

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>966</b>	--	--	<b>1,330</b>	<b>161</b>	<b>79</b>	<b>136</b>	<b>2,400</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>60</b>	<b>0</b>	<b>6</b>	<b>70</b>	<b>43</b>	--	<b>-38</b>	<b>104</b>	<b>30</b>	<b>83</b>
Natural Gas Liquids	60	0	-2	70	43	--	-37	104	30	74
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	33	40	11	--	-24	--	25	92
Normal Butane	11	--	-37	26	28	--	-12	57	5	-21
Isobutane	11	--	2	5	3	--	-1	22	0	0
Natural Gasoline	28	0	--	--	--	--	0	26	0	2
Refinery Olefins	--	--	8	--	--	--	-1	--	--	9
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	9	--	--	--	0	--	--	9
Butylene	--	--	-1	--	--	--	-1	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>30</b>	--	<b>91</b>	<b>330</b>	<b>-36</b>	<b>80</b>	<b>309</b>	<b>22</b>	<b>3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30	--	19	169	4	4	202	16	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	30	--	19	169	-31	4	166	16	0
Fuel Ethanol	--	20	--	--	158	-21	-8	149	16	0
Renewable Fuels Except Fuel Ethanol	--	10	--	19	11	-11	12	17	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	42	--	--	-22	60	1	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	29	161	-40	98	47	6	0
Reformulated	--	--	--	--	74	19	46	47	0	0
Conventional	--	--	--	29	87	-59	52	0	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,005</b>	<b>120</b>	<b>75</b>	<b>58</b>	<b>42</b>	--	<b>366</b>	<b>2,850</b>
Finished Motor Gasoline	--	--	1,507	12	12	61	8	--	51	1,532
Reformulated	--	--	1,057	--	--	-18	0	--	--	1,039
Conventional	--	--	450	12	12	79	8	--	51	493
Finished Aviation Gasoline	--	--	--	--	--	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	459	56	8	--	-4	--	23	504
Kerosene	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	598	4	34	-3	15	--	131	488
15 ppm sulfur and under	--	--	574	4	34	-3	16	--	98	495
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	0	--	26	-15
Greater than 500 ppm sulfur	--	--	14	--	--	--	-1	--	7	8
Residual Fuel Oil	--	--	124	40	--	--	9	--	23	132
Less than 0.31 percent sulfur	--	--	0	11	--	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	7	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	115	23	--	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	17	0	--	--	0	--	13	4
Waxes	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	149	1	3	--	-1	--	119	34
Marketable	--	--	115	1	3	--	-1	--	119	0
Catalyst	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil	--	--	21	3	18	--	14	--	6	22
Still Gas	--	--	114	--	--	--	--	--	--	114
Miscellaneous Products	--	--	14	--	--	--	0	--	0	14
<b>Total</b>	<b>1,026</b>	<b>29</b>	<b>3,011</b>	<b>1,610</b>	<b>609</b>	<b>101</b>	<b>219</b>	<b>2,813</b>	<b>419</b>	<b>2,937</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>954</b>	--	--	<b>1,302</b>	<b>111</b>	<b>63</b>	<b>82</b>	<b>2,348</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>61</b>	<b>0</b>	<b>35</b>	<b>64</b>	<b>28</b>	--	<b>-10</b>	<b>82</b>	<b>50</b>	<b>65</b>
Natural Gas Liquids	61	0	24	64	28	--	-12	82	50	56
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	28	39	7	--	-8	--	31	60
Normal Butane	14	--	-8	22	16	--	-6	37	18	-6
Isobutane	9	--	5	3	4	--	1	19	--	2
Natural Gasoline	29	0	--	--	--	--	0	26	1	1
Refinery Olefins	--	--	11	--	--	--	2	--	--	9
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	8	--	--	--	0	--	--	8
Butylene	--	--	3	--	--	--	2	--	--	2
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>23</b>	--	<b>85</b>	<b>289</b>	<b>-43</b>	<b>-24</b>	<b>349</b>	<b>11</b>	<b>17</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	11	117	42	-16	204	4	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	23	--	11	117	7	-16	169	4	0
Fuel Ethanol	--	18	--	--	100	20	-17	151	3	0
Renewable Fuels Except Fuel Ethanol	--	5	--	11	17	-13	1	18	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	41	--	--	38	-15	0	17
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	172	-85	-47	160	7	0
Reformulated	--	--	--	12	79	-4	-42	129	0	0
Conventional	--	--	--	22	93	-81	-4	31	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2,912</b>	<b>141</b>	<b>79</b>	<b>69</b>	<b>-9</b>	--	<b>415</b>	<b>2,796</b>
Finished Motor Gasoline	--	--	1,505	17	21	65	5	--	30	1,573
Reformulated	--	--	1,088	--	--	34	0	--	--	1,122
Conventional	--	--	417	17	21	31	5	--	30	451
Finished Aviation Gasoline	--	--	--	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	420	81	11	--	-5	--	33	484
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	588	12	33	4	-11	--	202	446
15 ppm sulfur and under	--	--	557	12	33	4	-10	--	131	485
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	-1	--	38	-28
Greater than 500 ppm sulfur	--	--	20	0	--	--	-1	--	32	-11
Residual Fuel Oil	--	--	97	22	--	--	-5	--	21	102
Less than 0.31 percent sulfur	--	--	1	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	7	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	88	14	--	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	1	--	--	-5	--	11	8
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	142	1	2	--	-1	--	117	28
Marketable	--	--	109	1	2	--	-1	--	117	-4
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	19	6	13	--	14	--	1	22
Still Gas	--	--	113	--	--	--	--	--	--	113
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>1,015</b>	<b>22</b>	<b>2,947</b>	<b>1,592</b>	<b>506</b>	<b>88</b>	<b>38</b>	<b>2,779</b>	<b>476</b>	<b>2,878</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>942</b>	--	--	<b>1,157</b>	<b>175</b>	<b>24</b>	<b>-61</b>	<b>2,359</b>	<b>0</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>63</b>	<b>0</b>	<b>68</b>	<b>65</b>	<b>21</b>	--	<b>10</b>	<b>76</b>	<b>46</b>	<b>86</b>
Natural Gas Liquids	63	0	62	65	21	--	11	76	46	79
Ethane	0	--	--	--	--	--	--	--	--	0
Propane	10	--	35	43	14	--	2	--	30	70
Normal Butane	14	--	22	20	4	--	9	25	16	10
Isobutane	10	--	6	2	3	--	1	24	0	-4
Natural Gasoline	29	0	--	--	--	--	0	26	0	2
Refinery Olefins	--	--	6	--	--	--	-1	--	--	7
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	7	--	--	--	0	--	--	7
Butylene	--	--	-1	--	--	--	-1	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>22</b>	--	<b>155</b>	<b>305</b>	<b>-35</b>	<b>-67</b>	<b>520</b>	<b>13</b>	<b>-19</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22	--	25	148	14	-15	218	6	0
Hydrogen	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	22	--	25	148	-29	-15	175	6	0
Fuel Ethanol	--	16	--	8	140	-18	-14	156	4	0
Renewable Fuels Except Fuel Ethanol	--	7	--	17	8	-12	-1	19	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	61	--	--	-31	104	7	-19
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	68	157	-49	-21	198	0	0
Reformulated	--	--	--	31	76	8	19	96	0	0
Conventional	--	--	--	37	81	-57	-40	102	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,078</b>	<b>130</b>	<b>60</b>	<b>69</b>	<b>11</b>	--	<b>373</b>	<b>2,953</b>
Finished Motor Gasoline	--	--	1,587	12	12	66	-15	--	62	1,631
Reformulated	--	--	1,106	--	--	-4	0	--	--	1,103
Conventional	--	--	481	12	12	70	-16	--	62	529
Finished Aviation Gasoline	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	456	83	11	--	7	--	27	516
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	607	6	24	3	-4	--	151	494
15 ppm sulfur and under	--	--	582	6	24	3	-2	--	134	484
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	-1	--	16	-5
Greater than 500 ppm sulfur	--	--	15	0	--	--	-1	--	0	15
Residual Fuel Oil	--	--	107	20	--	--	18	--	19	90
Less than 0.31 percent sulfur	--	--	0	--	--	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	6	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	101	14	--	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	0	--	--	--	-1	--	--	1
Lubricants	--	--	13	0	-1	--	-4	--	9	6
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	155	1	-2	--	5	--	103	45
Marketable	--	--	124	1	-2	--	5	--	103	15
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	23	5	16	--	7	--	1	36
Still Gas	--	--	115	--	--	--	--	--	--	115
Miscellaneous Products	--	--	14	--	--	--	0	--	0	14
<b>Total</b>	<b>1,006</b>	<b>22</b>	<b>3,146</b>	<b>1,508</b>	<b>561</b>	<b>59</b>	<b>-105</b>	<b>2,955</b>	<b>432</b>	<b>3,020</b>

-- = Not Applicable.  
 - = No Data Reported.  
 NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
 Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
 Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>939</b>	--	--	<b>1,138</b>	<b>219</b>	<b>47</b>	<b>111</b>	<b>2,208</b>	<b>25</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>62</b>	<b>0</b>	<b>61</b>	<b>52</b>	<b>21</b>	--	<b>5</b>	<b>80</b>	<b>44</b>	<b>68</b>
Natural Gas Liquids	62	0	68	52	21	--	4	80	44	75
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	31	31	10	--	-2	--	24	60
Normal Butane	11	--	31	19	7	--	3	25	19	21
Isobutane	13	--	5	2	4	--	2	28	0	-8
Natural Gasoline	29	0	--	--	--	--	0	26	0	2
Refinery Olefins	--	--	-7	--	--	--	1	--	--	-8
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	-1	--	--	--	0	--	--	-1
Butylene	--	--	-6	--	--	--	1	--	--	-7
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>26</b>	--	<b>280</b>	<b>326</b>	<b>-58</b>	<b>-18</b>	<b>533</b>	<b>22</b>	<b>36</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	24	181	12	7	220	15	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	26	--	24	181	-28	7	180	15	0
Fuel Ethanol	--	16	--	10	160	-2	12	159	13	0
Renewable Fuels Except Fuel Ethanol	--	10	--	14	21	-25	-5	21	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	140	--	--	60	41	3	36
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	116	145	-70	-85	273	4	0
Reformulated	--	--	--	40	79	4	-41	164	0	0
Conventional	--	--	--	76	66	-74	-44	108	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2,931</b>	<b>202</b>	<b>76</b>	<b>78</b>	<b>-100</b>	--	<b>362</b>	<b>3,025</b>
Finished Motor Gasoline	--	--	1,584	11	21	73	6	--	14	1,671
Reformulated	--	--	1,133	--	--	6	0	--	--	1,140
Conventional	--	--	451	11	21	66	6	--	14	531
Finished Aviation Gasoline	--	--	3	0	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	388	138	10	--	-57	--	22	571
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	533	14	33	5	-24	--	127	483
15 ppm sulfur and under	--	--	506	14	33	5	-25	--	69	514
Greater than 15 ppm to 500 ppm sulfur	--	--	12	--	--	--	0	--	5	7
Greater than 500 ppm sulfur	--	--	16	0	--	--	1	--	53	-38
Residual Fuel Oil	--	--	118	18	--	--	-25	--	56	105
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	8	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	107	10	--	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	7	--	--	0	--	--	8
Lubricants	--	--	18	6	--	--	-3	--	11	16
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	141	1	-4	--	3	--	132	2
Marketable	--	--	113	1	-4	--	3	--	132	-26
Catalyst	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil	--	--	25	5	16	--	-1	--	1	45
Still Gas	--	--	107	--	--	--	--	--	--	107
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>1,001</b>	<b>25</b>	<b>2,993</b>	<b>1,672</b>	<b>643</b>	<b>67</b>	<b>-2</b>	<b>2,821</b>	<b>454</b>	<b>3,129</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>939</b>	--	--	<b>1,149</b>	<b>203</b>	<b>90</b>	<b>-35</b>	<b>2,382</b>	<b>34</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>59</b>	<b>0</b>	<b>60</b>	<b>44</b>	<b>25</b>	--	<b>16</b>	<b>76</b>	<b>60</b>	<b>37</b>
Natural Gas Liquids	59	0	68	44	25	--	17	76	60	44
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	35	28	9	--	11	--	35	36
Normal Butane	6	--	31	14	7	--	7	24	24	3
Isobutane	16	--	2	2	10	--	-1	27	0	4
Natural Gasoline	27	0	--	--	--	--	0	24	1	2
Refinery Olefins	--	--	-8	--	--	--	0	--	--	-7
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	-8	--	--	--	0	--	--	-8
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>28</b>	<b>--</b>	<b>289</b>	<b>304</b>	<b>-36</b>	<b>145</b>	<b>408</b>	<b>13</b>	<b>18</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28	--	22	149	32	3	217	11	0
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	28	--	22	149	-5	3	180	11	0
Fuel Ethanol	--	17	--	--	141	11	2	159	7	0
Renewable Fuels Except Fuel Ethanol	--	11	--	22	8	-16	1	21	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	97	--	--	59	20	0	18
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	170	155	-68	83	171	3	0
Reformulated	--	--	--	50	79	47	61	115	0	0
Conventional	--	--	--	121	76	-115	22	57	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>2,974</b>	<b>230</b>	<b>67</b>	<b>63</b>	<b>41</b>	<b>--</b>	<b>278</b>	<b>3,016</b>
Finished Motor Gasoline	--	--	1,583	35	19	57	12	--	23	1,659
Reformulated	--	--	1,117	--	--	-10	0	--	--	1,107
Conventional	--	--	466	35	19	67	12	--	23	553
Finished Aviation Gasoline	--	--	--	0	--	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	426	138	10	--	18	--	13	545
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	548	23	26	6	2	--	61	540
15 ppm sulfur and under	--	--	522	23	26	6	-3	--	39	542
Greater than 15 ppm to 500 ppm sulfur	--	--	11	--	--	--	3	--	15	-6
Greater than 500 ppm sulfur	--	--	14	0	--	--	3	--	7	5
Residual Fuel Oil	--	--	108	27	--	--	16	--	61	57
Less than 0.31 percent sulfur	--	--	0	--	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	10	--	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	95	17	--	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	1	--	--	1
Lubricants	--	--	18	1	-3	--	-1	--	3	14
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	136	1	-3	--	3	--	116	15
Marketable	--	--	102	1	-3	--	3	--	116	-19
Catalyst	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil	--	--	26	4	18	--	-7	--	2	53
Still Gas	--	--	116	--	--	--	--	--	--	116
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>998</b>	<b>28</b>	<b>3,034</b>	<b>1,713</b>	<b>599</b>	<b>117</b>	<b>168</b>	<b>2,866</b>	<b>385</b>	<b>3,070</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>910</b>	--	--	<b>1,347</b>	<b>187</b>	<b>31</b>	<b>-43</b>	<b>2,481</b>	<b>37</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>55</b>	<b>0</b>	<b>76</b>	<b>45</b>	<b>25</b>	--	<b>15</b>	<b>72</b>	<b>44</b>	<b>69</b>
Natural Gas Liquids	55	0	76	45	25	--	15	72	44	70
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	35	30	11	--	11	--	26	49
Normal Butane	5	--	37	14	11	--	4	20	16	27
Isobutane	16	--	4	1	3	--	1	30	0	-7
Natural Gasoline	25	0	--	--	--	--	-1	23	2	1
Refinery Olefins	--	--	-1	--	--	--	0	--	--	-1
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Butylene	--	--	-6	--	--	--	0	--	--	-5
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>25</b>	--	<b>155</b>	<b>320</b>	<b>-73</b>	<b>-20</b>	<b>465</b>	<b>17</b>	<b>-36</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	43	173	2	8	227	9	0
Hydrogen	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	25	--	43	173	-41	8	184	9	0
Fuel Ethanol	--	16	--	19	159	-21	6	161	6	0
Renewable Fuels Except Fuel Ethanol	--	9	--	23	14	-20	2	22	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	77	--	--	-20	130	2	-36
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	35	146	-76	-8	108	7	0
Reformulated	--	--	--	20	72	-4	-6	94	0	0
Conventional	--	--	--	15	75	-71	-2	14	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,125</b>	<b>158</b>	<b>66</b>	<b>96</b>	<b>12</b>	--	<b>300</b>	<b>3,134</b>
Finished Motor Gasoline	--	--	1,601	12	12	97	-5	--	26	1,701
Reformulated	--	--	1,132	--	--	18	0	--	--	1,150
Conventional	--	--	469	12	12	79	-5	--	26	551
Finished Aviation Gasoline	--	--	3	0	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	496	106	7	--	34	--	22	553
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	563	17	25	-1	-10	--	113	503
15 ppm sulfur and under	--	--	538	17	25	-1	-9	--	67	522
Greater than 15 ppm to 500 ppm sulfur	--	--	11	--	--	--	0	--	12	-1
Greater than 500 ppm sulfur	--	--	15	0	--	--	-1	--	33	-18
Residual Fuel Oil	--	--	128	14	--	--	11	--	16	115
Less than 0.31 percent sulfur	--	--	0	--	--	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	8	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	115	6	--	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	-1	--	--	2
Lubricants	--	--	18	0	--	--	-5	--	12	11
Waxes	--	--	--	3	--	--	--	--	0	3
Petroleum Coke	--	--	149	1	-2	--	-3	--	110	41
Marketable	--	--	113	1	-2	--	-3	--	110	6
Catalyst	--	--	35	--	--	--	--	--	--	35
Asphalt and Road Oil	--	--	30	3	23	--	-11	--	1	66
Still Gas	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>966</b>	<b>25</b>	<b>3,201</b>	<b>1,705</b>	<b>597</b>	<b>54</b>	<b>-36</b>	<b>3,018</b>	<b>398</b>	<b>3,167</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>904</b>	--	--	<b>1,212</b>	<b>222</b>	<b>150</b>	<b>-54</b>	<b>2,511</b>	<b>31</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>48</b>	<b>0</b>	<b>72</b>	<b>51</b>	<b>22</b>	--	<b>33</b>	<b>64</b>	<b>60</b>	<b>36</b>
Natural Gas Liquids	48	0	70	51	22	--	33	64	60	33
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	34	35	8	--	17	--	35	34
Normal Butane	2	--	32	15	10	--	13	17	25	3
Isobutane	15	--	4	1	5	--	3	28	0	-7
Natural Gasoline	21	0	--	--	--	--	0	18	0	2
Refinery Olefins	--	--	2	--	--	--	0	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Butylene	--	--	-3	--	--	--	-1	--	--	-2
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>26</b>	--	<b>171</b>	<b>296</b>	<b>19</b>	<b>17</b>	<b>461</b>	<b>32</b>	<b>3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	38	143	35	7	223	11	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	26	--	38	143	-7	7	182	11	0
Fuel Ethanol	--	17	--	18	131	12	11	160	6	0
Renewable Fuels Except Fuel Ethanol	--	10	--	20	12	-19	-4	22	5	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	115	--	--	-25	120	17	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	153	-15	36	117	4	0
Reformulated	--	--	--	--	73	20	33	60	0	0
Conventional	--	--	--	19	80	-35	3	57	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,130</b>	<b>204</b>	<b>57</b>	<b>15</b>	<b>38</b>	--	<b>317</b>	<b>3,051</b>
Finished Motor Gasoline	--	--	1,595	27	11	3	8	--	47	1,581
Reformulated	--	--	1,111	--	--	-25	0	--	--	1,085
Conventional	--	--	484	27	11	29	8	--	47	496
Finished Aviation Gasoline	--	--	3	0	--	--	2	--	--	2
Kerosene-Type Jet Fuel	--	--	488	152	7	--	3	--	29	615
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	600	14	28	12	33	--	100	520
15 ppm sulfur and under	--	--	583	14	28	12	37	--	68	532
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	-1	--	19	-8
Greater than 500 ppm sulfur	--	--	6	0	--	--	-3	--	13	-4
Residual Fuel Oil	--	--	102	4	--	--	-3	--	24	85
Less than 0.31 percent sulfur	--	--	0	--	--	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	4	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	95	--	--	--	-12	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	1	--	--	0
Lubricants	--	--	17	1	-3	--	1	--	7	7
Waxes	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	160	1	-2	--	0	--	108	51
Marketable	--	--	124	1	-2	--	0	--	108	15
Catalyst	--	--	36	--	--	--	--	--	--	36
Asphalt and Road Oil	--	--	31	3	16	--	-7	--	2	54
Still Gas	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>951</b>	<b>26</b>	<b>3,202</b>	<b>1,638</b>	<b>597</b>	<b>184</b>	<b>34</b>	<b>3,036</b>	<b>440</b>	<b>3,090</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>834</b>	--	--	<b>1,415</b>	<b>166</b>	<b>16</b>	<b>-119</b>	<b>2,550</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>40</b>	<b>0</b>	<b>69</b>	<b>49</b>	<b>35</b>	--	<b>26</b>	<b>56</b>	<b>59</b>	<b>52</b>
Natural Gas Liquids	40	0	65	49	35	--	26	56	59	47
Ethane	--	--	--	--	--	--	--	--	0	0
Propane	10	--	36	35	15	--	15	--	35	46
Normal Butane	5	--	25	14	12	--	13	15	24	4
Isobutane	9	--	4	0	7	--	-2	27	0	-5
Natural Gasoline	16	0	--	--	--	--	0	13	0	2
Refinery Olefins	--	--	5	--	--	--	0	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Butylene	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>27</b>	--	<b>155</b>	<b>286</b>	<b>-41</b>	<b>-110</b>	<b>486</b>	<b>26</b>	<b>25</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27	--	34	139	20	-20	230	9	0
Hydrogen	--	--	--	--	--	44	--	44	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	27	--	34	139	-24	-20	187	9	0
Fuel Ethanol	--	16	--	19	133	-6	-10	165	6	0
Renewable Fuels Except Fuel Ethanol	--	11	--	16	6	-18	-10	21	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	114	--	--	-7	82	14	25
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8	147	-60	-83	174	4	0
Reformulated	--	--	--	--	70	5	-53	128	0	0
Conventional	--	--	--	8	77	-65	-30	46	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,204</b>	<b>155</b>	<b>77</b>	<b>70</b>	<b>-79</b>	--	<b>400</b>	<b>3,185</b>
Finished Motor Gasoline	--	--	1,647	5	12	67	-12	--	47	1,694
Reformulated	--	--	1,151	--	--	-11	0	--	--	1,140
Conventional	--	--	496	5	12	77	-12	--	47	554
Finished Aviation Gasoline	--	--	--	0	--	--	-2	--	--	2
Kerosene-Type Jet Fuel	--	--	487	107	11	--	-9	--	22	591
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	599	24	27	3	-38	--	157	534
15 ppm sulfur and under	--	--	573	24	27	3	-45	--	83	588
Greater than 15 ppm to 500 ppm sulfur	--	--	9	--	--	--	1	--	47	-39
Greater than 500 ppm sulfur	--	--	17	0	--	--	6	--	27	-16
Residual Fuel Oil	--	--	126	15	--	--	-6	--	24	123
Less than 0.31 percent sulfur	--	--	0	--	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	6	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	120	9	--	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	17	0	--	--	-5	--	14	8
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	159	1	1	--	0	--	134	27
Marketable	--	--	124	1	1	--	0	--	134	-8
Catalyst	--	--	35	--	--	--	--	--	--	35
Asphalt and Road Oil	--	--	32	1	27	--	-8	--	1	67
Still Gas	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>874</b>	<b>26</b>	<b>3,273</b>	<b>1,775</b>	<b>563</b>	<b>45</b>	<b>-282</b>	<b>3,092</b>	<b>485</b>	<b>3,262</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>904</b>	--	--	<b>1,298</b>	<b>164</b>	<b>105</b>	<b>30</b>	<b>2,356</b>	<b>84</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>44</b>	<b>0</b>	<b>63</b>	<b>50</b>	<b>27</b>	--	<b>30</b>	<b>55</b>	<b>47</b>	<b>51</b>
Natural Gas Liquids	44	0	58	50	27	--	27	55	47	49
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	35	32	10	--	14	--	29	43
Normal Butane	7	--	20	17	12	--	15	16	17	8
Isobutane	9	--	3	0	5	--	-2	23	0	-3
Natural Gasoline	19	0	--	--	--	--	0	16	1	1
Refinery Olefins	--	--	5	--	--	--	3	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	6	--	--	--	0	--	--	6
Butylene	--	--	-1	--	--	--	3	--	--	-4
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>25</b>	--	<b>180</b>	<b>263</b>	<b>9</b>	<b>-113</b>	<b>550</b>	<b>12</b>	<b>29</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	51	117	58	15	224	12	0
Hydrogen	--	--	--	--	--	45	--	45	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	25	--	51	117	13	15	179	12	0
Fuel Ethanol	--	15	--	40	102	25	13	160	9	0
Renewable Fuels Except Fuel Ethanol	--	10	--	11	15	-11	2	19	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	118	--	--	-58	147	0	29
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	147	-48	-70	179	0	0
Reformulated	--	--	--	--	67	-10	-71	128	0	0
Conventional	--	--	--	11	80	-39	1	51	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,064</b>	<b>177</b>	<b>75</b>	<b>26</b>	<b>-8</b>	--	<b>319</b>	<b>3,031</b>
Finished Motor Gasoline	--	--	1,589	13	13	24	-2	--	31	1,609
Reformulated	--	--	1,126	--	--	13	0	--	--	1,139
Conventional	--	--	463	13	13	10	-1	--	31	470
Finished Aviation Gasoline	--	--	--	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	427	141	9	--	-5	--	26	556
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	582	8	38	2	3	--	131	496
15 ppm sulfur and under	--	--	568	8	38	2	10	--	87	519
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-2	--	5	-2
Greater than 500 ppm sulfur	--	--	13	0	--	--	-5	--	39	-22
Residual Fuel Oil	--	--	148	9	--	--	1	--	32	125
Less than 0.31 percent sulfur	--	--	0	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	4	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	138	5	--	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	22	1	-3	--	3	--	9	7
Waxes	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	140	1	-1	--	0	--	88	51
Marketable	--	--	107	1	-1	--	0	--	88	18
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	28	1	20	--	-7	--	1	55
Still Gas	--	--	114	--	--	--	--	--	--	114
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>948</b>	<b>25</b>	<b>3,127</b>	<b>1,705</b>	<b>529</b>	<b>140</b>	<b>-61</b>	<b>2,961</b>	<b>463</b>	<b>3,111</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>920</b>	--	--	<b>1,381</b>	<b>193</b>	<b>76</b>	<b>154</b>	<b>2,414</b>	<b>3</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>50</b>	<b>0</b>	<b>41</b>	<b>61</b>	<b>36</b>	--	<b>8</b>	<b>72</b>	<b>42</b>	<b>66</b>
Natural Gas Liquids	50	0	38	61	36	--	8	72	42	63
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	35	36	17	--	-1	--	26	72
Normal Butane	8	--	-2	24	12	--	11	25	16	-11
Isobutane	11	--	5	0	7	--	-2	26	--	-1
Natural Gasoline	23	0	--	--	--	--	0	20	0	2
Refinery Olefins	--	--	3	--	--	--	0	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	4	--	--	--	0	--	--	5
Butylene	--	--	-2	--	--	--	0	--	--	-2
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>25</b>	--	<b>153</b>	<b>310</b>	<b>-60</b>	<b>29</b>	<b>354</b>	<b>18</b>	<b>26</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	40	155	-2	-6	217	6	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	25	--	40	155	-44	-6	175	6	0
Fuel Ethanol	--	16	--	17	142	-19	-8	159	6	0
Renewable Fuels Except Fuel Ethanol	--	8	--	23	12	-25	1	17	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	82	--	--	27	20	9	26
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	31	155	-58	8	117	2	0
Reformulated	--	--	--	--	73	1	6	67	0	0
Conventional	--	--	--	31	82	-59	2	50	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2,977</b>	<b>170</b>	<b>69</b>	<b>83</b>	<b>-95</b>	--	<b>367</b>	<b>3,028</b>
Finished Motor Gasoline	--	--	1,580	31	11	77	11	--	38	1,650
Reformulated	--	--	1,110	--	--	14	0	--	--	1,124
Conventional	--	--	470	31	11	63	11	--	38	526
Finished Aviation Gasoline	--	--	--	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	427	111	8	--	-15	--	26	535
Kerosene	--	--	0	--	--	--	0	--	1	-1
Distillate Fuel Oil	--	--	532	15	31	7	-53	--	153	486
15 ppm sulfur and under	--	--	500	15	31	7	-57	--	60	550
Greater than 15 ppm to 500 ppm sulfur	--	--	12	--	--	--	3	--	15	-6
Greater than 500 ppm sulfur	--	--	20	0	--	--	1	--	77	-58
Residual Fuel Oil	--	--	132	6	--	--	-16	--	23	131
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	4	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	122	2	--	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	15	1	--	--	-2	--	11	7
Waxes	--	--	--	3	--	--	--	--	0	2
Petroleum Coke	--	--	142	1	3	--	-7	--	115	38
Marketable	--	--	107	1	3	--	-7	--	115	3
Catalyst	--	--	35	--	--	--	--	--	--	35
Asphalt and Road Oil	--	--	27	2	16	--	-11	--	1	54
Still Gas	--	--	107	--	--	--	--	--	--	107
Miscellaneous Products	--	--	14	--	--	--	-1	--	0	15
<b>Total</b>	<b>970</b>	<b>24</b>	<b>3,018</b>	<b>1,765</b>	<b>608</b>	<b>99</b>	<b>95</b>	<b>2,839</b>	<b>430</b>	<b>3,120</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>923</b>	--	--	<b>1,235</b>	<b>175</b>	<b>136</b>	<b>47</b>	<b>2,413</b>	<b>9</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>57</b>	<b>0</b>	<b>-16</b>	<b>52</b>	<b>41</b>	--	<b>-37</b>	<b>94</b>	<b>43</b>	<b>35</b>
Natural Gas Liquids	57	0	-21	52	41	--	-34	94	43	26
Ethane	0	--	--	--	--	--	--	--	--	0
Propane	9	--	36	30	13	--	-10	--	25	72
Normal Butane	13	--	-62	22	20	--	-26	45	18	-44
Isobutane	8	--	5	1	8	--	1	25	0	-4
Natural Gasoline	27	0	--	--	--	--	0	24	0	2
Refinery Olefins	--	--	5	--	--	--	-3	--	--	9
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	6	--	--	--	0	--	--	6
Butylene	--	--	0	--	--	--	-3	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>23</b>	--	<b>164</b>	<b>275</b>	<b>7</b>	<b>115</b>	<b>258</b>	<b>12</b>	<b>84</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	31	113	51	2	211	5	0
Hydrogen	--	--	--	--	--	45	--	45	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	23	--	31	113	6	2	167	5	0
Fuel Ethanol	--	16	--	13	101	28	0	154	5	0
Renewable Fuels Except Fuel Ethanol	--	7	--	18	13	-22	2	13	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	96	--	--	-1	11	2	84
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	38	161	-44	114	36	5	0
Reformulated	--	--	--	10	72	8	87	4	0	0
Conventional	--	--	--	27	89	-52	27	32	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2,970</b>	<b>142</b>	<b>65</b>	<b>23</b>	<b>69</b>	--	<b>257</b>	<b>2,873</b>
Finished Motor Gasoline	--	--	1,520	21	12	16	8	--	29	1,532
Reformulated	--	--	1,074	--	--	-16	0	--	--	1,058
Conventional	--	--	446	21	12	32	9	--	29	474
Finished Aviation Gasoline	--	--	3	--	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	452	91	8	--	-11	--	31	531
Kerosene	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	591	9	21	7	60	--	72	496
15 ppm sulfur and under	--	--	565	9	21	7	63	--	62	476
Greater than 15 ppm to 500 ppm sulfur	--	--	9	0	--	--	0	--	10	-1
Greater than 500 ppm sulfur	--	--	18	0	--	--	-4	--	0	21
Residual Fuel Oil	--	--	81	15	--	--	-3	--	42	58
Less than 0.31 percent sulfur	--	--	0	--	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	14	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	66	1	--	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	17	0	--	--	4	--	8	5
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	153	1	2	--	5	--	73	79
Marketable	--	--	119	1	2	--	5	--	73	44
Catalyst	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil	--	--	27	1	22	--	4	--	1	45
Still Gas	--	--	109	--	--	--	--	--	--	109
Miscellaneous Products	--	--	14	--	--	--	0	--	0	13
<b>Total</b>	<b>980</b>	<b>23</b>	<b>2,954</b>	<b>1,594</b>	<b>555</b>	<b>166</b>	<b>194</b>	<b>2,765</b>	<b>322</b>	<b>2,992</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>919</b>	--	--	<b>1,268</b>	<b>162</b>	<b>82</b>	<b>16</b>	<b>2,415</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>58</b>	<b>0</b>	<b>-12</b>	<b>51</b>	<b>63</b>	--	<b>-41</b>	<b>98</b>	<b>26</b>	<b>77</b>
Natural Gas Liquids	58	0	-19	51	63	--	-41	98	26	70
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	37	30	14	--	-18	--	18	90
Normal Butane	13	--	-55	19	40	--	-21	53	8	-23
Isobutane	9	--	-1	2	9	--	-2	20	0	1
Natural Gasoline	27	0	--	--	--	--	0	25	0	2
Refinery Olefins	--	--	7	--	--	--	0	--	--	7
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	7	--	--	--	0	--	--	7
Butylene	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>23</b>	--	<b>99</b>	<b>317</b>	<b>-22</b>	<b>46</b>	<b>304</b>	<b>30</b>	<b>38</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	33	164	-2	-8	217	9	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	23	--	33	164	-44	-8	175	9	0
Fuel Ethanol	--	16	--	9	148	-12	0	151	9	0
Renewable Fuels Except Fuel Ethanol	--	7	--	24	16	-32	-8	24	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	66	-5	--	-18	40	2	38
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	158	-20	72	47	19	0
Reformulated	--	--	--	--	70	0	33	37	0	0
Conventional	--	--	--	--	88	-20	39	10	19	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>3,011</b>	<b>146</b>	<b>76</b>	<b>38</b>	<b>106</b>	--	<b>362</b>	<b>2,801</b>
Finished Motor Gasoline	--	--	1,524	3	12	32	-4	--	72	1,504
Reformulated	--	--	1,056	--	--	-16	0	--	--	1,040
Conventional	--	--	467	3	12	48	-4	--	72	464
Finished Aviation Gasoline	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	490	121	7	--	36	--	39	543
Kerosene	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	577	5	34	5	58	--	117	445
15 ppm sulfur and under	--	--	534	5	34	5	49	--	113	415
Greater than 15 ppm to 500 ppm sulfur	--	--	15	--	--	--	1	--	4	11
Greater than 500 ppm sulfur	--	--	28	0	--	--	8	--	0	19
Residual Fuel Oil	--	--	80	12	--	--	-11	--	9	94
Less than 0.31 percent sulfur	--	--	0	--	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	4	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	68	8	--	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	0
Lubricants	--	--	17	0	--	--	4	--	10	3
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	164	1	2	--	4	--	114	49
Marketable	--	--	131	1	2	--	4	--	114	16
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	25	3	22	--	18	--	1	30
Still Gas	--	--	117	--	--	--	--	--	--	117
Miscellaneous Products	--	--	16	--	--	--	1	--	0	15
<b>Total</b>	<b>977</b>	<b>23</b>	<b>2,998</b>	<b>1,564</b>	<b>618</b>	<b>97</b>	<b>128</b>	<b>2,817</b>	<b>419</b>	<b>2,915</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.