Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2023

(Thousand Barrels per Day)

				Supply					Disposition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	862	18			412	-727	-109	-16	473	-	0
Hydrocarbon Gas Liquids	468	-12	0	0	36	-442		-22	18	0	52
Natural Gas Liquids	468	-12	0	1	36	-442		-23	18	0	54
Ethane	131			-	-	-135		-4		0	0
Propane	166			5	33	-156		-11		0	59
Normal Butane	67		-	-4	3	-69		-12	9	_	-5
Natural Gasoline	75	-12	- 0		- 0	-20		2	4	- 0	-5
Refinery Olefins				-1	0	-		1			-2
Ethylene				-	-	-		-			-
Propylene				0	0	-		0			0
Normal Butylene				-1	-	-		1			-2
Isobutylene				-	-	-		0			0
Other Liquids		-6	24		5	29	15	-1	65	0	2
Hvdrogen/Biofuels/Other Hvdrocarbons			24		0	8	7	3	33	0	2
Hydrogen					-		6		6		0
Biofuels (including Fuel Ethanol)			24		0	8	2	3	27	0	2
Fuel Ethanol			10		-	16	2	1	26	0	0
Biofuels (excluding Fuel Ethanol)			14		0	-8		3	1	-	2
Biodiesel			-		0	0		0	1		0
Other Biofuels ⁶			2		-	-0		∠ 1	-	NA NA	2
Other Hydrocarbons					_	_		-	-	-	-
Unfinished Oils		-6			-	-	-	3	-9	0	0
Motor Gasoline Blend.Comp. (MGBC)			-		5	21	8	-7	41	0	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		5	21	8	-7	41	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			0	582	2	9	-9	16		1	567
Finished Motor Gasoline			-	311	_	-10	-9	6		0	286
Reformulated			-	-	-	-	-	-		-	-
Conventional			-	311	-	-10	-9	6		0	286
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			-	20	0	34		-4		-	59
Kerosene			-	- 171	-	-		0		-	0
15 ppm sulfur and under			0	168	_	6		0 8		0	167
Greater than 15 to 500 ppm sulfur			-	3	-	-		0		-	3
Greater than 500 ppm sulfur			-	0	-	-		0		-	0
Residual Fuel Oil				10	-	-		0		-	9
Less than 0.31 percent sulfur				6	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				0	-	-		0		NA	NA
Betrochemical Feedstocks				3	-	-		0		NA	NA 2
Naphtha for Petro Feed Use				-	-	_		_		-	-
Other Oils for Petro. Feed. Use				2	-	-		-		-	2
Special Naphthas				-	0	-		-		-	0
Lubricants				-	-	-		-		1	-1
Waxes				-	-	-		-		-	-
Petroleum Coke				23	-	-8		1		0	14
Catalyst				17	_	-8		1		0	8
Asphalt and Road Oil				23	2	-13		5		0	6
Still Gas				20							20
Miscellaneous Products				2	-	-		0		-	2
T : (- 1		-									
I OTAI	1,331	0	23	582	456	-1,130	-104	-22	556	1	622

= Not Applicable

= No Data Reported = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A preative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes))

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	854	17			437	-724	-38	29	517	-	0
Hvdrocarbon Gas Liquids	490	-15	0	4	32	-433		-5	19	0	64
Natural Gas Liquids	490	-15	0	3	32	-433		-3	19	0	61
Ethane	144			-	-	-135		6		0	2
Propane	175			6	32	-151		-4		0	65
Normal Butane	68		-	-1	0	-64		-1	8	-	-3
Isobutane	30		-	-2	-	-29		-1	5	-	-4
Natural Gasoline	74	-15	0		0	-55		-3	6	0	0
Ethylene				-	_	_		-2			3
Propylene				0	_	_		0			0
Normal Butylene				1	_	-		-2			3
Isobutylene				-	-	-		0			0
Other Liquids		-3	25		4	31	14	22	42	1	6
Hydrogen/Biofuels/Other Hydrocarbons			25		0	4	10	-1	34	1	6
Hydrogen					-		6		6		0
Biofuels (including Fuel Ethanol)			25		0	4	4	-1	28	1	6
Fuel Ethanol			10		-	14	4	0	26	1	0
Biofuels (excluding Fuel Ethanol)			16		0	-10		-2	2	-	6
Biodiesei			12		0	11		0	1		0
Other Biofuels ⁶			3		_			-2	-	NA	2
Other Hydrocarbons					_	-	_	-	-	-	-
Unfinished Oils		-3			-	-	-	10	-12	-	0
Motor Gasoline Blend.Comp. (MGBC)			-		4	27	4	14	20	-	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		4	27	4	14	20	-	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
					_	_	_				
Finished Petroleum Products			0	598	7	7	-7	30		1	574
Finished Motor Gasoline			-	309	-	-7	-7	-4		0	299
Conventional			_	309	_	-7	-7	-4		-	200
Finished Aviation Gasoline				0	_	-7		-4		-	233
Kerosene-Type Jet Fuel			-	28	2	28		5		_	53
Kerosene			-	-	-	-		0		-	0
Distillate Fuel Oil			0	177	1	3		19		-	162
15 ppm sulfur and under			0	177	1	3		18		-	163
Greater than 15 to 500 ppm sulfur			-	0	-	-		1		-	-2
Greater than 500 ppm sulfur			-	0	-	-		0		-	0
Residual Fuel Oil				12	0	-		1		-	11
Less than 0.31 percent sulfur				6	0	-		0		NA	NA
Creater than 1.00 percent sulfur				5	-	-		0		INA NA	INA NA
Petrochemical Feedstocks				2	0	_		-			2
Naphtha for Petro Feed Use				-	-	-		-		-	-
Other Oils for Petro. Feed. Use				2	_	-		_		-	2
Special Naphthas				_	_	-		_		-	_
Lubricants				-	-	-		-		1	-1
Waxes				-	_	-		-		0	0
Petroleum Coke				24	-	-8		-1		-	17
Marketable				17	-	-8		-1		-	9
Asphalt and Road Oil				8							8
Still Gas				24	4	-9		10		0	9
Miscellaneous Products				20		_		0		-	20
				-				Ŭ			-
Total	1,344	0	25	602	479	-1,120	-32	77	578	2	643

= Not Applicable

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³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
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6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	895	21			378	-651	-68	33	541	-	0
Hydrocarbon Gas Liquids	524	-15	0	10	26	-472		4	17	0	52
Natural Gas Liquids	524	-15	0	6	26	-472		3	17	0	50
Ethane	161			-	-	-158		2		-	1
Propane	183			6	26	-161		-3		0	58
Normal Butane	71		-	0	0	-65		5	6	0	-5
Isobutane	32		-	0	-	-30		-1	6	-	-4
Natural Gasoline	11	-15	0		-	-57		-1	6	0	0
Ethylopo				4	-	-		1			3
Propylene				- 2	_	_		_			- 2
Normal Butylene				2	-	_		1			1
Isobutylene				_	-	-		0			0
											_
Other Liquids		-6	24		5	28	11	2	54	1	4
Hydrogen/Biofuels/Other Hydrocarbons			24		0	2	12	-3	36	1	4
Hydrogen					-		7		7		0
Biofuels (including Fuel Ethanol)			24		0	2	6	-3	30	1	4
Fuel Ethanol			10		-	11	6	-2	28	1	0
Biodiagal			14		0	-9		-1	2	-	4
Renewable Diesel Fuel			- 11		0	-10		-1	-	NA	3
Other Biofuels ⁶			2		-	-		0	1	NA	1
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		-6			-	-	-	-5	-1	0	0
Motor Gasoline Blend.Comp. (MGBC)			-		4	25	-1	9	19	-	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		4	25	-1	9	19	-	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Potroloum Products			•	620	7	12	4	12		4	622
Finished Motor Gasoline			0	326	1	-12	-4	-12		1	315
Reformulated			_	- 520	-	-10	-4	-4		-	0
Conventional			-	326	-	-10	-4	-4		0	315
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			-	35	2	26		-4		-	67
Kerosene			-	-	-	-		0		-	0
Distillate Fuel Oil			0	185	2	-1		-14		-	199
15 ppm sulfur and under			0	185	2	-1		-12		-	197
Greater than 15 to 500 ppm sulfur			-	1	-	-		-2		-	2
Residual Fuel Oil				10	-	_		-1		_	11
Less than 0.31 percent sulfur				5	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	0	-		0		NA	NA
Greater than 1.00 percent sulfur				4	-	-		-1		NA	NA
Petrochemical Feedstocks				2	-	-		-		-	2
Naphtha for Petro. Feed. Use				-	-	-		-		-	-
Other Oils for Petro. Feed. Use				2	-	-		-		-	2
Special Naphthas				-	-	-		-		-	-
Waxes				_	-	-		-		0	0
Petroleum Coke				- 22	_	-14		1		0	7
Marketable				16	-	-14		1		-	1
Catalyst				6							6
Asphalt and Road Oil				28	3	-13		10		0	8
Still Gas				21							21
Miscellaneous Products				1	-	-		0		-	1
Total	1.419	n –	24	640	416	-1.107	-62	27	612	2	689
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5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	909	18			323	-651	-78	7	513	-	0
Hydrocarbon Gas Liquids	533	-17	0	15	16	-478		21	16	0	32
Natural Gas Liquids	533	-17	0	10	16	-478		20	16	0	27
Ethane	161			-	-	-161		0		-	0
Propane	186			7	16	-162		5		0	42
Normal Butane	73		-	5	-	-66		16	5	-	-9
Isobutane	33		-	-2	-	-31		0	5	-	-6
Natural Gasoline	80	-17	0		-	-58		0	6	-	0
Ethylopo				6	-	-		1			5
Propylene				- 1	_	_		-			- 1
Normal Butylene				4	_	_		1			4
Isobutylene					_	-		0			0
								Ū			Ū
Other Liquids		-1	30		3	30	10	-14	75	4	8
Hydrogen/Biofuels/Other Hydrocarbons			30		0	4	14	2	37	2	8
Hydrogen					-		6		6		0
Biofuels (including Fuel Ethanol)			30		0	4	8	2	31	2	8
Fuel Ethanol			13		-	11	8	0	29	1	0
Biofuels (excluding Fuel Ethanol)			18		0	-6		2	2	0	8
Biodiesei			- 16		0	7		0	1		0
Other Biofuels ⁶			2		_	-7		2	-	NA	2
Other Hydrocarbons					_	-	_	-	-	-	-
Unfinished Oils		-1			-	-	-	-2	-1	2	0
Motor Gasoline Blend.Comp. (MGBC)			-		2	26	-4	-15	40	0	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		2	26	-4	-15	40	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Defealeury Deeducts				640	-	_					
Finished Meter Capalina			U	013	1	5	-4	-3		1	624
Reformulated			-	- 330	_	-4	-4	-3		0	324
Conventional			-	330	_	-4	-4	-3		0	324
Finished Aviation Gasoline				000	_	-		0		-	0
Kerosene-Type Jet Fuel			-	32	2	27		6		-	55
Kerosene			-	-	-	-		0		-	0
Distillate Fuel Oil			0	172	3	2		-11		-	189
15 ppm sulfur and under			0	173	3	2		-10		-	189
Greater than 15 to 500 ppm sulfur			-	0	-	-		0		-	0
Greater than 500 ppm sulfur			-	-1	-	-		-1		-	0
Less than 0.31 percent sulfur				10	_	-		0			NA
0.31 to 1.00 percent sulfur				- 1	_	_		0		NA	NA
Greater than 1.00 percent sulfur				5	_	-		0		NA	NA
Petrochemical Feedstocks				1	-	-		-		-	1
Naphtha for Petro. Feed. Use				-	-	-		-		-	-
Other Oils for Petro. Feed. Use				1	-	-		-		-	1
Special Naphthas				-	-	-		-		-	-
Lubricants				-	-	-		-		1	-1
vvaxes				-	-	-		_		0	0
Marketable				22	_	-13		0		_	9
Catalyst				7		-13					7
Asphalt and Road Oil				25	2	-8		4		0	14
Still Gas				20							20
Miscellaneous Products				2	-	-		0		-	1
Iotal	1,442	0	30	628	349	-1,095	-72	10	605	4	663

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5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	931	19			353	-746	-22	6	528	-	0
Hvdrocarbon Gas Liquids	561	-19	0	15	11	-484		31	15	0	36
Natural Gas Liquids	561	-19	0	10	11	-484		32	15	0	31
Ethane	178			-	-	-168		1		-	9
Propane	190			6	11	-164		10		0	33
Normal Butane	75		-	5	-	-63		20	3	-	-7
Isobutane	34		-	-1	-	-31		0	6	-	-4
Refinent Olefine	04	-19	0		0	-20		1	0	0	0
Ethylene				5	_	-		0			5
Propylene				1	_	_		0			1
Normal Butylene				4	-	-		0			4
Isobutylene				-	-	-		0			0
Other Liquids		0	37		1	34	11	0	74	3	6
Hydrogen/Biofuels/Other Hydrocarbons			37		0	3	11	4	39	2	6
Hydrogen					-		6		6		0
Biotuels (including Fuel Ethanol)			37		0	3	4	4	33	2	6
Fuel Ethanol			13		-	15	4	1	30	1	0
Biodiesel			24		0	-11		3	3	1	-1
Renewable Diesel Fuel			20		-	-13		3	-	NA	-1
Other Biofuels ⁶			4		-	-		1	1	NA	2
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		0			-	-	-	10	-11	1	0
Motor Gasoline Blend.Comp. (MGBC)					1	31	0	-14	46	0	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		1	31	0	-14	46	0	0
Aviation Gasoline Blend. Comp					_	-		-	-	-	
Finished Petroleum Products			0	618	6	8	-4	-11		1	638
Finished Motor Gasoline			-	332	-	-1	-4	-3		0	329
Reformulated			-	-	-	-	-	-		-	00
Conventional			-	332	-	-1	-4	-3		0	329
Finished Aviation Gasoline				0	0	-		0		-	0
Kerosene-Type Jet Fuel			0	31	1	20		1		-	52
Kerosene			-	-	-	-		0		-	0
Distillate Fuel Oil			0	171	3	15		-8		-	197
15 ppm sulfur and under			0	170	3	15		-10		-	197
Greater than 500 ppm sulfur			_	1	_	-		1		_	0
Residual Fuel Oil				10	-	_		-1		_	11
Less than 0.31 percent sulfur				5	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				0	-	-		0		NA	NA
Greater than 1.00 percent sulfur				4	-	-		0		NA	NA
Petrochemical Feedstocks				2	-	-		-		-	2
Naphtha for Petro. Feed. Use				-	-	-		-		-	-
Other Olis for Petro. Feed. Use				2	-	-		-		-	2
Special Naphthas				-	-	-		-		-	-
Waxes				_	_	_		_		0	0
Petroleum Coke				20	_	-17		-1		0	5
Marketable				14	-	-17		-1		0	-2
Catalyst				6							6
Asphalt and Road Oil				32	2	-9		2		0	23
Still Gas				19							19
Miscellaneous Products				1	-	-		0		0	1
Total	1,492	0	37	633	371	-1,188	-16	27	617	4	681
		1	1							1	I

= Not Applicable

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¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
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³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
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5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	946	14			368	-719	-44	-44	610	-	0
Hydrocarbon Gas Liquids	549	-11	0	16	9	-518		29	15	0	-1
Natural Gas Liquids	549	-11	0	12	9	-518		28	15	0	-4
Ethane	162			-	-	-181		-4		0	-14
Propane	192			8	9	-171		13		0	25
Normal Butane	75		-	5	-	-64		18	3	0	-6
Isobutane	34		-	-1	-	-35		1	6	-	-9
Natural Gasoline	86	-11	0		0	-67		1	7	0	0
Ethylene				4	_	-		0			4
Propylene				1	_	_		0			1
Normal Butylene				3	-	-		0			3
Isobutylene				-	-	-		0			0
Other Liquids		-3	32		1	31	12	-15	76	3	8
Hydrogen/Biofuels/Other Hydrocarbons			32		0	4	11	-3	41	1	8
Hydrogen					-		7		7		0
Biofuels (including Fuel Ethanol)			32		0	4	4	-3	34	1	8
Fuel Ethanol			13		-	14	4	-1	31	1	0
Biodiosol			19		0	-11		-3	3	0	8
Renewable Diesel Fuel			- 16		0	-12		-2	-	NA	6
Other Biofuels ⁶			3		-	-		0	2	NA	2
Other Hydrocarbons					-	-	-	-	_	-	-
Unfinished Oils		-3			-	-	-	-11	6	2	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	27	1	-1	29	-	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		0	27	1	-1	29	-	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			0	708	5	-8	-5	21		0	678
Finished Motor Gasoline			-	363	-	-12	-5	6		0	341
Reformulated			-	-	-			-		-	0
Conventional			-	363	-	-12	-5	6		0	341
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			0	34	1	26		-2		-	63
Kerosene			_	-	-	-		-		-	-
Distillate Fuel Oil			0	213	2	4		19		-	200
15 ppm sulfur and under			0	212	2	4		1/		-	202
Greater than 15 to 500 ppm sulfur			_	1	-	-		1		-	-1
Residual Fuel Oil				11	_	_		1		_	-1
Less than 0.31 percent sulfur				6	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	-	-		0		NA	NA
Greater than 1.00 percent sulfur				5	-	-		0		NA	NA
Petrochemical Feedstocks				1	-	-		-		-	1
Naphtha for Petro. Feed. Use				-	-	-		-		-	-
Other Oils for Petro. Feed. Use				1	-	-		-		-	1
Special Naphthas				-	-	-		-		-	-
Lubricants				-	-	-		-		0	0
Petroleum Coke				- 24	_	-12		-		-	11
Marketable				16	_	-12		0		_	4
Catalyst				.0							7
Asphalt and Road Oil				38	3	-15		-2		0	27
Still Gas				22							22
Miscellaneous Products				2	-	-		0		0	2
Tatal	4 405	_	~~	700					704		
1 Otal	1,495	0	32	/23	382	-1,214	-37	-9	701	4	686

= Not Applicable

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6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2023

(Thousand Barrels per Day)

				Supply							
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	934	18			360	-685	-44	-25	608	-	0
Hvdrocarbon Gas Liquids	564	-13	0	15	9	-520		22	16	0	17
Natural Gas Liquids	564	-13	0	12	9	-520		23	16	0	13
Ethane	179			-	-	-184		5		0	-10
Propane	188			8	9	-168		7		0	31
Normal Butane	74		-	5	-	-68		12	5	0	-5
Isobutane	34		-	-1	-	-33		-2	5	-	-2
Natural Gasoline	88	-13	0		-	-67		1	6	0	0
Ethylene				3	_	_		-1			4
Propylene				1	_	_		0			1
Normal Butylene				2	_	-		-1			3
Isobutylene				_	-	-		0			0
Other Liquids		-4	32		1	45	16	2	77	4	6
Hydrogen/Biofuels/Other Hydrocarbons			32		0	8	9	-1	42	3	6
Hydrogen					-		7		7		0
Biofuels (including Fuel Ethanol)			32		0	8	2	-1	35	3	6
Fuel Ethanol			13		-	18	2	-1	33	1	0
Biofuels (excluding Fuel Ethanol)			19		0	-9		0	2	1	6
Biodiesei			- 16		0	10		0	2	NA	-2
Other Biofuels ⁶			10		_	-10		0	- 1	NA	3
Other Hydrocarbons					_	-	-	-	-	-	-
Unfinished Oils		-4			-	-	-	-6	1	1	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	36	7	9	35	0	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		0	36	7	9	35	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	
					-	_					
Finished Petroleum Products			0	712	6	-8	-9	-15		1	715
Finished Motor Gasoline			-	378	-	-10	-9	0		0	358
Conventional			_	279	_	- 10		_		_	259
Finished Aviation Gasoline				378	_	-10	-9	0		0	330
Kerosene-Type Jet Fuel			0	40	1	28		0		-	68
Kerosene			-	-	-	-		-		-	-
Distillate Fuel Oil			0	197	2	-2		-8		-	205
15 ppm sulfur and under			0	199	2	-2		-5		-	205
Greater than 15 to 500 ppm sulfur			-	-1	-	-		-2		-	0
Greater than 500 ppm sulfur			-	-1	-	-		-1		-	0
Residual Fuel Oil				11	-	-		0		-	12
Less than 0.31 percent sulfur				6	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	-	-		0		NA	NA
Betrochomical Foodstocks				4	_	_		0		INA	INA 2
Nanhtha for Petro, Feed, Use				5	_	_		_		_	5
Other Oils for Petro, Feed, Use				3	_	-		-		-	3
Special Naphthas				-	_	_		_		-	-
Lubricants				-	-	-		-		0	0
Waxes				-	-	-		-		0	0
Petroleum Coke				24	-	-7		2		0	15
Marketable				17	-	-7		2		0	8
Catalyst				7							7
Asphalt and Road Oil				35	2	-16		-9		0	30
Still Gas Miscollanoous Producto				22							22
				2	-	-				-	2
Total	1,498	0	32	728	376	-1,168	-37	-16	701	5	738

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6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	963	25			428	-724	-87	-15	620	-	0
Hvdrocarbon Gas Liquids	583	-21	0	18	7	-512		26	14	0	34
Natural Gas Liquids	583	-21	0	15	7	-512		24	14	0	33
Ethane	176			-	-	-176		2		-	-2
Propane	196			9	6	-171		5		0	34
Normal Butane	81		-	7	0	-64		16	4	0	3
Isobutane	37		-	0	-	-33		1	6	-	-3
Natural Gasoline	94	-21	0		0	-68		0	4	0	0
Ethylene				2	_	-		1			-
Propylene				1	_	_		0			1
Normal Butylene				2	_	-		1			1
Isobutylene				_	-	-		0			0
Other Liquids		-4	30		1	36	12	4	57	5	9
Hydrogen/Biofuels/Other Hydrocarbons			30		1	7	16	-3	43	4	9
Hydrogen					-		8		8		0
Biofuels (including Fuel Ethanol)			30		1	7	9	-3	35	4	9
Fuel Ethanol			12		-	14	9	0	32	3	0
Biofuels (excluding Fuel Ethanol)			18		1	-/		-2	3	1	9
Biodiesei			15		1	2		0	2	NA	0
Other Biofuels ⁶			2		_	-10		-2	-	NA	2
Other Hydrocarbons					_	-	_	-	-	-	-
Unfinished Oils		-4			-	-	-	1	-6	1	0
Motor Gasoline Blend.Comp. (MGBC)			-		1	29	-4	5	20	0	0
Reformulated			-		-	-		-	-	-	-
Conventional			-		1	29	-4	5	20	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
					_						
Finished Petroleum Products			0	700	5	0	-4	-29		1	729
Finished Motor Gasoline			-	361	-	-10	-4	-5		0	352
Conventional			_	361	_	-10	-4	-5		-	352
Finished Aviation Gasoline				0	_	-10	-4	-5		0	0
Kerosene-Type Jet Fuel			0	43	0	25		4		0	64
Kerosene			-	0	-	-		0		-	0
Distillate Fuel Oil			0	199	2	5		-15		0	221
15 ppm sulfur and under			0	199	2	5		-15		0	220
Greater than 15 to 500 ppm sulfur			-	0	-	-		0		-	0
Greater than 500 ppm sulfur			-	1	-	-		0		-	0
Residual Fuel Oil				12	-	-		-1		-	12
Less than 0.31 percent sulfur				6	-	-		0		NA	NA
Greater than 1.00 percent sulfur				1	_	-		0		NA NA	NA NA
Petrochemical Feedstocks				4	_	_		0			1
Naphtha for Petro Feed Use				-	_	-		-		-	-
Other Oils for Petro. Feed. Use				1	_	-		_		-	1
Special Naphthas				_	_	-		_		-	_
Lubricants				-	-	-		-		1	-1
Waxes				-	_	-		-		0	0
Petroleum Coke				24	-	-4		-1		-	21
Marketable				17	-	-4		-1		-	14
Catalyst				7							7
Asphalit and Koad Oli				37	2	-16		-12		0	34
Miscellaneous Products				22		_		0		-	22
				-				Ŭ			-
Total	1,546	0	30	718	440	-1,200	-79	-15	691	5	772

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6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	962	22			413	-642	-105	15	635	-	0
Hydrocarbon Gas Liquids	588	-20	0	12	9	-533		7	18	0	30
Natural Gas Liquids	588	-20	0	7	9	-533		6	18	0	27
Ethane	189			-	-	-192		5		-	-8
Propane	195			8	9	-171		3		0	37
Normal Butane	77		-	-1	0	-68		1	5	0	1
Isobutane	35		-	0	-	-33		0	6	-	-4
Natural Gasoline	92	-20	0		0	-69		-3	6	0	0
Refinery Olefins				5	-	-		1			4
Ethylene				-	-	-		-			-
Propylene				1	-	-		0			1
				4	_	_		1			3
Isobutylene				_	_	_		0			0
Other Liquids		-2	31		1	14	26	-4	66	4	4
Hydrogen/Biofuels/Other Hydrocarbons			31		0	1	15	-1	42	2	4
Hydrogen					-		7		7		0
Biofuels (including Fuel Ethanol)			31		0	1	8	-1	34	2	4
Fuel Ethanol			13		-	13	8	0	31	2	0
Biofuels (excluding Fuel Ethanol)			18		0	-12		-1	3	0	4
Biodiesel			-		0	2		0	2	0	0
Renewable Diesel Fuel			15		-	-14		-1	-	NA	3
Other Biotuels ^o			3		-	-		0	1	NA	2
Uner Hydrocarbons					-	-	-	-	-	- 2	-
Motor Gasoline Blend Comp. (MGBC)		-2			-	14	11	-4	24	2	0
Reformulated			-		-	7		15	10	-	-
Conventional			-		0	7	-7	-15	15	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			0	732	6	-5	-19	1		1	713
Finished Motor Gasoline			-	372	-	-13	-19	-2		0	342
Reformulated			-	10	-	-	-18	-		-	-8
Conventional			-	362	-	-13	-1	-2		0	350
Kerosene-Type let Fuel				37	-	- 23		-3		_	63
Kerosene			-	- 57	-			-5		_	0
Distillate Fuel Oil			0	221	2	8		12		-	218
15 ppm sulfur and under			0	222	2	8		12		-	220
Greater than 15 to 500 ppm sulfur			-	0	-	-		1		-	-1
Greater than 500 ppm sulfur			-	0	-	-		0		-	0
Residual Fuel Oil				14	-	-		1		-	13
Less than 0.31 percent sulfur				7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	-	-		0		NA	NA
Greater than 1.00 percent sulfur				0	-	-		1		NA	NA 2
Nanhtha for Petro, Feed, Use				2		_		_		_	2
Other Oils for Petro Feed Use				2	_	-		-		-	2
Special Naphthas				-	_	-		_		-	-
Lubricants				-	-	-		-		0	0
Waxes				-	-	-		-		0	0
Petroleum Coke				22	-	-7		0		0	15
Marketable				15	-	-7		0		0	7
Catalyst				7							7
Asphali and Koad Oll				39	4	-15		-8		0	30
Miscellaneous Products				23							23
				-				Ŭ			-
Total	1,550	0	31	744	429	-1,166	-97	19	719	5	747

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6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2023

(Thousand Barrels per Day)

				Supply				Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	982	22			402	-680	-91	-4	639	-	0
Hydrocarbon Gas Liquids	597	-20	0	8	11	-555		-22	19	0	45
Natural Gas Liquids	597	-20	0	4	11	-555		-22	19	0	41
Ethane	194			-	-	-199		-1		_	-4
Propane	198			8	11	-176		1		0	40
Normal Butane	77		-	-2	0	-80		-21	7	0	9
Isobutane	36		-	-1	-	-34		-1	6	-	-4
Natural Gasoline	92	-20	0		-	-66		0	6	0	0
Refinery Olefins				3	-	-		0			4
Ethylene				-	-	-		-			-
Propylene				1	-	-		0			1
Normal Butylene				3	-	-		0			3
Isobutylene				-	-	-		0			0
Other Liquids		-2	32		1	-16	41	6	43	2	4
Hydrogen/Biofuels/Other Hydrocarbons			32		0	0	15	1	41	2	4
Hydrogen					-		8		8		0
Biofuels (including Fuel Ethanol)			32		0	0	8	1	33	2	4
Fuel Ethanol			14		-	12	8	0	31	2	0
Biofuels (excluding Fuel Ethanol)			19		0	-12		1	2	-	4
Biodiesel			-		0	1		0	1	-	0
Renewable Diesel Fuel			15		-	-13		1	_	NA	2
Other Biofuels ⁶			3		-	-		0	1	NA	2
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		-2			-	-	-	3	-5	-	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	-16	26	1	8	0	0
Reformulated			-		-	11		-3	21	-	-
Conventional			-		0	-27	18	4	-13	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
					-						
Finished Petroleum Products			0	725	5	-21	-33	-4		U	680
Finished Motor Gasoline			0	368	-	-15	-33	0		-	320
Reformulated			-	26	-	-	-8	-		-	18
Conventional			0	343	-	-15	-25	0		-	303
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			0	37	1	26		4		-	60
Nerosene			_		-	-		0		_	0
15 ppm sulfur and under			0	222	2	-2		-1		_	223
Groater than 15 to 500 ppm sulfur			0	224	2	-2		0		-	224
Greater than 500 ppm sulfur			_	-1	_	_		1		_	-1
Bosidual Eucl Oil			-	-1	_	_		-1		-	12
Less than 0.31 percent sulfur				7	_			0		NA	NA
0.31 to 1.00 percent sulfur				1	_	_		0		NA	NA
Greater than 1.00 percent sulfur				4	-	_		-1		NA	NA
Petrochemical Feedstocks				1	-	_		-		-	1
Naphtha for Petro Feed Use				-	-	_		-		-	-
Other Oils for Petro Feed Use				1	_					_	1
Special Naphthas				-	-	-		-		-	-
Lubricants				_	0	_		-		0	0
Waxes				_	-	_		_		0	0
Petroleum Coke				21	-	-14		0		0	7
Marketable				14	-	-14		0		0	0
Catalyst				7							7
Asphalt and Road Oil				39	3	-17		-7		0	32
Still Gas				22							22
Miscellaneous Products				3	-	-		0		0	3
Total	1,579	0	32	733	419	-1,272	-83	-25	701	3	729

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5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes reservable begins adjustments includes reservable begins adjustme

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2023

(Thousand Barrels per Day)

				Supply					Dispo		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,007	24			414	-763	-45	25	613	0	0
Hvdrocarbon Gas Liquids	569	-22	0	5	14	-538		-23	20	0	29
Natural Gas Liquids	569	-22	0	2	14	-538		-22	20	0	25
Ethane	159			-	_	-165		-6		-	0
Propane	202			8	14	-181		-1		-	43
Normal Butane	79		-	-8 1	-	-86		-19	10	0	-6
Natural Gasoline	93	-22	- 0		- 0	-41		2	4	- 0	-13
Refinery Olefins				3	-	-		-1			4
Ethylene				-	-	-		-			-
Propylene				1	-	-		0			1
Normal Butylene				2	-	-		-1			4
Isobutylene				-	-	-		0			0
Other Liquids		-2	26		1	-18	53	8	48	2	1
Hydrogen/Biofuels/Other Hydrocarbons			26		0	-1	16	-1	39	2	1
Hydrogen					-		7		7		0
Biofuels (including Fuel Ethanol)			26		0	-1	9	-1	32	2	1
Fuel Ethanol			13		-	10	9	0	30	2	0
Biofuels (excluding Fuel Ethanol)			12		0	-11		-1	2	-	1
Renewable Diesel Fuel			10		-	-11		-1	-	NA	0
Other Biofuels ⁶			2		-	-		0	1	NA	2
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		-2			-	-	-	1	-2	0	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	-18	37	8	12	0	0
Conventional			_		_	-28		3	42 -31		
Aviation Gasoline Blend, Comp.					-	-20		-	-51	-	-
· · · · · · · · · · · · · · · · · · ·											
Finished Petroleum Products			0	703	6	-23	-46	23		0	617
Finished Motor Gasoline			-	366	-	-15	-46	7		-	298
Reformulated			-	50	-	-	-35	- 7		-	16
Finished Aviation Gasoline				310	_	-15		/		-	263
Kerosene-Type Jet Fuel			-	33	1	26		0		-	59
Kerosene			-	0	-	-		0		-	0
Distillate Fuel Oil			0	216	2	1		17		-	202
15 ppm sulfur and under			0	215	2	1		16		-	201
Greater than 15 to 500 ppm sulfur			-	0	-	-		-1		-	1
Residual Fuel Oil				12	_	_		2		-	12
Less than 0.31 percent sulfur					-	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	-	-		0		NA	NA
Greater than 1.00 percent sulfur				4	-	-		0		NA	NA
Petrochemical Feedstocks				1	-	-		-		-	1
Other Oils for Petro, Feed, Use				- 1	_	-		-		_	- 1
Special Naphthas				-	_	_		_		_	_
Lubricants				-	0	-		-		0	0
Waxes				-	-	-		-		0	0
Petroleum Coke				23	-	-17		0		-	6
Marketable				16	-	-17		0		-	-1
Asphalt and Road Oil				29	3	-18		-1			15
Still Gas				21							21
Miscellaneous Products				2	-	-		0		-	2
Total	1,577	0	25	708	434	-1,343	-38	33	681	2	647

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Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2023

(Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,017	21			444	-797	-73	37	576	0	0
Hydrocarbon Gas Liquids	553	-21	0	1	17	-529		-32	23	0	29
Natural Gas Liquids	553	-21	0	-1	17	-529		-32	23	0	27
Ethane	146			-	-	-160		-3		-	-11
Propane	201			7	16	-180		-3		-	47
Normal Butane	78		-	-8	0	-81		-26	12	-	3
Isobutane	30		-	0	0	-41		0	1	-	-11
Refinery Olefins	92	-21	0		0	-07		0	4	0	2
Fthylene				-	-	_		-			-
Propylene				0	-	-		0			0
Normal Butylene				2	-	-		0			1
Isobutylene				-	-	-		0			0
Other Liquids		0	40		0	-14	43	9	48	2	10
Hydrogen/Biofuels/Other Hydrocarbons			40		0	2	11	5	36	2	10
Hydrogen					-		7		7		0
Evel Ethenol			40		0	ے 11	5	5	30	2	10
Biofuels (excluding Eucl Ethanol)			26		-	-0	5	6	29	2	10
Biodiesel			- 20		0	-3		0	0	_	10
Renewable Diesel Fuel			22		-	-10		5	-	NA	7
Other Biofuels ⁶			4		-	-		1	1	NA	3
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		0			-	-	-	1	-1	-	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	-16	32	2	13	0	0
Reformulated			-		-	21		3	58	-	-
Conventional			-		0	-37	-9	-1	-45	0	0
Aviation Gasoline Biend. Comp					-	-		-	-	_	_
Finished Petroleum Products			0	672	8	-14	-36	21		0	608
Finished Motor Gasoline			-	354	-	-17	-36	5		0	295
Reformulated			-	67	-	-	-41	-		-	26
Conventional			-	287	-	-17	5	5		0	270
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			0	34	0	26		-3		-	62
Kerosene			-	-	-	-		0		-	0
Distillate Fuel Oil			0	199	2	-2		11		-	189
Greater than 15 to 500 ppm sulfur			0	198	2	-2		9		_	189
Greater than 500 ppm sulfur			_	1	_	_		1		_	0
Residual Fuel Oil				11	0	_		0		-	11
Less than 0.31 percent sulfur				7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				0	0	-		0		NA	NA
Greater than 1.00 percent sulfur				3	-	-		0		NA	NA
Petrochemical Feedstocks				1	-	-		-		-	1
Naphtha for Petro. Feed. Use				-	-	-		-		-	-
Other Olis for Petro. Feed. Use				1	-	-		-		-	1
Jubricants				_	0	-		-		-	0
Waxes				_	_	_		_		0	0
Petroleum Coke				22	_	-10		0		_	12
Marketable				15	-	-10		0		-	5
Catalyst				7							7
Asphalt and Road Oil				28	5	-11		7		0	15
Still Gas				21							21
Miscellaneous Products				2	-	-		0		0	2
Total	1,570	0	40	672	469	-1,354	-66	35	647	2	647

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