

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,012	67,349	239,458	29,049	29,947	367,815	11,865
Alaskan	--	--	--	--	--	15,383	496
Lower 48 States	--	--	--	--	--	352,432	11,369
Imports (PAD District of Entry)	24,129	91,994	64,295	12,662	41,227	234,307	7,558
Commercial	24,129	91,994	64,295	12,662	41,227	234,307	7,558
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	4,819	-20,013	29,973	-19,768	4,989	--	--
Adjustments ¹	1,967	-11,670	16,861	-3,047	2,441	6,552	211
Disposition							
Stock Change ²	1,520	1,546	-60	-742	4,207	6,471	209
Commercial	--	--	-60	--	--	6,471	209
SPR	--	--	0	--	--	0	0
Refinery Inputs	31,404	120,238	274,595	19,638	74,397	520,272	16,783
Exports	2	5,876	76,053	--	--	81,931	2,643
Ending Stocks							
Total	13,175	133,648	881,131	20,798	49,359	1,098,111	--
Commercial	13,175	133,648	231,992	20,798	49,359	448,972	--
Refinery	10,972	13,581	49,936	2,302	21,060	97,851	--
Tank Farms and Pipelines	2,203	120,067	182,056	18,496	24,689	347,511	--
Cushing, Oklahoma	--	42,634	--	--	--	42,634	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,610	3,610	--
SPR	--	--	649,139	--	--	649,139	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.1	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	364	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	24,129	91,994	64,295	12,662	41,227	234,307	7,558
PAD District of Processing	26,060	81,378	75,151	9,805	41,913	234,307	7,558

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,662	58,700	213,893	26,054	26,699	327,007	11,679
Alaskan	--	--	--	--	--	13,653	488
Lower 48 States	--	--	--	--	--	313,355	11,191
Imports (PAD District of Entry)	13,671	76,560	50,196	9,874	36,456	186,757	6,670
Commercial	13,671	76,560	50,196	9,874	36,456	186,757	6,670
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	4,045	-19,584	29,078	-16,636	3,097	--	--
Adjustments ¹	877	-6,847	20,862	-2,448	1,764	14,208	507
Disposition							
Stock Change ²	-1,471	4,492	-2,547	-83	2,284	2,675	96
Commercial	--	--	-2,534	--	--	2,688	96
SPR	--	--	-13	--	--	-13	0
Refinery Inputs	21,722	98,749	240,551	16,927	65,732	443,681	15,846
Exports	3	5,589	76,025	--	--	81,617	2,915
Ending Stocks							
Total	11,704	138,140	878,584	20,715	51,643	1,100,786	--
Commercial	11,704	138,140	229,458	20,715	51,643	451,660	--
Refinery	8,871	13,741	46,726	2,248	21,491	93,077	--
Tank Farms and Pipelines	2,833	124,399	182,732	18,467	24,703	353,134	--
Cushing, Oklahoma	--	47,487	--	--	--	47,487	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,449	5,449	--
SPR	--	--	649,126	--	--	649,126	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.0	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	34.2	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	1,436	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	13,671	76,560	50,196	9,874	36,456	186,757	6,670
PAD District of Processing	14,693	71,419	55,285	8,612	36,748	186,757	6,670

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,709	67,597	243,385	28,156	29,210	370,056	11,937
Alaskan	--	--	--	--	--	14,913	481
Lower 48 States	--	--	--	--	--	355,143	11,456
Imports (PAD District of Entry)	22,610	86,502	54,407	10,886	35,871	210,276	6,783
Commercial	22,610	86,502	54,407	10,886	35,871	210,276	6,783
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,205	-34,611	40,869	-16,893	5,430	--	--
Adjustments ¹	948	-4,591	7,758	-1,126	747	3,736	121
Disposition							
Stock Change ²	2,169	297	4,450	2,190	-1,876	7,230	233
Commercial	--	--	4,450	--	--	7,230	233
SPR	--	--	0	--	--	0	0
Refinery Inputs	28,301	109,578	264,130	18,833	73,133	493,975	15,935
Exports	2	5,022	77,838	--	1	82,864	2,673
Ending Stocks							
Total	13,873	138,437	883,034	22,905	49,767	1,108,016	--
Commercial	13,873	138,437	233,908	22,905	49,767	458,890	--
Refinery	10,843	13,488	46,175	2,276	21,971	94,753	--
Tank Farms and Pipelines	3,030	124,949	187,733	20,629	22,959	359,300	--
Cushing, Oklahoma	--	47,258	--	--	--	47,258	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,837	4,837	--
SPR	--	--	649,126	--	--	649,126	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.6	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	34.3	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	677	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	22,610	86,502	54,407	10,886	35,871	210,276	6,783
PAD District of Processing	23,859	76,894	64,314	8,882	36,327	210,276	6,783

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,878	65,989	239,575	28,427	28,172	364,041	12,135
Alaskan	--	--	--	--	--	14,264	475
Lower 48 States	--	--	--	--	--	349,777	11,659
Imports (PAD District of Entry)	23,190	86,618	55,336	10,669	34,145	209,958	6,999
Commercial	23,190	86,618	55,336	10,669	34,145	209,958	6,999
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,675	-31,952	37,352	-17,654	6,579	--	--
Adjustments ¹	-1,101	-3,900	20,635	-3,118	1,417	13,933	464
Disposition							
Stock Change ²	-1,219	-1,127	8,159	1,246	3,315	10,374	346
Commercial	--	--	8,697	--	--	10,912	364
SPR	--	--	-538	--	--	-538	-18
Refinery Inputs	30,861	112,300	263,752	17,078	66,245	490,236	16,341
Exports	0	5,581	80,987	--	754	87,321	2,911
Ending Stocks							
Total	12,654	137,310	891,193	24,151	53,082	1,118,390	--
Commercial	12,654	137,310	242,605	24,151	53,082	469,802	--
Refinery	10,549	13,674	50,241	2,734	23,018	100,216	--
Tank Farms and Pipelines	2,105	123,636	192,364	21,417	25,117	364,639	--
Cushing, Oklahoma	--	45,864	--	--	--	45,864	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,947	4,947	--
SPR	--	--	648,588	--	--	648,588	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.0	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	568	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	23,190	86,618	55,336	10,669	34,145	209,958	6,999
PAD District of Processing	24,780	77,927	64,244	8,104	34,903	209,958	6,999

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² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,950	68,227	247,877	29,883	29,122	377,059	12,163
Alaskan	--	--	--	--	--	14,708	474
Lower 48 States	--	--	--	--	--	362,351	11,689
Imports (PAD District of Entry)	25,555	84,655	63,734	12,204	35,621	221,769	7,154
Commercial	25,555	84,655	63,734	12,204	35,621	221,769	7,154
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	7,371	-29,647	33,830	-17,835	6,282	--	--
Adjustments ¹	2,029	-3,557	20,131	-2,650	2,797	18,750	605
Disposition							
Stock Change ²	2,471	6,307	-1,315	1,166	-1,076	7,553	244
Commercial	--	--	2,455	--	--	11,323	365
SPR	--	--	-3,770	--	--	-3,770	-122
Refinery Inputs	33,700	109,421	280,897	20,437	73,848	518,303	16,719
Exports	733	3,950	85,989	--	1,050	91,722	2,959
Ending Stocks							
Total	15,125	143,617	889,878	25,317	52,006	1,125,943	--
Commercial	15,125	143,617	245,060	25,317	52,006	481,125	--
Refinery	12,188	15,077	50,795	2,819	21,725	102,604	--
Tank Farms and Pipelines	2,937	128,540	194,265	22,498	26,296	374,536	--
Cushing, Oklahoma	--	51,271	--	--	--	51,271	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,985	3,985	--
SPR	--	--	644,818	--	--	644,818	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	57.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.0	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	390	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	25,555	84,655	63,734	12,204	35,621	221,769	7,154
PAD District of Processing	27,541	73,407	74,696	9,682	36,443	221,769	7,154

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² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

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Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,998	65,494	239,148	28,681	27,305	362,626	12,088
Alaskan	--	--	--	--	--	13,643	455
Lower 48 States	--	--	--	--	--	348,983	11,633
Imports (PAD District of Entry)	23,820	86,567	52,241	11,537	40,398	214,563	7,152
Commercial	23,820	86,567	52,241	11,537	40,398	214,563	7,152
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,842	-27,330	37,523	-21,632	5,598	--	--
Adjustments ¹	-945	-4,651	21,592	-1,734	939	15,200	507
Disposition							
Stock Change ²	-339	-1,397	-11,188	-3,460	-1,295	-17,679	-589
Commercial	--	--	-11,188	--	--	-17,679	-589
SPR	--	--	0	--	--	0	0
Refinery Inputs	31,053	117,498	273,773	20,312	74,438	517,074	17,236
Exports	1	3,979	87,919	--	1,096	92,995	3,100
Ending Stocks							
Total	14,786	142,220	878,690	21,857	50,711	1,108,264	--
Commercial	14,786	142,220	233,872	21,857	50,711	463,446	--
Refinery	12,394	14,323	47,363	2,747	22,054	98,881	--
Tank Farms and Pipelines	2,392	127,897	186,509	19,110	25,677	361,585	--
Cushing, Oklahoma	--	52,808	--	--	--	52,808	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,980	2,980	--
SPR	--	--	644,818	--	--	644,818	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	895	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	23,820	86,567	52,241	11,537	40,398	214,563	7,152
PAD District of Processing	25,145	76,808	62,213	9,143	41,254	214,563	7,152

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² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,208	68,875	237,858	29,438	28,013	366,392	11,819
Alaskan	--	--	--	--	--	13,903	448
Lower 48 States	--	--	--	--	--	352,488	11,371
Imports (PAD District of Entry)	16,560	96,680	50,581	13,704	37,558	215,083	6,938
Commercial	16,560	96,680	50,581	13,704	37,558	215,083	6,938
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,472	-29,644	37,753	-20,471	6,890	--	--
Adjustments ¹	496	-11,130	21,365	-2,407	4,657	12,981	419
Disposition							
Stock Change ²	-4,135	-7,339	-7,679	-1,025	-1,680	-21,858	-705
Commercial	--	--	-7,679	--	--	-21,858	-705
SPR	--	--	0	--	--	0	0
Refinery Inputs	27,510	126,585	279,199	21,289	77,848	532,431	17,175
Exports	1,362	5,535	76,037	--	950	83,883	2,706
Ending Stocks							
Total	10,651	134,881	871,011	20,832	49,031	1,086,406	--
Commercial	10,651	134,881	226,193	20,832	49,031	441,588	--
Refinery	8,306	13,281	47,994	2,221	22,077	93,879	--
Tank Farms and Pipelines	2,345	121,600	178,199	18,611	23,780	344,535	--
Cushing, Oklahoma	--	47,707	--	--	--	47,707	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,174	3,174	--
SPR	--	--	644,818	--	--	644,818	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.0	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	425	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,560	96,680	50,581	13,704	37,558	215,083	6,938
PAD District of Processing	18,598	84,378	62,495	11,292	38,320	215,083	6,938

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,304	70,075	257,144	29,776	25,869	385,168	12,425
Alaskan	--	--	--	--	--	11,834	382
Lower 48 States	--	--	--	--	--	373,334	12,043
Imports (PAD District of Entry)	21,398	87,014	50,140	12,855	43,866	215,273	6,944
Commercial	21,398	87,014	50,140	12,855	43,866	215,273	6,944
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	3,107	-27,458	39,008	-19,796	5,138	--	--
Adjustments ¹	-814	-6,485	18,189	-1,680	487	9,697	313
Disposition							
Stock Change ²	-239	-9,183	1,929	-290	-3,687	-11,470	-370
Commercial	--	--	1,929	--	--	-11,470	-370
SPR	--	--	0	--	--	0	0
Refinery Inputs	26,235	127,293	282,182	21,445	79,047	536,202	17,297
Exports	--	5,036	80,370	--	--	85,406	2,755
Ending Stocks							
Total	10,412	125,698	872,940	20,542	45,344	1,074,936	--
Commercial	10,412	125,698	228,122	20,542	45,344	430,118	--
Refinery	7,840	13,062	47,960	2,276	21,457	92,595	--
Tank Farms and Pipelines	2,572	112,636	180,162	18,266	22,234	335,870	--
Cushing, Oklahoma	--	40,251	--	--	--	40,251	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	1,653	1,653	--
SPR	--	--	644,818	--	--	644,818	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	60.0	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	679	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	21,398	87,014	50,140	12,855	43,866	215,273	6,944
PAD District of Processing	22,933	77,976	59,247	10,272	44,845	215,273	6,944

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,332	68,020	248,404	28,992	27,106	374,856	12,495
Alaskan	--	--	--	--	--	13,482	449
Lower 48 States	--	--	--	--	--	361,374	12,046
Imports (PAD District of Entry)	17,047	83,996	42,538	11,959	38,945	194,485	6,483
Commercial	17,047	83,996	42,538	11,959	38,945	194,485	6,483
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	6,293	-22,649	30,792	-19,341	4,906	--	--
Adjustments ¹	-284	-5,018	15,315	-2,138	3,153	11,028	368
Disposition							
Stock Change ²	-633	2,445	-7,519	308	895	-4,504	-150
Commercial	--	--	-7,519	--	--	-4,504	-150
SPR	--	--	0	--	--	0	0
Refinery Inputs	24,566	116,636	261,038	19,164	70,689	492,093	16,403
Exports	1,455	5,268	83,531	--	2,526	92,780	3,093
Ending Stocks							
Total	9,779	128,143	865,421	20,850	46,239	1,070,432	--
Commercial	9,779	128,143	220,603	20,850	46,239	425,614	--
Refinery	7,233	13,542	44,053	2,576	21,484	88,888	--
Tank Farms and Pipelines	2,546	114,601	176,550	18,274	22,393	334,364	--
Cushing, Oklahoma	--	40,363	--	--	--	40,363	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,362	2,362	--
SPR	--	--	644,818	--	--	644,818	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	60.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.2	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	16,141	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	17,047	83,996	42,538	11,959	38,945	194,485	6,483
PAD District of Processing	18,623	74,273	52,492	9,453	39,644	194,485	6,483

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,567	72,302	258,087	31,376	28,517	392,849	12,673
Alaskan	--	--	--	--	--	14,718	475
Lower 48 States	--	--	--	--	--	378,131	12,198
Imports (PAD District of Entry)	16,372	84,574	37,712	12,011	42,824	193,493	6,242
Commercial	16,372	84,574	37,712	12,011	42,824	193,493	6,242
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	6,681	-26,567	35,061	-21,146	5,972	--	--
Adjustments ¹	-2,010	-4,479	26,715	-2,965	2,363	19,623	633
Disposition							
Stock Change ²	965	6,638	-687	2,405	4,767	14,088	454
Commercial	--	--	2,978	--	--	17,753	573
SPR	--	--	-3,665	--	--	-3,665	-118
Refinery Inputs	22,644	113,258	258,510	16,870	74,825	486,107	15,681
Exports	1	5,933	99,752	0	84	105,770	3,412
Ending Stocks							
Total	10,744	134,781	864,734	23,255	51,006	1,084,520	--
Commercial	10,744	134,781	223,581	23,255	51,006	443,367	--
Refinery	7,699	13,418	45,877	2,925	22,036	91,955	--
Tank Farms and Pipelines	3,045	121,363	177,704	20,330	25,212	347,654	--
Cushing, Oklahoma	--	47,721	--	--	--	47,721	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,758	3,758	--
SPR	--	--	641,153	--	--	641,153	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.1	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.3	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	-1,457	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,372	84,574	37,712	12,011	42,824	193,493	6,242
PAD District of Processing	17,733	74,821	48,282	8,868	43,789	193,493	6,242

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,368	69,468	255,612	30,644	27,701	385,793	12,860
Alaskan	--	--	--	--	--	14,523	484
Lower 48 States	--	--	--	--	--	371,270	12,376
Imports (PAD District of Entry)	14,703	74,388	36,792	11,584	37,064	174,531	5,818
Commercial	14,703	74,388	36,792	11,584	37,064	174,531	5,818
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	8,518	-31,056	37,454	-20,153	5,236	--	--
Adjustments ¹	-1,669	2,758	20,914	-3,227	4,094	22,870	762
Disposition							
Stock Change ²	-46	-4,655	-1,498	1,126	1,407	-3,666	-122
Commercial	--	--	4,688	--	--	2,520	84
SPR	--	--	-6,186	--	--	-6,186	-206
Refinery Inputs	23,966	114,679	265,681	17,723	72,404	494,453	16,482
Exports	0	5,534	86,590	--	284	92,408	3,080
Ending Stocks							
Total	10,698	130,126	863,236	24,381	52,413	1,080,854	--
Commercial	10,698	130,126	228,269	24,381	52,413	445,887	--
Refinery	7,690	13,715	44,444	2,798	22,372	91,019	--
Tank Farms and Pipelines	3,008	116,411	183,825	21,583	26,467	351,294	--
Cushing, Oklahoma	--	43,862	--	--	--	43,862	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,574	3,574	--
SPR	--	--	634,967	--	--	634,967	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.7	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	-995	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	14,703	74,388	36,792	11,584	37,064	174,531	5,818
PAD District of Processing	16,243	66,343	45,199	8,445	38,301	174,531	5,818

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,349	70,600	264,402	31,019	28,495	396,865	12,802
Alaskan	--	--	--	--	--	14,922	481
Lower 48 States	--	--	--	--	--	381,943	12,321
Imports (PAD District of Entry)	15,925	96,894	47,360	12,345	39,313	211,837	6,833
Commercial	15,925	96,894	47,360	12,345	39,313	211,837	6,833
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	6,109	-31,441	42,326	-22,002	5,009	--	--
Adjustments ¹	-516	-12,232	20,440	-1,823	2,531	8,400	271
Disposition							
Stock Change ²	-1,052	-3,579	-8,478	-491	485	-13,115	-423
Commercial	--	--	-8,478	--	--	-13,115	-423
SPR	--	--	0	--	--	0	0
Refinery Inputs	24,919	121,730	279,028	20,029	74,863	520,569	16,793
Exports	0	5,670	103,977	0	--	109,648	3,537
Ending Stocks							
Total	9,646	126,547	854,758	23,890	52,898	1,067,739	--
Commercial	9,646	126,547	219,791	23,890	52,898	432,772	--
Refinery	7,152	14,197	44,371	2,664	21,995	90,379	--
Tank Farms and Pipelines	2,494	112,350	175,420	21,226	24,138	335,628	--
Cushing, Oklahoma	--	35,866	--	--	--	35,866	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	6,765	6,765	--
SPR	--	--	634,967	--	--	634,967	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.5	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	-3,707	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	15,925	96,894	47,360	12,345	39,313	211,837	6,833
PAD District of Processing	17,617	87,556	57,032	9,686	39,946	211,837	6,833

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.