		-	307	-	1,217		142	31	3,088	247	1,910
Isobutane	908		_	-38	8	-275		34	120	1	448	153
Natural Gasoline	1,862	-1,509	-9		-	-252		49	1	42	0	357
Refinery Olefins				298	273	323		-23			917	154
Ethylene				20	_	_		_			20	_
Propylene				232	273	323		-10			838	94
Normal Butylene				1	_	_		0			1	1
Isobutylene				45	-	_		-13			58	59
Other Liquids		433	488		19,518	60,936	6,610	-220	87,779	381	46	62,503
Hydrogen/Biofuels/Other Hydrocarbons			488		21	9,567	674	253	10,295	157	46	7,999
Hydrogen			400			9,307	93	200	10,293	137	0	7,555
Biofuels (including Fuel Ethanol)			488		21	9,567	581	253	10,202	157	46	7,999
Fuel Ethanol ⁶			359			9,470	581	411	9,903	96	0	7,096
Biofuels (excluding Fuel Ethanol) ⁷			129		21	97		-159	299	61	46	902
Other Hydrocarbons						31		-109	299	-	-	302
Unfinished Oils		433			985	1		-2	1,212	209	0	3,755
Motor Gasoline Blend.Comp. (MGBC)			_		18,512	51,368	5,936	-471	76,272	15	0	50,749
Reformulated			_		5,578	9,615	-24	-336	15,505	0	0	15,366
Conventional			_		12,934	41,753	5,960	-135	60,767	15	0	35,383
Aviation Gasoline Blend. Comp					-	-		-	-	-	-	-
Finished Petroleum Products			0	111,581	8,819	43,455	-6,517	308		2,379	154,651	53,190
Finished Motor Gasoline			_	97,652	3,672	1,737	-6,517	87		66	96,391	2,856
Reformulated			_	35,982	0.070	4 707	-235	1		_	35,746	5
Conventional			_	61,670	3,672	1,737	-6,283	86		66	60,644	2,851
Finished Aviation Gasoline				2 0 4 0	13	103		-24		-	140	225
Kerosene-Type Jet Fuel			_	2,849 -34	365	14,184		-1,114 -95		24 3	18,488 58	9,799 469
Kerosene Distillate Fuel Oil ⁶			0	6,689	2,345	25,491		2,557		681	31,287	26,262
15 ppm sulfur and under			0	6,892	2,343	24,533		2,337		541	30,747	24,112
Greater than 15 to 500 ppm sulfur			_	-29	2,343	24,333		170		1	-197	751
Greater than 500 ppm sulfur			_	-174	_	957		-94		140	737	1,399
Residual Fuel Oil				1,332	1,303	-		64		526	2,045	5,416
Less than 0.31 percent sulfur				2	- 1,000	_		9		NA	NA NA	406
0.31 to 1.00 percent sulfur				1,053	_	_		91		NA	NA	1,416
Greater than 1.00 percent sulfur				277	1,303	_		-36		NA	NA	3,594
Petrochemical Feedstocks					4	_		-		5	-1	-,
Naphtha for Petro. Feed. Use				_	2	_		-		_	2	_
Other Oils for Petro. Feed. Use				_	2	_		_		5	-3	_
Special Naphthas				12	2	25		7		_	32	31
Lubricants				367	123	564		-7		315	746	1,284
Waxes				-3	127	_		0		79	45	188
Petroleum Coke				715	1	90		-		570	236	-
Marketable				268	1	90		_		570	-211	-
Catalyst				447				_			447	
Asphalt and Road Oil				1,056	864	1,261		-1,183		95	4,270	6,605
Still Gas				836				-			836	
Miscellaneous Products				110	_	_		16		16	78	55
												1

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

Fig. 1. The Whole of the Wortheast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,851	1,544			20,289	2,477	779	-1,260	24,634	3,567	0	7,451
Hydrocarbon Gas Liquids	19,139	-1,663	-9	1,088	612	1,849		1,105	163	9,419	10,329	10,126
Natural Gas Liquids	19,139	-1,663	-9	759	283	1,415		1,057	163	9,419	9,285	9,924
Ethane	7,368			_	_	-4,983		247		2,087	51	1,126
Propane	6,759			465	279	5,492		1,066		4,768	7,161	6,635
Normal Butane	2,030		_	314	_	1,567		-214	43	2,529	1,553	1,696
Isobutane	963		_	-20	4	-357		-50	119	0	521	103
Natural Gasoline	2,019	-1,663	-9		_	-304		8	1	35	0	364
Refinery Olefins				329	329	434		48			1,044	202
Ethylene				13	_	_		_			13	-
Propylene				272	329	434		13			1,022	107
Normal Butylene				-2	_	_		0			-2	1
Isobutylene				46	-	_		35			11	94
Other Limite		440	550		14,049	E7 044	46 000	-448	00 274	181	-39	62.054
Other Liquids		119	550		,	57,241	16,008 2,756	160	88,274 10,363	160	-39	62,054 8,158
Hydrogen			350		16	7,321	75	160	10,363	160	-39	0,130
Biofuels (including Fuel Ethanol)			550		16	7,321	2,681	160	10,288	160	-39	8,158
Fuel Ethanol ⁶			382		10	7,321	2,681	177	10,288	105	-39	7,273
Biofuels (excluding Fuel Ethanol) ⁷			169		16	81	2,001	-17	266	56	-39	
Other Hydrocarbons					10	-		-17	200	50	-59	000
Unfinished Oils		119			888	0		-271	1,259	19	0	3,484
Motor Gasoline Blend.Comp. (MGBC)			_		13,145	49,920	13,252	-337	76,652	2	0	50.412
Reformulated			_		2,721	9,871	3,314	-602	16,508	_	0	14,764
Conventional			_		10,424	40,049	9,938	265	60,144	2	0	35,648
Aviation Gasoline Blend. Comp					-	-		-	-	_	_	-
Finished Petroleum Products			0	112,944	11,563	39,858	-15,933	-338		2,574	146,196	52,852
Finished Motor Gasoline			-	98,524	3,336	1,662	-15,933	-398		42	87,944	2,458
Reformulated			_	36,118	-	_	-4,535	-1		_	31,584	4
Conventional			-	62,406	3,336	1,662	-11,399	-397		42	56,360	2,454
Finished Aviation Gasoline				_	_	44		-45		_	89	180
Kerosene-Type Jet Fuel			-	3,009	640	14,857		890		22	17,594	10,689
Kerosene			_	57	_	_		-41		11	87	428
Distillate Fuel Oil ⁶			0	6,826	4,021	21,155		-186		1,592	30,596	26,076
15 ppm sulfur and under			0	6,949	4,020	20,557		137		1,343	30,047	24,249
Greater than 15 to 500 ppm sulfur			_	-15	1	-		-122		245	-137	629
Greater than 500 ppm sulfur				-108	1,742	598		-201		4 5	687	1,198
Residual Fuel Oil				1,294	1,742	_		-724 -41		NA	3,755 NA	4,692 365
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				993	160	_		-495		NA NA	NA NA	921
Greater than 1.00 percent sulfur				301	1,582	_		-493		NA NA	NA NA	3,406
Petrochemical Feedstocks				301	64			-100		282	-218	3,400
Naphtha for Petro. Feed. Use				_	63	_		_		202	63	_
Other Oils for Petro. Feed. Use				_	1	_		_		282	-281	_
Special Naphthas				20	1	_		10			11	41
Lubricants				412	86	541		192		215	632	1,476
Waxes				-7	118	-		-7		81	37	181
Petroleum Coke				721	_	263		_		223	762	-
Marketable				271	-	263		-		223	312	-
Catalyst				450				-			450	
Asphalt and Road Oil				1,087	1,555	1,335		-50		83	3,945	6,555
Still Gas				891				-			891	
Miscellaneous Products				110	-	_		21		17	72	76
Total	20,990	0	542	114,032	46,513	101,425	854	-942	113,071	15,741	156,487	132,484

^{-- =} Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

NA = No Data ReportedNA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs. minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable iet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,776	1,887			19,735	2,840	1,386	-407	25,131	2,899	0	7,044
Hydrocarbon Gas Liquids	19,640	-1,566	-9	1,061	947	1,125		629	232	9,819	10,518	10,755
Natural Gas Liquids	19,640	-1,566	-9	712	632	820		633	232	9,819	9,544	10,557
Ethane	7,846			_	_	-5,667		-184		2,576	-213	942
Propane	6,851			454	570	5,705		82		5,454	8,044	6,717
Normal Butane	2,026		-	282	55	1,463		719	93	1,712	1,303	2,415
Isobutane	970		_	-24	7	-429		-3	116	_	411	100
Natural Gasoline	1,947	-1,566	-9		-	-253		19	23	77	0	383
Refinery Olefins				349	315	305		-4			973	198
Ethylene				14	-	_		_			14	-
Propylene				293	315	305		3			910	110
Normal Butylene				-1	-	-		2			-3	3
Isobutylene				43	_	_		-9			52	85
Other Liquids		-321	492		17,945	63,499	10,486	1,409	90,510	164	19	63,463
Other Liquids		-321	492		122	8,990	1,414	1,409	10,691	139	19	8,327
Hydrogen			492		122	0,990	76	109	10,091	139	0	0,321
Biofuels (including Fuel Ethanol)			492		122	8,990	1,338	169	10,615	139	19	8,327
Fuel Ethanol ⁶			379		122	8,906	1,338	161	10,329	132	0	7,435
Biofuels (excluding Fuel Ethanol) ⁷			113		122	84		7	286	7	19	892
Other Hydrocarbons					122	-	_		200		-	-
Unfinished Oils		-321			582	42		175	107	21	0	3,659
Motor Gasoline Blend.Comp. (MGBC)			_		17,241	54,467	9,072	1,065	79,712	3	0	51,477
Reformulated			_		4,919	11,497	3,488	3,214	16,690	0	0	17,978
Conventional			-		12,322	42,970	5,584	-2,149	63,022	3	0	33,499
Aviation Gasoline Blend. Comp					_	-		_	_	_	-	-
Finished Petroleum Products			0	115,917	11,023	41,982	-10,410	-81		2,421	156,172	52,771
Finished Motor Gasoline			-	101,351	2,500	2,004	-10,410	186		38	95,221	2,644
Reformulated			-	36,820	_	_	-3,282	0		_	33,538	4
Conventional			_	64,531	2,500	2,004	-7,128	186		38	61,683	2,640
Finished Aviation Gasoline				_		41		34			7	214
Kerosene-Type Jet Fuel			_	3,129	524	15,425		-856		17	19,917	9,833
Kerosene			_	71	- 0.000			-31		5	97	397
Distillate Fuel Oil ⁶			0	6,972	3,680	22,126		1,965		470	30,344	28,041
15 ppm sulfur and under			0	7,114	3,679	21,324		1,764 -9		451	29,902	26,013
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	17 -159	1	801		210		18 1	10 431	620 1,408
Residual Fuel Oil				1,206	2,598	93		-515		462	3,950	4,177
Less than 0.31 percent sulfur				1,200	1,025	93		-95		NA	3,930 NA	270
0.31 to 1.00 percent sulfur				979	724	-		33		NA NA	NA NA	954
Greater than 1.00 percent sulfur				222	849	_		-453		NA	NA.	2,953
Petrochemical Feedstocks					78	_		-		7	71	_,000
Naphtha for Petro. Feed. Use				_	75	_		_		_	75	_
Other Oils for Petro. Feed. Use				_	3	_		_		7	-4	_
Special Naphthas				11	1	_		-3		-	15	38
Lubricants				361	136	441		-67		217	788	1,409
Waxes				-3	104	_		-4		81	24	177
Petroleum Coke				752	1	500		-		995	257	-
Marketable				299	1	500		_		995	-196	-
Catalyst				453				-			453	
Asphalt and Road Oil				1,103	1,401	1,352		-784		112	4,529	5,771
Still Gas				879				_			879	
Miscellaneous Products				85	-	_		-6		18	73	70
Total	21,416	0	484	116,978	49,650	109,445	1,462	1,550	115,873	15,304	166,708	134,033

^{-- =} Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

NA = No Data ReportedNA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs. minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,700	850			17,698	3,536	162	553	22,457	936	0	7,597
Hydrocarbon Gas Liquids	20,552	-1,237	-8	638	544	2,224		833	1,805	7,726	12,349	11,588
Natural Gas Liquids	20,552	-1,237	-8	247	437	1,942		791	1,805	7,726	11,611	11,348
Ethane	8,971	·		-	-	-5,350		25		1,855	1,741	967
Propane	6,670			414	357	6,110		927		4,497	8,127	7,644
Normal Butane	2,051		-	-126	56	1,857		-175	1,371	1,265	1,377	2,240
Isobutane	925		_	-41	24	-387		14	139	2	367	114
Natural Gasoline	1,935	-1,237	-8		- 407	-288		0	295	107	0	383
Refinery Olefins				391	107	282		42			738	240
Ethylene				14 309	107	282		5			14 693	115
Propylene Normal Butylene				-1	107	202		74			-75	77
Isobutylene				69	_	_		-37			106	48
isobutylene				09	_			-51			100	40
Other Liquids		387	445		12,193	60,059	11,653	-639	85,050	395	-68	62,824
Hydrogen/Biofuels/Other Hydrocarbons			445		65	9,743	-265	-237	10,174	120	-68	8,090
Hydrogen					-	,	79	-		-	0	
Biofuels (including Fuel Ethanol)			445		65	9,743	-344	-237	10,095	120	-68	8,090
Fuel Ethanol ⁶			290		-	9,596	-344	-358	9,783	117	0	7,077
Biofuels (excluding Fuel Ethanol) ⁷			155		65	148		121	312	3	-68	1,013
Other Hydrocarbons					-	_	_	_	_	_	_	_
Unfinished Oils		387			610	-6		-88	1,057	22	0	3,571
Motor Gasoline Blend.Comp. (MGBC)			_		11,518	50,322	11,918	-314	73,819	253	0	51,163
Reformulated			_		4,516	7,553	2,608	-1,008	15,685	0	0	16,970
Conventional Aviation Gasoline Blend. Comp					7,002 –	42,769	9,310	694 –	58,134 -	253 -	0 -	34,193
Finished Petroleum Products				400.000	0.422	20.056	44 574	2.746		2444	449.075	40.055
Finished Motor Gasoline			1	109,660 96,167	9,432 3,085	39,856 1,241	-11,574 -11,574	-3,716 527		2,114 353	148,975 88,039	49,055 3,171
Reformulated			_	35,237	3,003	1,241	-3,657	1		333	31,579	5,171
Conventional			_	60,930	3,085	1,241	-7,918	526		353	56,459	3,166
Finished Aviation Gasoline				- 00,000	23	116	7,010	-11		-	150	203
Kerosene-Type Jet Fuel			_	2,595	185	13,676		-1,474		9	17,921	8,359
Kerosene			-	171	-			13		7	151	410
Distillate Fuel Oil ⁶			1	6,421	2,925	22,986		-2,472		711	34,094	25,569
15 ppm sulfur and under			1	6,543	2,920	22,181		-2,675		694	33,626	23,338
Greater than 15 to 500 ppm sulfur			_	41	5	1		56		16	-25	676
Greater than 500 ppm sulfur			_	-163		804		147		1	493	1,555
Residual Fuel Oil				1,166	1,873	_		441		10	2,588	4,618
Less than 0.31 percent sulfur				2	145	-		139		NA	NA	409
0.31 to 1.00 percent sulfur				918	497	_		-61		NA	NA	893 3,316
Greater than 1.00 percent sulfur Petrochemical Feedstocks				246	1,231 4	_		363		NA 162	NA -158	3,316
Naphtha for Petro. Feed. Use				_	3	_		_		102	3	_
Other Oils for Petro. Feed. Use				_	1	_		_		162	-161	_
Special Naphthas				15	2	_		3		-	14	41
Lubricants				389	121	393		4		177	722	1,413
Waxes				-13	116	_		9		81	13	186
Petroleum Coke				676	1	366		_		505	538	_
Marketable				246	1	366		-		505	108	_
Catalyst				430				_			430	
Asphalt and Road Oil				1,185	1,097	1,078		-761		79	4,042	5,010
Still Gas				795				-			795	
Miscellaneous Products				93	-	_		5		21	67	75
Total	22,252	0	438	110,298	39,867	105,675	241	-2,969	109,312	11,171	161,256	131,065

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

Fig. 1. The Whole of the Wortheast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,696	1,799			20,628	3,333	-2,499	814	24,143	-	0	8,411
Hydrocarbon Gas Liquids	20,581	-1,240	-9	540	580	1,712		994	2,471	6,063	12,636	12,582
Natural Gas Liquids		-1,240	-9	63	530	1,405		931	2,471	6,063	11,865	
Ethane				_	-	-5,598		202	_,	1,954	1,139	
Propane	6,807			433	490	6,330		826		3,709	9,525	,
Normal Butane	2,027		-	-341	32	1,385		6	1,896	359	842	2,246
Isobutane	964		-	-29	8	-444		-11	151	0	358	103
Natural Gasoline		-1,240	-9		_	-268		-92	424	41	0	
Refinery Olefins				477	50	307		63			771	303
Ethylene				15	_	_		_			15	-
Propylene				402	50	307		55			704	170
Normal Butylene				1	_	_		10			-9	87
Isobutylene				59	-	-		-2			61	46
Office Life Class					44.054		0.504		00.040	4.44	050	50 470
Other Liquids		-559	538		11,851	62,022	9,531	-3,354	86,243	141	353	59,470
Hydrogen/Biofuels/Other Hydrocarbons			538		506	8,992	294	-720	10,575	122	353	
Hydrogen					-		78	700	40 407	400	0	
Biofuels (including Fuel Ethanol)			538		506	8,992	216	-720	10,497	122	353	7,370
Fuel Ethanol ⁶			369		193	8,851	216	-608	10,118	119	0	6,468
Biofuels (excluding Fuel Ethanol) ⁷			170		313	141		-111	379	3	353	902
Other Hydrocarbons					4 700		_		-	-	_	0.700
Unfinished Oils		-559			1,780	-30	0.007	209 -2,843	965	17	0	
			_		9,565	53,060 6,656	9,237 1,471	-2,843	74,703 14,783	2	0	- ,
Reformulated Conventional			_		3,745	,		-2,911		2	0	,
Aviation Gasoline Blend. Comp					5,820 –	46,404	7,766 	-	59,920	_	_	34,261
Finished Petroleum Products			1	113,736	9,368	45,831	-9,453	1,044		1,465	156,974	50,099
Finished Motor Gasoline			-	99,148	1,278	2,317	-9,453	-559		24	93,825	2,612
Reformulated			_	36,426	_	_	-2,464	0		_	33,962	5
Conventional			_	62,722	1,278	2,317	-6,989	-559		24	59,863	2,607
Finished Aviation Gasoline				_	26	117		10		_	133	213
Kerosene-Type Jet Fuel			_	2,886	1,740	14,516		215		202	18,725	
Kerosene			_	151	-	37		114		3	71	524
Distillate Fuel Oil ⁶			1	7,020	2,533	26,849		905		291	35,207	26,474
15 ppm sulfur and under			1	7,017	2,529	25,953		1,000		201	34,299	24,338
Greater than 15 to 500 ppm sulfur			_	30	4	1		109		89	-163	785
Greater than 500 ppm sulfur			-	-27		895		-204		1	1,071	1,351
Residual Fuel Oil				1,237	2,482	_		846		8	2,865	
Less than 0.31 percent sulfur				0	438	_		-29		NA	NA	380
0.31 to 1.00 percent sulfur				1,033	866	_		169		NA	NA	1,062
Greater than 1.00 percent sulfur				204	1,178	_		706		NA	NA	4,022
Petrochemical Feedstocks				_	1	_		_		4	-3	_
Naphtha for Petro, Feed, Use				_	1	_		_		_	1	_
Other Oils for Petro. Feed. Use				8	2	_		11		4	-4 -1	F2
Special Naphthas Lubricants				406	171	389		75		201	690	52 1,488
Waxes				-15	95	309		13		65	2	1,466
Petroleum Coke				747		311		-		559	500	199
Marketable				278		311				559	31	_
Catalyst				469				_			469	
Asphalt and Road Oil				1,224	1,040	1,295		-579		91	4,047	4,431
Still Gas				831	1,040	1,233		_			831	
Miscellaneous Products				93	-	-		-7		17	83	
Total	22,277	0	530	114,276	42,427	112,898	-2,421	-502	112,857	7,669	169,964	130,563

⁼ Not Applicable

⁼ No Data Reported

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Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,717	1,478			19,062	3,164	-1,869	-1,071	24,623	-	0	7,340
Hydrocarbon Gas Liquids	20,727	-1,332	-9	265	1,300	3,198		-508	1,949	6,151	16,556	12,074
Natural Gas Liquids	20,727	-1,332	-9	-75	1,128	3,041		-483		6,151	15,863	11,796
Ethane	9,157			_	-,	-5,700		-131		2,326	1,262	1,038
Propane	6,780			477	1,085	7,393		128		3,099	12,507	8,598
Normal Butane	2,023		-	-502	28	1,986		-472	1,606	674	1,727	1,774
Isobutane	942		-	-50	15	-387		14	139	1	366	117
Natural Gasoline	1,825	-1,332	-9		_	-250		-22	204	51	0	269
Refinery Olefins				340	172	157		-25			694	278
Ethylene				15	-	_		_			15	-
Propylene				315	172	157		-6			650	164
Normal Butylene				1	-	_		22			-21	109
Isobutylene				9	-	_		-41			50	5
Other Limite		440	F44		44.507	50 500	40.000	4.544	00.070	404	0.40	64 64 4
Other Liquids		-146	541		14,527	59,582	10,283	1,544	82,876	124	243	61,014
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			541 		746	9,184	942 89	773	10,303	94	243	8,143
Biofuels (including Fuel Ethanol)			541		746	9,184	853	773	10,214	94	243	8,143
Fuel Ethanol ⁶			369		251	9,064	853	635	,	91	0	7,103
Biofuels (excluding Fuel Ethanol) ⁷			172		495	120		138		3	243	1,040
Other Hydrocarbons					490	120		130	405	5	245	1,040
Unfinished Oils		-146			1,153	-20		195	764	28	0	3,975
Motor Gasoline Blend.Comp. (MGBC)			_		12,628	50,418	9,341	576	71,809	2	0	48,896
Reformulated			_		4,341	6,523	4,355	2,331	12,888	0	0	16,390
Conventional			-		8,287	43,895	4,986	-1,755	58,921	2	0	32,506
Aviation Gasoline Blend. Comp					_	-		_	-	_	-	-
Finished Petroleum Products			0	110,286	14,547	45,133	-10,194	4,568		1,135	154,070	54,667
Finished Motor Gasoline			-	95,694	2,453	1,850	-10,194	-406		39	90,170	2,206
Reformulated			_	35,722		-	-4,015	0		_	31,707	5
Conventional			-	59,972	2,453	1,850	-6,178	-406		39	58,463	2,201
Finished Aviation Gasoline				0.075	4 700	46		-48		-	94	165
Kerosene-Type Jet Fuel			_	2,675 226	1,733	14,471 37		459 463		18 2	18,402 -202	9,033 987
Kerosene Distillate Fuel Oil ⁶			0	7,425	5,920	27,050		4,260		222	35,914	30,734
15 ppm sulfur and under			0	7,423	5,920	26,326		4,200		10	35,749	28,353
Greater than 15 to 500 ppm sulfur			_	41	13	20,020		-71		211	-85	714
Greater than 500 ppm sulfur			_	-157	-	723		316		1	249	1,667
Residual Fuel Oil				1,179	3,483	-		160		210	4,292	5,624
Less than 0.31 percent sulfur				-11	-	_		-76		NA	NA	304
0.31 to 1.00 percent sulfur				928	2,105	_		115		NA	NA	1,177
Greater than 1.00 percent sulfur				262	1,378	_		121		NA	NA	4,143
Petrochemical Feedstocks				-	44	-		_		_	44	-
Naphtha for Petro. Feed. Use				_	44	_		_		_	44	_
Other Oils for Petro. Feed. Use				_	_	-		_		_	-	_
Special Naphthas				9	3	_		3		_	9	55
Lubricants				391	115	336		-56		270	628	1,432
Waxes				-19	78	-		6		65	-12	205
Petroleum Coke				681	_	278		_		168	790	_
Marketable				251 430	_	278		_		168	360 430	
Catalyst Asphalt and Road Oil				1,102	718	1,065		-263		 126	3,023	4,168
Still Gas				828	718	1,065		-203		120	828	4,100
Miscellaneous Products				95				-10		16	89	58
Total	22,444	0	532	110,551	49,436	111,077	-1,780	4,533		7,409	170,869	135,096

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

Fig. 1. The Whole of the Wortheast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2022 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,731	1,374			18,987	3,361	-306	272	23,493	1,383	0	7,612
Hydrocarbon Gas Liquids	19,722	-1,161	-9	371	1,344	3,066		-2,366	1,880	6,548	17,272	9,708
Natural Gas Liquids	19,722	-1,161	-9	49	1,062	2,799		-2,241	1,880	6,548	16,275	9,555
Ethane	8,386			-	_	-4,871		-178		2,450	1,243	860
Propane	6,677			417	1,020	6,912		-1,759		2,963	13,821	6,839
Normal Butane	1,981		_	-384	38	1,347		-260	1,385	1,095	762	1,514
Isobutane	924		_	16	4	-351		23	121	1	449	140
Natural Gasoline	1,754	-1,161	-9		_	-238		-67	374	40	0	202
Refinery Olefins				322	282	267		-125			996	153
Ethylene				24		- 007		-			24	407
Propylene				285	282	267		-27			861	137
Normal ButyleneIsobutylene				13	_	_		-109 11			109 2	0 16
isobutylene				13	_	_		- 11			2	10
Other Liquids		-213	512		16,728	59,971	13,548	4,086	86,112	330	18	65,100
Hydrogen/Biofuels/Other Hydrocarbons			512		390	9,625	364	-4	10,568	309	18	8,139
Hydrogen					_		88	_		-	0	
Biofuels (including Fuel Ethanol)			512		390	9,625	276	-4	10,480	309	18	8,139
Fuel Ethanol ⁶			343		_	9,368	276	-69	9,977	80	0	7,034
Biofuels (excluding Fuel Ethanol) ⁷			169		390	256		66	503	229	18	1,106
Other Hydrocarbons					_	_	_	_	_	_	_	_
Unfinished Oils		-213			961	-48		-518	1,201	17	0	3,457
Motor Gasoline Blend.Comp. (MGBC)			_		15,377	50,394	13,184	4,608	74,343	4	0	53,504
Reformulated			_		5,553	6,696	6,302	2,707	15,844	0	0	19,097
Conventional Aviation Gasoline Blend. Comp					9,824	43,698	6,882	1,901	58,499	4	0	34,407
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products		l	1	112,115	13,504	46,560	-13,460	5,738		1,586	151,395	60,405
Finished Motor Gasoline			_	97,907	2,556	2,432	-13,460	688		69	88,678	2,894
Reformulated			_	36,569			-6,251	0		_	30,318	5
Conventional			-	61,338	2,556	2,432	-7,209	688		69	58,361	2,889
Finished Aviation Gasoline				_	113	50		41		-	122	206
Kerosene-Type Jet Fuel			_	2,635	1,224	15,090		-76		386	18,639	8,957
Kerosene			_	119	100	37		672		1	-417	1,659
Distillate Fuel Oil ⁶			1	7,315	5,917	27,076		3,668		163	36,478	34,402
15 ppm sulfur and under			1	7,330	5,817	26,179		3,662		11	35,653	32,015
Greater than 15 to 500 ppm sulfur			_	-37	100	1		-123		150	37	591
Greater than 500 ppm sulfur				22	1,881	896		129 -13		1 71	788	1,796
Residual Fuel Oil Less than 0.31 percent sulfur				1,182 -14	1,001	_		-13		NA	3,005 NA	5,611 293
0.31 to 1.00 percent sulfur				959	689	_		-335		NA NA	NA NA	842
Greater than 1.00 percent sulfur				237	1,192	_		333		NA	NA	4,476
Petrochemical Feedstocks				_	585	-31		-		-	554	
Naphtha for Petro. Feed. Use				_	584	-		_		_	584	_
Other Oils for Petro. Feed. Use				-	1	-31		_		_	-30	_
Special Naphthas				1	1	_		6		_	-4	61
Lubricants				379	131	512		108		179	735	1,540
Waxes				-17	77	_		16		50	-6	221
Petroleum Coke				656	-	512		_		531	637	_
Marketable				224	_	512		_		531	205	_
Catalyst				432				-			432	4.700
Asphalt and Road Oil				1,004	919	882		620		122	2,063	4,788
Still Gas Miscellaneous Products				840 94				- 8		 15	840 71	 66
iviisceliarieous Froducts				94	_	_		8		15	[7]	00
Total	21,453	0	504	112,486	50,563	112,958	-218	7,730	111,485	9,848	168,685	142,825

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

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