

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>779</b>	<b>79</b>	--	--	<b>1,130</b>	<b>104</b>	<b>-74</b>	<b>0</b>	<b>2,018</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>71</b>	<b>-59</b>	<b>0</b>	<b>-6</b>	<b>59</b>	<b>65</b>	--	<b>-22</b>	<b>37</b>	<b>33</b>	<b>83</b>
Natural Gas Liquids .....	71	-59	0	-11	59	65	--	-23	37	33	78
Ethane .....	0	--	--	--	--	--	--	--	--	--	0
Propane .....	8	-1	--	26	43	23	--	-11	--	24	84
Normal Butane .....	19	-17	--	-38	17	36	--	-15	20	8	3
Isobutane .....	8	-7	--	1	--	7	--	3	16	0	-9
Natural Gasoline .....	36	-35	0	--	--	--	--	0	1	1	0
Refinery Olefins .....	--	--	--	5	--	--	--	0	--	--	5
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene .....	--	--	--	0	--	--	--	0	--	--	-1
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-21</b>	<b>30</b>	--	<b>91</b>	<b>360</b>	<b>0</b>	<b>-24</b>	<b>367</b>	<b>14</b>	<b>103</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	30	--	24	205	61	3	204	9	103
Hydrogen .....	--	--	--	--	--	--	41	--	41	--	0
Biofuels (including Fuel Ethanol) .....	--	--	30	--	24	205	20	3	163	9	103
Fuel Ethanol .....	--	--	3	--	--	123	20	-2	139	8	0
Biofuels (excluding Fuel Ethanol) .....	--	--	27	--	24	82	--	5	24	1	103
Biodiesel .....	--	--	10	--	3	12	--	8	11	1	4
Renewable Diesel Fuel .....	--	--	16	--	20	70	--	-4	12	NA	98
Other Biofuels <sup>6</sup> .....	--	--	1	--	--	--	--	0	0	NA	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-21	--	--	53	--	--	-19	50	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	15	155	-61	-8	113	4	0
Reformulated .....	--	--	0	--	--	61	-7	-14	68	0	0
Conventional .....	--	--	0	--	15	95	-54	7	45	4	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2</b>	<b>2,581</b>	<b>111</b>	<b>61</b>	<b>41</b>	<b>-52</b>	--	<b>328</b>	<b>2,520</b>
Finished Motor Gasoline .....	--	--	2	1,380	4	2	41	-5	--	45	1,389
Reformulated .....	--	--	--	947	--	--	15	0	--	--	962
Conventional .....	--	--	2	432	4	2	26	-5	--	45	427
Finished Aviation Gasoline .....	--	--	--	--	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	404	81	7	--	-19	--	26	486
Kerosene .....	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	0	446	6	37	--	-26	--	107	408
15 ppm sulfur and under .....	--	--	0	425	6	37	--	-18	--	89	395
Greater than 15 to 500 ppm sulfur ....	--	--	--	8	--	--	--	0	--	2	6
Greater than 500 ppm sulfur .....	--	--	--	13	--	--	--	-9	--	16	6
Residual Fuel Oil .....	--	--	--	72	10	--	--	-13	--	27	69
Less than 0.31 percent sulfur .....	--	--	--	1	8	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	18	2	--	--	-8	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	53	--	--	--	-5	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	1	--	--	--	--	3	-2
Naphtha for Petro. Feed. Use .....	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	3	-3
Special Naphthas .....	--	--	--	1	1	--	--	1	--	--	1
Lubricants .....	--	--	--	15	0	--	--	1	--	8	7
Waxes .....	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	--	116	--	-1	--	-3	--	112	6
Marketable .....	--	--	--	86	--	-1	--	-3	--	112	-24
Catalyst .....	--	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil .....	--	--	--	22	7	16	--	14	--	1	30
Still Gas .....	--	--	--	112	--	--	--	--	--	--	112
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>850</b>	<b>0</b>	<b>31</b>	<b>2,575</b>	<b>1,391</b>	<b>590</b>	<b>-33</b>	<b>-98</b>	<b>2,422</b>	<b>374</b>	<b>2,706</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>783</b>	<b>47</b>	--	--	<b>1,183</b>	<b>116</b>	<b>-6</b>	<b>46</b>	<b>2,077</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>69</b>	<b>-57</b>	<b>0</b>	<b>30</b>	<b>57</b>	<b>36</b>	--	<b>-11</b>	<b>26</b>	<b>56</b>	<b>64</b>
Natural Gas Liquids	69	-57	0	26	57	36	--	-14	26	56	62
Ethane	0	--	--	--	--	--	--	--	--	--	0
Propane	8	-1	--	25	37	11	--	-13	--	33	59
Normal Butane	20	-16	--	0	20	20	--	-1	8	22	14
Isobutane	7	-6	--	1	0	5	--	0	18	--	-11
Natural Gasoline	35	-34	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	5	--	--	--	3	--	--	1
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	--	0	--	--	--	3	--	--	-4
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>11</b>	<b>34</b>	--	<b>128</b>	<b>360</b>	<b>8</b>	<b>33</b>	<b>392</b>	<b>25</b>	<b>90</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	34	--	23	201	60	5	211	12	90
Hydrogen	--	--	--	--	--	--	37	--	37	--	0
Biofuels (including Fuel Ethanol)	--	--	34	--	23	201	22	5	173	12	90
Fuel Ethanol	--	--	3	--	--	130	22	0	145	10	0
Biofuels (excluding Fuel Ethanol)	--	--	31	--	23	71	--	5	28	2	90
Biodiesel	--	--	5	--	4	10	--	-2	13	2	6
Renewable Diesel Fuel	--	--	26	--	20	61	--	7	15	NA	84
Other Biofuels <sup>6</sup>	--	--	1	--	--	--	--	0	0	NA	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	11	--	--	76	--	--	83	-4	7	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	29	159	-52	-55	185	6	0
Reformulated	--	--	0	--	5	66	19	-55	145	0	0
Conventional	--	--	0	--	24	93	-70	0	40	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2</b>	<b>2,616</b>	<b>192</b>	<b>71</b>	<b>29</b>	<b>50</b>	--	<b>239</b>	<b>2,622</b>
Finished Motor Gasoline	--	--	2	1,412	12	3	29	-5	--	31	1,432
Reformulated	--	--	--	998	--	--	-10	0	--	--	987
Conventional	--	--	2	414	12	3	40	-5	--	31	444
Finished Aviation Gasoline	--	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	0	403	104	7	--	24	--	30	460
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	450	26	43	--	5	--	65	449
15 ppm sulfur and under	--	--	0	421	26	43	--	4	--	42	445
Greater than 15 to 500 ppm sulfur	--	--	--	10	--	--	--	-2	--	8	4
Greater than 500 ppm sulfur	--	--	--	19	--	--	--	3	--	16	0
Residual Fuel Oil	--	--	--	75	44	--	--	14	--	11	94
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	22	43	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	50	1	--	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	1	--	--	--	--	2	-1
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	2	-2
Special Naphthas	--	--	--	--	1	--	--	-1	--	--	3
Lubricants	--	--	--	16	1	--	--	11	--	2	4
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	118	--	2	--	-3	--	97	26
Marketable	--	--	--	93	--	2	--	-3	--	97	1
Catalyst	--	--	--	25	--	--	--	--	--	--	25
Asphalt and Road Oil	--	--	--	24	2	16	--	5	--	1	36
Still Gas	--	--	--	106	--	--	--	--	--	--	106
Miscellaneous Products	--	--	--	13	--	--	--	0	--	0	12
<b>Total</b>	<b>853</b>	<b>0</b>	<b>36</b>	<b>2,646</b>	<b>1,560</b>	<b>583</b>	<b>31</b>	<b>118</b>	<b>2,496</b>	<b>321</b>	<b>2,776</b>

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	771	43	--	--	1,243	80	81	4	2,180	34	0
<b>Hydrocarbon Gas Liquids</b> .....	69	-57	0	66	56	26	--	-11	20	84	67
Natural Gas Liquids .....	69	-57	0	62	56	26	--	-8	20	84	59
Ethane .....	0	--	--	--	--	--	--	--	--	--	0
Propane .....	7	-1	--	30	37	14	--	-12	--	45	54
Normal Butane .....	20	-16	--	23	19	10	--	2	3	40	11
Isobutane .....	6	-6	--	9	0	3	--	2	17	0	-7
Natural Gasoline .....	35	-34	0	--	--	--	--	0	1	0	0
Refinery Olefins .....	--	--	--	5	--	--	--	-3	--	--	8
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	5	--	--	--	0	--	--	6
Normal Butylene .....	--	--	--	-1	--	--	--	-3	--	--	2
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	14	41	--	133	366	-30	25	370	14	115
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	41	--	28	228	39	-4	218	7	115
Hydrogen .....	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol) .....	--	--	41	--	28	228	-4	-4	175	7	115
Fuel Ethanol .....	--	--	3	--	--	148	-4	-4	146	5	0
Biofuels (excluding Fuel Ethanol) .....	--	--	38	--	28	80	--	0	29	2	115
Biodiesel .....	--	--	9	--	4	12	--	2	13	2	7
Renewable Diesel Fuel .....	--	--	28	--	24	68	--	-3	15	NA	108
Other Biofuels <sup>6</sup> .....	--	--	1	--	--	--	--	1	1	NA	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	14	--	--	2	-2	--	12	0	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	103	140	-69	16	152	6	0
Reformulated .....	--	--	0	--	10	49	8	8	59	0	0
Conventional .....	--	--	0	--	93	91	-78	8	93	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2	2,652	155	60	73	28	--	337	2,578
Finished Motor Gasoline .....	--	--	2	1,414	33	2	73	5	--	20	1,500
Reformulated .....	--	--	--	992	--	--	12	0	--	--	1,004
Conventional .....	--	--	2	422	33	2	61	5	--	20	496
Finished Aviation Gasoline .....	--	--	--	0	0	--	--	-3	--	--	3
Kerosene-Type Jet Fuel .....	--	--	0	418	105	9	--	11	--	28	494
Kerosene .....	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	0	458	10	35	--	21	--	107	376
15 ppm sulfur and under .....	--	--	0	430	10	35	--	11	--	83	382
Greater than 15 to 500 ppm sulfur ....	--	--	--	15	--	--	--	6	--	6	2
Greater than 500 ppm sulfur .....	--	--	--	13	--	--	--	4	--	18	-8
Residual Fuel Oil .....	--	--	--	70	--	--	--	-12	--	49	33
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	20	--	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	48	--	--	--	-14	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	1	--	--	--	--	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	1	--	--	--	--	--	--	1
Special Naphthas .....	--	--	--	1	1	--	--	1	--	--	1
Lubricants .....	--	--	--	9	2	-3	--	-6	--	10	5
Waxes .....	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	--	125	--	2	--	5	--	123	-1
Marketable .....	--	--	--	99	--	2	--	5	--	123	-26
Catalyst .....	--	--	--	26	--	--	--	--	--	--	26
Asphalt and Road Oil .....	--	--	--	22	3	14	--	6	--	1	33
Still Gas .....	--	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>839</b>	<b>0</b>	<b>43</b>	<b>2,719</b>	<b>1,587</b>	<b>532</b>	<b>124</b>	<b>45</b>	<b>2,570</b>	<b>470</b>	<b>2,759</b>

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<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>778</b>	<b>111</b>	--	--	<b>1,306</b>	<b>126</b>	<b>-113</b>	<b>93</b>	<b>2,115</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>66</b>	<b>-54</b>	<b>0</b>	<b>74</b>	<b>51</b>	<b>24</b>	--	<b>12</b>	<b>19</b>	<b>50</b>	<b>79</b>
Natural Gas Liquids	66	-54	0	68	51	24	--	11	19	50	75
Ethane	0	--	--	--	--	--	--	--	--	--	0
Propane	7	-1	--	32	30	15	--	9	--	29	45
Normal Butane	18	-15	--	34	21	4	--	2	3	21	36
Isobutane	7	-6	--	3	--	5	--	0	15	0	-6
Natural Gasoline	34	-32	0	--	--	--	--	1	1	1	0
Refinery Olefins	--	--	--	5	--	--	--	1	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene	--	--	--	-1	--	--	--	1	--	--	-2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-57</b>	<b>42</b>	<b>--</b>	<b>141</b>	<b>325</b>	<b>36</b>	<b>-32</b>	<b>418</b>	<b>13</b>	<b>86</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	42	--	19	206	52	12	215	6	86
Hydrogen	--	--	--	--	--	--	44	--	44	--	0
Biofuels (including Fuel Ethanol)	--	--	42	--	19	206	8	12	171	6	86
Fuel Ethanol	--	--	3	--	--	140	8	-3	149	4	0
Biofuels (excluding Fuel Ethanol)	--	--	39	--	19	67	--	15	22	2	86
Biodiesel	--	--	9	--	5	8	--	2	12	2	6
Renewable Diesel Fuel	--	--	30	--	14	58	--	13	9	NA	80
Other Biofuels <sup>6</sup>	--	--	0	--	--	--	--	0	0	NA	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-57	--	--	60	-3	--	-21	21	0	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	62	121	-16	-22	182	7	0
Reformulated	--	--	0	--	11	40	12	-10	72	--	0
Conventional	--	--	0	--	52	82	-28	-13	111	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>2,672</b>	<b>133</b>	<b>48</b>	<b>8</b>	<b>-53</b>	<b>--</b>	<b>289</b>	<b>2,627</b>
Finished Motor Gasoline	--	--	1	1,464	40	3	8	-2	--	26	1,492
Reformulated	--	--	--	1,023	--	--	-24	0	--	--	1,000
Conventional	--	--	1	440	40	3	32	-2	--	26	492
Finished Aviation Gasoline	--	--	--	0	0	--	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	0	416	69	4	--	-8	--	16	479
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	441	5	28	--	-33	--	113	395
15 ppm sulfur and under	--	--	0	423	5	28	--	-25	--	112	370
Greater than 15 to 500 ppm sulfur	--	--	--	6	--	--	--	-6	--	1	11
Greater than 500 ppm sulfur	--	--	--	13	--	--	--	-2	--	1	14
Residual Fuel Oil	--	--	--	58	15	--	--	-13	--	22	64
Less than 0.31 percent sulfur	--	--	--	1	10	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	23	5	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	34	--	--	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	--	5	1	--	--	--	--	--	6
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	5	--	--	--	--	--	--	5
Special Naphthas	--	--	--	1	1	--	--	-1	--	--	3
Lubricants	--	--	--	14	0	0	--	5	--	3	6
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	127	--	0	--	-4	--	108	23
Marketable	--	--	--	99	--	0	--	-4	--	108	-5
Catalyst	--	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil	--	--	--	26	2	13	--	2	--	1	38
Still Gas	--	--	--	108	--	--	--	--	--	--	108
Miscellaneous Products	--	--	--	13	--	--	--	0	--	--	14
<b>Total</b>	<b>844</b>	<b>0</b>	<b>43</b>	<b>2,745</b>	<b>1,630</b>	<b>523</b>	<b>-69</b>	<b>20</b>	<b>2,552</b>	<b>352</b>	<b>2,792</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>776</b>	<b>83</b>	--	--	<b>1,177</b>	<b>112</b>	<b>48</b>	<b>-14</b>	<b>2,211</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>66</b>	<b>-54</b>	<b>0</b>	<b>75</b>	<b>47</b>	<b>29</b>	--	<b>23</b>	<b>22</b>	<b>55</b>	<b>62</b>
Natural Gas Liquids	66	-54	0	71	47	29	--	23	22	55	58
Ethane	0	--	--	--	--	--	--	--	--	--	0
Propane	8	-1	--	31	26	21	--	19	--	28	39
Normal Butane	18	-15	--	38	20	3	--	3	1	28	33
Isobutane	7	-6	--	2	0	4	--	1	20	0	-13
Natural Gasoline	33	-33	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	4	--	--	--	0	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	5	--	--	--	0	--	--	6
Normal Butylene	--	--	--	-2	--	--	--	0	--	--	-2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>-29</b>	<b>51</b>	--	<b>164</b>	<b>360</b>	<b>-20</b>	<b>-88</b>	<b>464</b>	<b>17</b>	<b>131</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	51	--	36	229	29	-16	222	8	131
Hydrogen	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol)	--	--	51	--	36	229	-14	-16	178	8	131
Fuel Ethanol	--	--	3	--	--	172	-14	5	152	4	0
Biofuels (excluding Fuel Ethanol)	--	--	48	--	36	57	--	-21	26	4	131
Biodiesel	--	--	10	--	5	7	--	-7	13	4	12
Renewable Diesel Fuel	--	--	37	--	31	49	--	-14	13	NA	119
Other Biofuels <sup>6</sup>	--	--	1	--	--	--	--	0	0	NA	1
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-29	--	--	75	--	--	-36	79	3	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	52	131	-50	-36	164	6	0
Reformulated	--	--	0	--	--	46	1	-5	52	0	0
Conventional	--	--	0	--	52	85	-51	-31	111	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2</b>	<b>2,751</b>	<b>158</b>	<b>51</b>	<b>64</b>	<b>-38</b>	--	<b>283</b>	<b>2,782</b>
Finished Motor Gasoline	--	--	2	1,492	31	3	64	2	--	29	1,561
Reformulated	--	--	--	1,034	--	--	-5	0	--	--	1,029
Conventional	--	--	2	458	31	3	68	2	--	29	531
Finished Aviation Gasoline	--	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	0	407	91	3	--	-21	--	15	507
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	471	28	29	--	-11	--	93	446
15 ppm sulfur and under	--	--	0	440	28	29	--	-21	--	89	428
Greater than 15 to 500 ppm sulfur	--	--	--	16	--	--	--	6	--	2	8
Greater than 500 ppm sulfur	--	--	--	15	0	--	--	4	--	1	10
Residual Fuel Oil	--	--	--	78	5	--	--	17	--	0	66
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	25	5	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	51	--	--	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	--	5	1	--	--	--	--	--	6
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	5	--	--	--	--	--	--	5
Special Naphthas	--	--	--	1	0	--	--	1	--	--	1
Lubricants	--	--	--	9	1	0	--	-10	--	16	4
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	128	--	4	--	-8	--	128	11
Marketable	--	--	--	98	--	4	--	-8	--	128	-19
Catalyst	--	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil	--	--	--	29	1	12	--	-7	--	1	48
Still Gas	--	--	--	118	--	--	--	--	--	--	118
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>842</b>	<b>0</b>	<b>52</b>	<b>2,826</b>	<b>1,546</b>	<b>552</b>	<b>91</b>	<b>-118</b>	<b>2,697</b>	<b>356</b>	<b>2,975</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>775</b>	<b>29</b>	--	--	<b>1,386</b>	<b>131</b>	<b>-24</b>	<b>-66</b>	<b>2,319</b>	<b>43</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>61</b>	<b>-49</b>	<b>0</b>	<b>84</b>	<b>44</b>	<b>18</b>	--	<b>27</b>	<b>21</b>	<b>91</b>	<b>19</b>
Natural Gas Liquids	61	-49	0	75	44	18	--	24	21	91	13
Ethane	0	--	--	--	--	--	--	--	--	0	0
Propane	8	-1	--	34	23	10	--	14	--	40	21
Normal Butane	17	-13	--	36	19	4	--	10	1	51	1
Isobutane	6	-5	--	5	2	4	--	1	20	0	-9
Natural Gasoline	30	-29	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	9	--	--	--	3	--	--	6
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	8	--	--	--	0	--	--	8
Normal Butylene	--	--	--	1	--	--	--	3	--	--	-2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>20</b>	<b>59</b>	--	<b>120</b>	<b>383</b>	<b>-61</b>	<b>-15</b>	<b>384</b>	<b>15</b>	<b>136</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	59	--	30	237	41	-4	225	10	136
Hydrogen	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol)	--	--	59	--	30	237	-2	-4	182	10	136
Fuel Ethanol	--	--	6	--	--	153	-2	0	152	5	0
Biofuels (excluding Fuel Ethanol)	--	--	53	--	30	84	--	-4	30	5	136
Biodiesel	--	--	10	--	7	8	--	-6	11	5	15
Renewable Diesel Fuel	--	--	43	--	23	76	--	2	19	NA	122
Other Biofuels <sup>6</sup>	--	--	0	--	--	--	--	0	0	NA	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	20	--	--	68	--	--	4	83	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	22	146	-102	-16	76	4	0
Reformulated	--	--	0	--	--	60	5	14	51	0	0
Conventional	--	--	0	--	22	86	-107	-29	26	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2</b>	<b>2,815</b>	<b>171</b>	<b>76</b>	<b>104</b>	<b>-39</b>	--	<b>305</b>	<b>2,902</b>
Finished Motor Gasoline	--	--	2	1,485	14	3	104	0	--	41	1,568
Reformulated	--	--	--	1,030	--	--	7	0	--	--	1,037
Conventional	--	--	2	455	14	3	98	0	--	41	531
Finished Aviation Gasoline	--	--	--	4	0	--	--	2	--	--	2
Kerosene-Type Jet Fuel	--	--	0	470	108	9	--	15	--	21	551
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	471	23	39	--	-16	--	117	433
15 ppm sulfur and under	--	--	0	458	23	39	--	-7	--	110	417
Greater than 15 to 500 ppm sulfur	--	--	--	8	--	--	--	-5	--	0	13
Greater than 500 ppm sulfur	--	--	--	5	0	--	--	-4	--	7	3
Residual Fuel Oil	--	--	--	67	23	--	--	-29	--	12	107
Less than 0.31 percent sulfur	--	--	--	2	10	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	19	13	--	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	46	--	--	--	-23	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	1	--	--	--	--	10	-9
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	10	-10
Special Naphthas	--	--	--	0	0	--	--	0	--	--	1
Lubricants	--	--	--	8	0	0	--	1	--	3	5
Waxes	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	--	140	--	2	--	1	--	101	41
Marketable	--	--	--	109	--	2	--	1	--	101	10
Catalyst	--	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	--	29	1	22	--	-11	--	1	63
Still Gas	--	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>835</b>	<b>0</b>	<b>61</b>	<b>2,899</b>	<b>1,720</b>	<b>608</b>	<b>19</b>	<b>-92</b>	<b>2,724</b>	<b>455</b>	<b>3,057</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>744</b>	<b>50</b>	--	--	<b>1,147</b>	<b>141</b>	<b>39</b>	<b>-161</b>	<b>2,282</b>	<b>0</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>56</b>	<b>-43</b>	<b>0</b>	<b>65</b>	<b>45</b>	<b>23</b>	--	<b>18</b>	<b>17</b>	<b>47</b>	<b>63</b>
Natural Gas Liquids	56	-43	0	58	45	23	--	15	17	47	59
Ethane	--	--	--	--	--	--	--	--	--	--	--
Propane	8	-1	--	32	23	14	--	12	--	27	35
Normal Butane	16	-12	--	25	19	7	--	5	1	20	30
Isobutane	5	-5	--	1	2	2	--	-2	15	0	-7
Natural Gasoline	27	-26	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	7	--	--	--	3	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	10	--	--	--	0	--	--	10
Normal Butylene	--	--	--	-3	--	--	--	3	--	--	-5
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>-7</b>	<b>52</b>	--	<b>105</b>	<b>376</b>	<b>-23</b>	<b>-9</b>	<b>358</b>	<b>32</b>	<b>122</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	52	--	29	243	24	3	213	9	122
Hydrogen	--	--	--	--	--	--	45	--	45	--	0
Biofuels (including Fuel Ethanol)	--	--	52	--	29	243	-22	3	168	9	122
Fuel Ethanol	--	--	7	--	--	170	-22	1	150	5	0
Biofuels (excluding Fuel Ethanol)	--	--	44	--	29	73	--	3	18	4	122
Biodiesel	--	--	9	--	4	7	--	-3	11	4	9
Renewable Diesel Fuel	--	--	36	--	25	66	--	7	7	NA	112
Other Biofuels <sup>6</sup>	--	--	0	--	--	--	--	-1	0	NA	1
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-7	--	--	56	-7	--	-10	37	15	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	20	140	-46	-2	108	8	0
Reformulated	--	--	--	--	--	54	-9	-6	51	0	0
Conventional	--	--	0	--	20	87	-38	4	56	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2</b>	<b>2,746</b>	<b>135</b>	<b>68</b>	<b>68</b>	<b>10</b>	--	<b>301</b>	<b>2,708</b>
Finished Motor Gasoline	--	--	2	1,473	22	3	68	-14	--	27	1,556
Reformulated	--	--	--	1,009	--	--	1	0	--	--	1,011
Conventional	--	--	2	464	22	3	67	-14	--	27	545
Finished Aviation Gasoline	--	--	--	0	0	--	--	-2	--	--	1
Kerosene-Type Jet Fuel	--	--	1	472	87	8	--	23	--	17	527
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	420	16	37	--	-11	--	106	378
15 ppm sulfur and under	--	--	0	404	16	37	--	-7	--	104	359
Greater than 15 to 500 ppm sulfur	--	--	--	8	--	--	--	-3	--	0	11
Greater than 500 ppm sulfur	--	--	--	9	0	--	--	0	--	2	7
Residual Fuel Oil	--	--	--	77	4	--	--	19	--	12	51
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	21	3	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	54	1	--	--	15	--	NA	NA
Petrochemical Feedstocks	--	--	--	6	1	--	--	--	--	10	-3
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	6	--	--	--	--	--	10	-4
Special Naphthas	--	--	--	1	0	--	--	0	--	--	2
Lubricants	--	--	--	8	2	0	--	-7	--	12	5
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	127	--	2	--	5	--	117	7
Marketable	--	--	--	96	--	2	--	5	--	117	-25
Catalyst	--	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	--	31	2	17	--	-3	--	1	52
Still Gas	--	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>799</b>	<b>0</b>	<b>54</b>	<b>2,811</b>	<b>1,431</b>	<b>609</b>	<b>85</b>	<b>-141</b>	<b>2,657</b>	<b>380</b>	<b>2,893</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>740</b>	<b>23</b>	--	--	<b>1,464</b>	<b>116</b>	<b>-3</b>	<b>36</b>	<b>2,279</b>	<b>25</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>50</b>	<b>-38</b>	<b>0</b>	<b>67</b>	<b>46</b>	<b>35</b>	--	<b>26</b>	<b>26</b>	<b>59</b>	<b>49</b>
Natural Gas Liquids .....	50	-38	0	62	46	35	--	30	26	59	41
Ethane .....	--	--	--	--	--	--	--	--	--	--	--
Propane .....	8	-1	--	31	25	19	--	12	--	35	35
Normal Butane .....	14	-10	--	27	18	9	--	17	3	24	14
Isobutane .....	4	-4	--	4	3	8	--	1	22	0	-8
Natural Gasoline .....	24	-23	0	--	--	--	--	0	0	0	0
Refinery Olefins .....	--	--	--	5	--	--	--	-3	--	--	8
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	4	--	--	--	0	--	--	5
Normal Butylene .....	--	--	--	1	--	--	--	-3	--	--	3
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>15</b>	<b>56</b>	--	<b>127</b>	<b>326</b>	<b>21</b>	<b>-21</b>	<b>426</b>	<b>17</b>	<b>124</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	56	--	48	198	78	19	227	10	124
Hydrogen .....	--	--	--	--	--	--	46	--	46	--	0
Biofuels (including Fuel Ethanol) .....	--	--	56	--	48	198	32	19	181	10	124
Fuel Ethanol .....	--	--	8	--	8	121	32	9	153	7	0
Biofuels (excluding Fuel Ethanol)	--	--	48	--	40	77	--	9	28	3	124
Biodiesel .....	--	--	10	--	7	12	--	4	11	3	10
Renewable Diesel Fuel .....	--	--	39	--	32	65	--	3	17	NA	116
Other Biofuels <sup>6</sup> .....	--	--	0	--	0	--	--	2	--	NA	-2
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	15	--	--	55	--	--	14	55	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	24	128	-56	-54	143	6	0
Reformulated .....	--	--	0	--	--	42	-2	-49	90	--	0
Conventional .....	--	--	--	--	24	86	-55	-4	54	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>1</b>	<b>2,833</b>	<b>124</b>	<b>66</b>	<b>25</b>	<b>-39</b>	--	<b>279</b>	<b>2,809</b>
Finished Motor Gasoline .....	--	--	1	1,502	18	4	25	18	--	28	1,503
Reformulated .....	--	--	--	1,036	--	--	-4	0	--	--	1,032
Conventional .....	--	--	1	466	18	4	29	19	--	28	471
Finished Aviation Gasoline .....	--	--	--	2	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	471	65	9	--	-16	--	31	532
Kerosene .....	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	0	462	30	35	--	-17	--	93	450
15 ppm sulfur and under .....	--	--	0	436	30	35	--	-20	--	80	440
Greater than 15 to 500 ppm sulfur ....	--	--	--	11	--	--	--	4	--	0	7
Greater than 500 ppm sulfur .....	--	--	--	15	0	--	--	-1	--	13	3
Residual Fuel Oil .....	--	--	--	91	2	--	--	-12	--	9	96
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	22	2	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	68	--	--	--	-4	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	3	--	--	--	--	--	5	-2
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	3	--	--	--	--	--	5	-2
Special Naphthas .....	--	--	--	1	2	--	--	0	--	--	3
Lubricants .....	--	--	--	7	2	0	--	2	--	2	5
Waxes .....	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	--	127	--	-1	--	-4	--	110	20
Marketable .....	--	--	--	96	--	-1	--	-4	--	110	-11
Catalyst .....	--	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil .....	--	--	--	30	3	19	--	-11	--	1	63
Still Gas .....	--	--	--	123	--	--	--	--	--	--	123
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>790</b>	<b>0</b>	<b>57</b>	<b>2,900</b>	<b>1,761</b>	<b>543</b>	<b>43</b>	<b>2</b>	<b>2,731</b>	<b>380</b>	<b>2,982</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>733</b>	<b>91</b>	--	--	<b>1,395</b>	<b>97</b>	<b>-53</b>	<b>-64</b>	<b>2,327</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>59</b>	<b>-47</b>	<b>0</b>	<b>55</b>	<b>48</b>	<b>29</b>	--	<b>9</b>	<b>22</b>	<b>49</b>	<b>64</b>
Natural Gas Liquids	59	-47	0	51	48	29	--	9	22	49	61
Ethane	--	--	--	--	--	--	--	--	--	--	--
Propane	8	-1	--	31	29	14	--	7	--	31	42
Normal Butane	17	-13	--	18	17	11	--	3	2	18	28
Isobutane	6	-5	--	2	2	4	--	-2	20	0	-9
Natural Gasoline	29	-29	0	--	--	--	--	0	0	0	0
Refinery Olefins	--	--	--	4	--	--	--	1	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	--	-2	--	--	--	1	--	--	-3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-44</b>	<b>62</b>	<b>--</b>	<b>107</b>	<b>372</b>	<b>65</b>	<b>80</b>	<b>310</b>	<b>20</b>	<b>154</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	62	--	26	247	47	1	218	10	153
Hydrogen	--	--	--	--	--	--	46	--	46	--	0
Biofuels (including Fuel Ethanol)	--	--	62	--	26	247	0	1	172	10	153
Fuel Ethanol	--	--	8	--	5	141	0	0	148	6	0
Biofuels (excluding Fuel Ethanol)	--	--	54	--	21	106	--	0	24	4	153
Biodiesel	--	--	9	--	7	8	--	1	12	4	8
Renewable Diesel Fuel	--	--	44	--	14	98	--	0	12	NA	144
Other Biofuels <sup>6</sup>	--	--	1	--	--	--	--	0	--	NA	1
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-44	--	--	57	--	--	-6	13	5	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	25	125	19	85	79	5	0
Reformulated	--	--	0	--	--	33	66	42	57	0	0
Conventional	--	--	0	--	25	93	-47	43	22	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	0	--	--	--	--	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>2,776</b>	<b>113</b>	<b>71</b>	<b>-19</b>	<b>48</b>	<b>--</b>	<b>299</b>	<b>2,595</b>
Finished Motor Gasoline	--	--	1	1,446	34	3	-19	2	--	25	1,438
Reformulated	--	--	--	1,007	--	--	-72	0	--	--	935
Conventional	--	--	1	439	34	3	53	2	--	25	503
Finished Aviation Gasoline	--	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	0	454	55	8	--	-3	--	26	495
Kerosene	--	--	--	0	--	--	--	0	--	4	-4
Distillate Fuel Oil	--	--	0	488	18	37	--	40	--	99	404
15 ppm sulfur and under	--	--	0	464	18	37	--	41	--	80	397
Greater than 15 to 500 ppm sulfur	--	--	--	12	--	--	--	2	--	1	9
Greater than 500 ppm sulfur	--	--	--	13	--	--	--	-3	--	18	-2
Residual Fuel Oil	--	--	--	75	2	--	--	14	--	31	31
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	20	2	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	53	--	--	--	15	--	NA	NA
Petrochemical Feedstocks	--	--	--	3	1	--	--	--	--	2	2
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	2	1
Special Naphthas	--	--	--	0	0	--	--	-1	--	--	1
Lubricants	--	--	--	14	2	1	--	3	--	10	4
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	130	--	4	--	-2	--	101	35
Marketable	--	--	--	99	--	4	--	-2	--	101	4
Catalyst	--	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	--	29	1	17	--	-7	--	1	53
Still Gas	--	--	--	123	--	--	--	--	--	--	123
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>792</b>	<b>0</b>	<b>63</b>	<b>2,830</b>	<b>1,663</b>	<b>570</b>	<b>-7</b>	<b>73</b>	<b>2,659</b>	<b>368</b>	<b>2,812</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>742</b>	<b>82</b>	--	--	<b>1,151</b>	<b>111</b>	<b>2</b>	<b>12</b>	<b>2,076</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>64</b>	<b>-52</b>	<b>0</b>	<b>-6</b>	<b>54</b>	<b>57</b>	--	<b>0</b>	<b>36</b>	<b>64</b>	<b>19</b>
Natural Gas Liquids .....	64	-52	0	-9	54	57	--	2	36	64	13
Ethane .....	--	--	--	--	--	--	--	--	--	0	0
Propane .....	7	-1	--	26	30	20	--	4	--	36	41
Normal Butane .....	18	-14	--	-33	25	34	--	-1	25	28	-23
Isobutane .....	6	-5	--	-2	--	4	--	-2	10	0	-6
Natural Gasoline .....	33	-32	0	--	--	--	--	0	1	0	0
Refinery Olefins .....	--	--	--	3	--	--	--	-2	--	--	6
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	5	--	--	--	0	--	--	5
Normal Butylene .....	--	--	--	-2	--	--	--	-2	--	--	1
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-30</b>	<b>45</b>	--	<b>118</b>	<b>402</b>	<b>-19</b>	<b>-79</b>	<b>419</b>	<b>25</b>	<b>149</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	45	--	15	249	28	-30	213	6	149
Hydrogen .....	--	--	--	--	--	--	40	--	40	--	0
Biofuels (including Fuel Ethanol) .....	--	--	45	--	15	249	-12	-30	173	6	149
Fuel Ethanol .....	--	--	8	--	--	147	-12	-10	149	4	0
Biofuels (excluding Fuel Ethanol) .....	--	--	37	--	15	102	--	-20	23	1	149
Biodiesel .....	--	--	10	--	4	12	--	-4	12	1	17
Renewable Diesel Fuel .....	--	--	24	--	11	89	--	-16	9	NA	132
Other Biofuels <sup>6</sup> .....	--	--	2	--	--	0	--	0	2	NA	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-30	--	--	58	-3	--	-1	13	14	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	44	156	-48	-48	194	6	0
Reformulated .....	--	--	0	--	--	62	9	-12	82	0	0
Conventional .....	--	--	0	--	44	94	-56	-36	112	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>1</b>	<b>2,675</b>	<b>143</b>	<b>81</b>	<b>59</b>	<b>-8</b>	--	<b>342</b>	<b>2,625</b>
Finished Motor Gasoline .....	--	--	1	1,458	12	3	59	-2	--	28	1,508
Reformulated .....	--	--	--	1,007	--	--	-8	0	--	--	1,000
Conventional .....	--	--	1	450	12	3	67	-2	--	28	508
Finished Aviation Gasoline .....	--	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	407	101	12	--	15	--	22	484
Kerosene .....	--	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil .....	--	--	0	461	16	50	--	-17	--	157	386
15 ppm sulfur and under .....	--	--	0	441	16	50	--	-15	--	123	398
Greater than 15 to 500 ppm sulfur ....	--	--	--	8	--	--	--	-2	--	11	0
Greater than 500 ppm sulfur .....	--	--	--	12	0	--	--	1	--	24	-12
Residual Fuel Oil .....	--	--	--	81	9	--	--	-10	--	17	84
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	21	9	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	59	--	--	--	-12	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	4	1	--	--	--	--	11	-6
Naphtha for Petro. Feed. Use .....	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	4	--	--	--	--	--	11	-7
Special Naphthas .....	--	--	--	1	0	--	--	0	--	--	0
Lubricants .....	--	--	--	11	1	--	--	4	--	3	5
Waxes .....	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	--	108	--	0	--	9	--	104	-5
Marketable .....	--	--	--	82	--	0	--	9	--	104	-31
Catalyst .....	--	--	--	26	--	--	--	--	--	--	26
Asphalt and Road Oil .....	--	--	--	27	3	16	--	-7	--	1	52
Still Gas .....	--	--	--	105	--	--	--	--	--	--	105
Miscellaneous Products .....	--	--	--	11	--	--	--	0	--	0	11
<b>Total</b> .....	<b>806</b>	<b>0</b>	<b>46</b>	<b>2,669</b>	<b>1,465</b>	<b>651</b>	<b>42</b>	<b>-75</b>	<b>2,530</b>	<b>431</b>	<b>2,792</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>744</b>	<b>39</b>	--	--	<b>1,304</b>	<b>119</b>	<b>40</b>	<b>192</b>	<b>2,053</b>	<b>0</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>63</b>	<b>-52</b>	<b>0</b>	<b>-19</b>	<b>57</b>	<b>84</b>	--	<b>-19</b>	<b>41</b>	<b>33</b>	<b>78</b>
Natural Gas Liquids	63	-52	0	-25	57	84	--	-17	41	33	70
Ethane	0	--	--	--	--	--	--	--	--	0	0
Propane	7	-1	--	26	28	24	--	-3	--	21	66
Normal Butane	18	-14	--	-54	29	52	--	-17	25	12	11
Isobutane	6	-5	--	2	0	8	--	3	16	0	-7
Natural Gasoline	32	-31	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	6	--	--	--	-2	--	--	8
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	--	0	--	--	--	-2	--	--	2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>12</b>	<b>61</b>	--	<b>106</b>	<b>409</b>	<b>-5</b>	<b>40</b>	<b>395</b>	<b>12</b>	<b>136</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	61	--	31	248	42	34	206	6	136
Hydrogen	--	--	--	--	--	--	41	--	41	--	0
Biofuels (including Fuel Ethanol)	--	--	61	--	31	248	0	34	165	6	136
Fuel Ethanol	--	--	9	--	--	141	0	2	144	5	0
Biofuels (excluding Fuel Ethanol)	--	--	52	--	31	106	--	32	21	1	136
Biodiesel	--	--	9	--	4	16	--	4	11	1	11
Renewable Diesel Fuel	--	--	41	--	27	91	--	27	7	NA	125
Other Biofuels <sup>6</sup>	--	--	3	--	--	0	--	1	3	NA	-1
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	12	--	--	58	--	--	33	37	0	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	17	161	-47	-27	153	6	0
Reformulated	--	--	0	--	--	69	0	-11	80	0	0
Conventional	--	--	0	--	17	92	-47	-16	72	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1</b>	<b>2,647</b>	<b>108</b>	<b>69</b>	<b>46</b>	<b>-22</b>	--	<b>320</b>	<b>2,574</b>
Finished Motor Gasoline	--	--	1	1,424	23	2	46	-9	--	38	1,467
Reformulated	--	--	--	973	--	--	12	0	--	--	985
Conventional	--	--	1	452	23	2	34	-9	--	38	482
Finished Aviation Gasoline	--	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	0	418	60	7	--	-17	--	31	471
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	455	4	34	--	10	--	143	340
15 ppm sulfur and under	--	--	0	424	4	34	--	2	--	96	364
Greater than 15 to 500 ppm sulfur	--	--	--	9	--	--	--	-1	--	10	0
Greater than 500 ppm sulfur	--	--	--	21	0	--	--	9	--	37	-24
Residual Fuel Oil	--	--	--	94	13	--	--	0	--	8	100
Less than 0.31 percent sulfur	--	--	--	2	12	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	19	0	--	--	-8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	74	--	--	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	--	2	1	--	--	--	--	8	-5
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	8	-6
Special Naphthas	--	--	--	1	0	--	--	-1	--	--	1
Lubricants	--	--	--	7	5	--	--	-8	--	9	11
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	109	--	5	--	3	--	81	30
Marketable	--	--	--	82	--	5	--	3	--	81	4
Catalyst	--	--	--	27	--	--	--	--	--	--	27
Asphalt and Road Oil	--	--	--	19	3	19	--	2	--	1	38
Still Gas	--	--	--	109	--	--	--	--	--	--	109
Miscellaneous Products	--	--	--	11	--	--	--	0	--	0	12
<b>Total</b>	<b>806</b>	<b>0</b>	<b>62</b>	<b>2,628</b>	<b>1,575</b>	<b>681</b>	<b>81</b>	<b>191</b>	<b>2,489</b>	<b>365</b>	<b>2,787</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>747</b>	<b>82</b>	--	--	<b>1,043</b>	<b>119</b>	<b>144</b>	<b>-23</b>	<b>2,156</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>68</b>	<b>-57</b>	<b>0</b>	<b>-11</b>	<b>61</b>	<b>69</b>	--	<b>-31</b>	<b>49</b>	<b>54</b>	<b>59</b>
Natural Gas Liquids .....	68	-57	0	-17	61	69	--	-31	49	54	52
Ethane .....	--	--	--	--	--	--	--	--	--	--	--
Propane .....	7	-1	--	28	37	19	--	-18	--	42	65
Normal Butane .....	20	-16	--	-46	24	42	--	-15	31	12	-6
Isobutane .....	6	-6	--	2	--	9	--	1	17	0	-8
Natural Gasoline .....	35	-35	0	--	--	--	--	0	1	0	0
Refinery Olefins .....	--	--	--	7	--	--	--	0	--	--	7
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	7	--	--	--	0	--	--	7
Normal Butylene .....	--	--	--	0	--	--	--	0	--	--	0
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-25</b>	<b>68</b>	--	<b>95</b>	<b>378</b>	<b>-8</b>	<b>50</b>	<b>287</b>	<b>14</b>	<b>157</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	68	--	37	209	67	13	203	8	157
Hydrogen .....	--	--	--	--	--	--	44	--	44	--	0
Biofuels (including Fuel Ethanol) .....	--	--	68	--	37	209	23	13	159	8	157
Fuel Ethanol .....	--	--	8	--	--	119	23	3	142	6	0
Biofuels (excluding Fuel Ethanol) .....	--	--	59	--	37	90	--	10	17	2	157
Biodiesel .....	--	--	10	--	3	14	--	2	9	2	15
Renewable Diesel Fuel .....	--	--	47	--	34	76	--	10	7	NA	140
Other Biofuels <sup>6</sup> .....	--	--	2	--	--	--	--	-2	2	NA	2
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-25	--	--	57	--	--	-7	38	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	1	169	-75	44	46	5	0
Reformulated .....	--	--	0	--	--	68	-11	22	35	--	0
Conventional .....	--	--	0	--	1	101	-65	22	11	5	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2</b>	<b>2,660</b>	<b>117</b>	<b>76</b>	<b>52</b>	<b>58</b>	--	<b>321</b>	<b>2,528</b>
Finished Motor Gasoline .....	--	--	2	1,384	8	3	52	0	--	40	1,409
Reformulated .....	--	--	--	959	--	--	16	0	--	--	975
Conventional .....	--	--	2	426	8	3	36	0	--	40	434
Finished Aviation Gasoline .....	--	--	--	3	0	--	--	2	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	462	78	7	--	17	--	20	511
Kerosene .....	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	0	452	6	44	--	40	--	117	345
15 ppm sulfur and under .....	--	--	0	418	6	44	--	42	--	109	317
Greater than 15 to 500 ppm sulfur ....	--	--	--	14	--	--	--	2	--	1	12
Greater than 500 ppm sulfur .....	--	--	--	20	0	--	--	-4	--	7	17
Residual Fuel Oil .....	--	--	--	76	19	--	--	-6	--	2	100
Less than 0.31 percent sulfur .....	--	--	--	1	16	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	29	3	--	--	8	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	46	--	--	--	-20	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	2	--	--	--	--	--	6	-4
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	2	--	--	--	--	--	6	-4
Special Naphthas .....	--	--	--	1	0	--	--	0	--	--	1
Lubricants .....	--	--	--	12	1	--	--	0	--	17	-5
Waxes .....	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	--	119	--	9	--	-5	--	119	15
Marketable .....	--	--	--	90	--	9	--	-5	--	119	-15
Catalyst .....	--	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil .....	--	--	--	22	5	13	--	9	--	1	29
Still Gas .....	--	--	--	114	--	--	--	--	--	--	114
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	12
<b>Total</b> .....	<b>815</b>	<b>0</b>	<b>69</b>	<b>2,650</b>	<b>1,316</b>	<b>641</b>	<b>188</b>	<b>55</b>	<b>2,492</b>	<b>389</b>	<b>2,744</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.