

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	937	--	--	408	-638	-98	-24	633	--	0
Hydrocarbon Gas Liquids	434	0	2	26	-351	--	-15	27	2	96
Natural Gas Liquids	434	0	0	26	-351	--	-18	27	2	98
Ethane	132	--	--	--	-127	--	2	--	--	3
Propane	155	--	8	20	-110	--	-6	--	0	79
Normal Butane	59	--	-8	5	-47	--	-15	15	0	9
Isobutane	28	--	1	1	-24	--	1	6	--	-2
Natural Gasoline	60	0	--	--	-43	--	0	6	2	9
Refinery Olefins	--	--	1	--	--	--	3	--	--	-2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	2	--	--	--	3	--	--	-1
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	13	--	2	-7	-20	9	-39	0	18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	0	7	17	2	36	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	0	7	11	2	29	--	0
Fuel Ethanol	--	13	--	--	5	11	1	28	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	0	2	0	1	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	2	-20	0	18
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2	-14	-37	5	-54	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	2	-14	-37	5	-54	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	647	5	-33	27	1	--	1	644
Finished Motor Gasoline	--	--	302	--	-18	26	1	--	0	309
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	302	--	-18	26	1	--	0	309
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	30	--	28	--	1	--	--	57
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	213	1	-12	1	-10	--	0	212
15 ppm sulfur and under	--	--	213	1	-12	1	-8	--	0	211
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-1	--	--	2
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil	--	--	13	3	--	--	0	--	0	15
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	3	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	24	--	-9	--	-1	--	--	16
Marketable	--	--	17	--	-9	--	-1	--	--	9
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	42	1	-21	--	10	--	0	11
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	1,371	13	649	442	-1,029	-91	-28	621	3	759

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	930	--	--	353	-594	-87	-3	605	--	0
Hydrocarbon Gas Liquids	429	0	4	15	-370	--	-1	22	2	55
Natural Gas Liquids	429	0	2	15	-370	--	-1	22	2	53
Ethane	133	--	--	--	-127	--	1	--	--	6
Propane	152	--	7	15	-121	--	-6	--	--	57
Normal Butane	58	--	-5	1	-49	--	2	10	--	-8
Isobutane	28	--	1	0	-27	--	2	7	--	-6
Natural Gasoline	58	0	--	--	-46	--	1	5	2	4
Refinery Olefins	--	--	2	--	--	--	0	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	3	--	--	--	0	--	--	2
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	13	--	1	6	-35	-12	-14	0	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	0	9	12	-3	37	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	0	9	4	-3	29	--	0
Fuel Ethanol	--	13	--	--	9	5	-2	28	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	0	1	-1	-1	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-4	-6	0	10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-4	-47	-5	-44	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	1	-4	-47	-5	-44	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	633	4	-42	41	-8	--	0	643
Finished Motor Gasoline	--	--	299	--	-25	42	1	--	--	314
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	299	--	-25	42	1	--	--	314
Finished Aviation Gasoline	--	--	--	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	31	--	22	--	-3	--	--	56
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	205	2	-9	0	-9	--	--	207
15 ppm sulfur and under	--	--	204	2	-9	0	-9	--	--	206
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-1	--	--	2
Greater than 500 ppm sulfur	--	--	1	--	--	--	1	--	--	0
Residual Fuel Oil	--	--	13	--	--	--	-1	--	0	13
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	-15	--	-1	--	0	11
Marketable	--	--	18	--	-15	--	-1	--	0	4
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	35	2	-15	--	5	--	0	17
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3
Total	1,360	13	637	373	-1,001	-81	-23	613	2	708

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	908	--	--	351	-545	-36	71	608	--	0
Hydrocarbon Gas Liquids	441	0	10	17	-355	--	4	19	39	52
Natural Gas Liquids	441	0	9	17	-355	--	7	19	39	47
Ethane	134	--	--	--	-121	--	0	--	--	12
Propane	157	--	8	14	-116	--	1	--	0	62
Normal Butane	59	--	2	2	-46	--	4	7	--	6
Isobutane	31	--	0	0	-25	--	3	7	--	-4
Natural Gasoline	61	0	--	--	-46	--	0	5	39	-29
Refinery Olefins	--	--	1	--	--	--	-3	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	1	--	--	--	-3	--	--	4
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	13	--	3	5	-29	-2	-17	0	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	0	9	12	-2	36	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	0	9	6	-2	30	--	0
Fuel Ethanol	--	13	--	--	7	7	-1	28	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	0	2	-2	-1	2	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	9	-18	0	10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3	-5	-41	-9	-34	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	3	-5	-41	-9	-34	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	623	4	-17	35	-5	--	1	650
Finished Motor Gasoline	--	--	292	--	-18	34	-8	--	0	316
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	292	--	-18	34	-8	--	0	316
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	36	--	22	--	2	--	--	57
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	205	3	-2	1	0	--	0	207
15 ppm sulfur and under	--	--	203	3	-2	1	0	--	0	205
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	0	--	--	2
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil	--	--	13	--	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	-5	--	-1	--	--	22
Marketable	--	--	18	--	-5	--	-1	--	--	14
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	28	2	-14	--	2	--	0	13
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3
Total	1,350	13	634	376	-912	-30	68	610	40	712

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	948	--	--	356	-588	-104	42	569	--	0
Hydrocarbon Gas Liquids	440	0	8	9	-393	--	-1	17	2	46
Natural Gas Liquids	440	0	6	9	-393	--	-1	17	2	45
Ethane	122	--	--	--	-127	--	-2	--	--	-3
Propane	160	--	7	7	-134	--	0	--	0	40
Normal Butane	61	--	2	1	-52	--	5	5	0	2
Isobutane	31	--	-3	1	-29	--	-5	6	--	0
Natural Gasoline	65	0	--	--	-51	--	1	6	2	6
Refinery Olefins	--	--	2	--	--	--	0	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	2	--	--	--	0	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	14	--	5	23	-44	-22	11	0	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	16	9	2	37	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	16	3	2	31	0	0
Fuel Ethanol	--	14	--	--	14	3	2	29	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	0	2	-1	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-7	-1	0	8
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	7	-53	-16	-25	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	5	7	-53	-16	-25	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	607	7	-19	50	-6	--	1	650
Finished Motor Gasoline	--	--	300	--	-15	50	7	--	0	328
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	300	--	-15	50	7	--	0	328
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	31	--	27	--	-2	--	--	60
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	193	6	1	1	-12	--	0	213
15 ppm sulfur and under	--	--	192	6	1	1	-10	--	0	210
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	-1	--	--	3
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil	--	--	12	--	--	--	-1	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	-10	--	0	--	--	12
Marketable	--	--	15	--	-10	--	0	--	--	5
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	25	1	-22	--	2	--	0	2
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	4	0	--	--	0	--	0	3
Total	1,387	14	615	377	-978	-98	13	597	3	705

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	964	--	--	394	-575	-85	38	659	--	0
Hydrocarbon Gas Liquids	420	0	18	7	-385	--	16	15	2	26
Natural Gas Liquids	420	0	16	7	-385	--	14	15	2	26
Ethane	99	--	--	--	-107	--	-1	--	--	-7
Propane	160	--	9	6	-136	--	6	--	0	33
Normal Butane	62	--	7	0	-53	--	8	3	0	4
Isobutane	31	--	0	1	-33	--	0	7	--	-8
Natural Gasoline	68	0	--	--	-56	--	0	5	2	4
Refinery Olefins	--	--	2	--	--	--	2	--	--	0
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	2	--	--	--	2	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	13	--	12	33	-38	22	-6	0	3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	1	14	11	1	39	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	1	14	5	1	32	0	0
Fuel Ethanol	--	13	--	--	12	5	1	30	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	1	2	-1	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	1	-3	0	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	18	-50	20	-41	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	11	18	-50	20	-41	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	680	6	-30	46	26	--	1	676
Finished Motor Gasoline	--	--	314	--	-24	44	1	--	0	333
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	314	--	-24	44	1	--	0	333
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	32	--	26	--	0	--	--	58
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	230	5	-3	1	24	--	--	209
15 ppm sulfur and under	--	--	228	5	-3	1	23	--	--	208
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	1	--	--	1
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil	--	--	11	--	--	--	0	--	0	11
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	24	--	-9	--	-1	--	0	16
Marketable	--	--	16	--	-9	--	-1	--	0	8
Catalyst	--	--	8	--	--	--	--	--	0	8
Asphalt and Road Oil	--	--	42	0	-19	--	1	--	0	22
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,384	13	698	418	-957	-78	101	669	3	704

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	956	--	--	385	-721	-58	-115	677	--	0
Hydrocarbon Gas Liquids	439	0	20	5	-347	--	13	16	3	85
Natural Gas Liquids	439	0	17	5	-347	--	12	16	3	83
Ethane	112	--	--	--	-90	--	1	--	--	20
Propane	162	--	9	5	-129	--	2	--	0	44
Normal Butane	64	--	7	--	-50	--	9	3	0	9
Isobutane	32	--	1	0	-27	--	1	7	--	-2
Natural Gasoline	71	0	--	--	-51	--	0	6	2	12
Refinery Olefins	--	--	3	--	--	--	0	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	3	--	--	--	0	--	--	2
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	13	--	4	23	-24	11	0	0	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	1	6	19	-2	40	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	1	6	12	-2	33	0	0
Fuel Ethanol	--	13	--	--	6	11	-2	31	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	1	--	1	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	2	-6	0	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4	17	-44	11	-34	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	4	17	-44	11	-34	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	699	3	-51	32	-18	--	1	700
Finished Motor Gasoline	--	--	327	--	-16	33	-3	--	0	347
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	327	--	-16	33	-3	--	0	347
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	34	--	26	--	-3	--	--	64
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	226	3	-10	-1	-7	--	0	225
15 ppm sulfur and under	--	--	226	3	-10	-1	-6	--	0	224
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	0	--	--	1
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil	--	--	12	--	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	25	--	-26	--	1	--	--	-1
Marketable	--	--	17	--	-26	--	1	--	--	-9
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	47	0	-26	--	-5	--	0	26
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,395	12	718	397	-1,097	-51	-109	693	4	789

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	950	--	--	442	-660	-78	-33	687	--	0
Hydrocarbon Gas Liquids	415	0	18	9	-332	--	16	15	3	76
Natural Gas Liquids	415	0	15	9	-332	--	16	15	3	73
Ethane	85	--	--	--	-72	--	1	--	0	11
Propane	160	--	10	8	-128	--	4	--	--	46
Normal Butane	65	--	5	0	-50	--	10	3	1	6
Isobutane	31	--	0	0	-27	--	-1	7	--	-1
Natural Gasoline	75	0	--	--	-55	--	1	5	2	11
Refinery Olefins	--	--	3	--	--	--	0	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	2	--	--	--	0	--	--	2
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	14	--	5	29	-33	-12	22	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	1	18	9	0	42	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	1	18	2	0	35	0	0
Fuel Ethanol	--	14	--	--	14	5	0	33	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	1	4	-2	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-10	6	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4	11	-41	-2	-25	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	4	11	-41	-2	-25	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	736	4	-17	39	1	--	1	761
Finished Motor Gasoline	--	--	350	--	-21	37	1	--	0	365
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	350	--	-21	37	1	--	0	365
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	38	--	30	--	2	--	--	66
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	228	4	-2	3	3	--	0	229
15 ppm sulfur and under	--	--	227	4	-2	3	2	--	0	229
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	0	--	0	0
Greater than 500 ppm sulfur	--	--	0	--	--	--	1	--	--	0
Residual Fuel Oil	--	--	12	--	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	-5	--	1	--	--	21
Marketable	--	--	19	--	-5	--	1	--	--	13
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	50	0	-18	--	-7	--	0	39
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,365	13	754	460	-980	-71	-29	724	4	841

-- = Not Applicable.
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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	961	--	--	415	-639	-54	-9	692	--	0
Hydrocarbon Gas Liquids	409	0	17	11	-300	--	12	16	3	105
Natural Gas Liquids	409	0	16	11	-300	--	14	16	3	102
Ethane	87	--	--	--	-79	--	-2	--	--	10
Propane	155	--	10	8	-109	--	6	--	--	58
Normal Butane	63	--	7	2	-41	--	10	4	0	18
Isobutane	31	--	-1	1	-23	--	0	6	--	2
Natural Gasoline	73	0	--	--	-49	--	0	6	3	14
Refinery Olefins	--	--	1	--	--	--	-2	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	1	--	--	--	-2	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	13	--	6	33	-52	-5	3	0	1
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	0	25	3	0	41	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	0	25	-3	0	34	0	0
Fuel Ethanol	--	13	--	--	22	-2	1	32	0	0
Renewable Fuels Except Fuel Ethanol	--	0	--	0	3	-1	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-3	2	--	1
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	8	-55	-2	-39	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	6	8	-55	-2	-39	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	724	3	-39	58	5	--	1	741
Finished Motor Gasoline	--	--	336	--	-19	58	2	--	0	373
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	336	--	-19	58	2	--	0	373
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	36	--	30	--	0	--	--	67
Kerosene	--	--	--	--	--	--	--	--	--	--
Distillate Fuel Oil	--	--	229	3	-6	1	7	--	0	219
15 ppm sulfur and under	--	--	227	3	-6	1	7	--	0	218
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	1	--	--	1
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil	--	--	13	--	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	28	--	-16	--	0	--	--	13
Marketable	--	--	20	--	-16	--	0	--	--	4
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	51	0	-29	--	-3	--	0	26
Still Gas	--	--	26	--	--	--	--	--	--	26
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,369	13	741	435	-945	-48	3	711	4	847

-- = Not Applicable.
 - = No Data Reported.
 NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
 Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
 Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	966	--	--	399	-645	-71	10	639	--	0
Hydrocarbon Gas Liquids	431	0	11	14	-315	--	5	18	3	113
Natural Gas Liquids	431	0	9	14	-315	--	4	18	3	113
Ethane	94	--	--	--	-74	--	1	--	--	19
Propane	164	--	10	11	-116	--	4	--	0	64
Normal Butane	65	--	1	3	-48	--	1	6	0	15
Isobutane	33	--	-2	1	-25	--	-1	7	--	2
Natural Gasoline	73	0	--	--	-52	--	-1	6	3	13
Refinery Olefins	--	--	2	--	--	--	1	--	--	1
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	2	--	--	--	1	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	12	--	6	23	-36	2	-2	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	12	--	1	14	11	-2	40	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	12	--	1	14	4	-2	33	--	0
Fuel Ethanol	--	12	--	--	13	5	-1	31	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	1	2	-1	0	2	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-4	-1	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	8	-47	7	-41	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	5	8	-47	7	-41	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	674	11	-21	43	-10	--	1	715
Finished Motor Gasoline	--	--	320	2	-12	42	0	--	0	353
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	320	2	-12	42	0	--	0	353
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	37	--	29	--	2	--	--	65
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	210	7	-8	1	-5	--	0	213
15 ppm sulfur and under	--	--	210	7	-8	1	-4	--	--	213
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	--	--	0	--	0	0
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil	--	--	13	--	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	-7	--	1	--	--	19
Marketable	--	--	19	--	-7	--	1	--	--	11
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	38	2	-23	--	-9	--	0	26
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	1,397	12	684	430	-958	-65	7	655	4	833

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,012	--	--	387	-682	-96	78	544	0	0
Hydrocarbon Gas Liquids	448	0	3	18	-329	--	-3	19	3	121
Natural Gas Liquids	448	0	2	18	-329	--	-4	19	3	122
Ethane	109	--	--	--	-92	--	0	--	--	18
Propane	167	--	8	14	-117	--	0	--	0	72
Normal Butane	66	--	-4	4	-45	--	-4	7	--	18
Isobutane	33	--	-2	1	-25	--	1	5	0	2
Natural Gasoline	72	0	--	--	-50	--	0	7	3	12
Refinery Olefins	--	--	1	--	--	--	2	--	--	0
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	1	--	--	--	2	--	--	-1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	14	--	3	20	-41	-6	-2	--	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	1	12	11	1	38	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	1	12	5	1	31	--	0
Fuel Ethanol	--	14	--	--	11	5	0	30	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	1	1	-1	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	17	-22	--	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2	8	-52	-24	-18	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	2	8	-52	-24	-18	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	581	7	-23	48	-56	--	1	668
Finished Motor Gasoline	--	--	298	0	-17	47	-8	--	--	336
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	298	0	-17	47	-8	--	--	336
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	32	--	21	--	-6	--	--	60
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	168	6	7	1	-35	--	1	215
15 ppm sulfur and under	--	--	161	6	7	1	-39	--	--	213
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	--	--	1	--	1	2
Greater than 500 ppm sulfur	--	--	2	--	--	--	2	--	--	0
Residual Fuel Oil	--	--	12	--	--	--	-1	--	0	12
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	20	--	-17	--	0	--	0	3
Marketable	--	--	14	--	-17	--	0	--	0	-4
Catalyst	--	--	6	--	--	--	--	--	--	6
Asphalt and Road Oil	--	--	29	2	-17	--	-6	--	0	20
Still Gas	--	--	19	--	--	--	--	--	--	19
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,460	13	584	416	-1,014	-89	12	561	4	794

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,021	--	--	386	-672	-108	38	591	--	0	
Hydrocarbon Gas Liquids	468	0	3	14	-334	--	-13	24	3	137	
Natural Gas Liquids	468	0	2	14	-334	--	-13	24	3	136	
Ethane	113	--	--	--	-97	--	1	--	--	15	
Propane	176	--	9	12	-113	--	3	--	0	81	
Normal Butane	70	--	-6	2	-48	--	-17	12	0	22	
Isobutane	35	--	-1	1	-26	--	0	6	--	4	
Natural Gasoline	74	0	--	--	-50	--	0	7	3	15	
Refinery Olefins	--	--	1	--	--	--	0	--	--	1	
Ethylene	--	--	--	--	--	--	--	--	--	--	
Propylene	--	--	0	--	--	--	0	--	--	0	
Butylene	--	--	1	--	--	--	0	--	--	1	
Isobutylene	--	--	--	--	--	--	0	--	--	0	
Other Liquids	--	14	--	1	20	-33	7	-9	0	3	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	16	8	2	36	0	0	
Hydrogen	--	--	--	--	--	8	--	8	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	16	0	2	29	--	0	
Fuel Ethanol	--	14	--	--	14	1	2	28	--	0	
Renewable Fuels Except Fuel Ethanol	--	0	--	0	2	-1	0	1	--	0	
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	
Unfinished Oils	--	--	--	--	--	--	-8	4	0	3	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	4	-41	13	-50	0	0	
Reformulated	--	--	--	--	--	--	--	--	--	--	
Conventional	--	--	--	0	4	-41	13	-50	0	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	631	6	-15	41	48	--	1	614	
Finished Motor Gasoline	--	--	296	--	-18	40	9	--	0	309	
Reformulated	--	--	--	--	--	--	--	--	--	--	
Conventional	--	--	296	--	-18	40	9	--	0	309	
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0	
Kerosene-Type Jet Fuel	--	--	29	--	34	--	6	--	--	57	
Kerosene	--	--	--	--	--	--	0	--	--	0	
Distillate Fuel Oil	--	--	208	4	1	1	28	--	--	186	
15 ppm sulfur and under	--	--	205	4	1	1	28	--	--	183	
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-3	--	--	3	
Greater than 500 ppm sulfur	--	--	2	--	--	--	2	--	--	0	
Residual Fuel Oil	--	--	13	--	--	--	2	--	0	11	
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	5	--	--	--	1	--	NA	NA	
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Special Naphthas	--	--	--	--	--	--	--	--	--	--	
Lubricants	--	--	--	--	--	--	--	--	0	0	
Waxes	--	--	--	--	--	--	--	--	0	0	
Petroleum Coke	--	--	26	--	-9	--	3	--	0	14	
Marketable	--	--	18	--	-9	--	3	--	0	6	
Catalyst	--	--	8	--	--	--	--	--	--	8	
Asphalt and Road Oil	--	--	36	2	-22	--	2	--	0	14	
Still Gas	--	--	21	--	--	--	--	--	--	21	
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3	
Total	1,489	13	634	407	-1,001	-99	81	606	3	754	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,001	--	--	398	-710	-59	-16	646	0	0
Hydrocarbon Gas Liquids	459	0	1	15	-332	--	-21	24	2	139
Natural Gas Liquids	459	0	0	15	-332	--	-19	24	2	134
Ethane	110	--	--	--	-90	--	1	--	--	19
Propane	175	--	9	14	-117	--	-5	--	--	86
Normal Butane	68	--	-8	1	-50	--	-14	14	--	10
Isobutane	36	--	-1	1	-26	--	0	5	--	4
Natural Gasoline	71	0	--	--	-49	--	0	5	2	14
Refinery Olefins	--	--	2	--	--	--	-2	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	2	--	--	--	-2	--	--	4
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	14	--	2	6	-34	17	-34	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	1	12	8	-1	37	0	0
Hydrogen	--	--	--	--	--	8	--	8	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	1	12	1	-1	29	0	0
Fuel Ethanol	--	14	--	--	11	3	0	28	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	1	1	-2	-1	1	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-6	1	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-7	-42	24	-72	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	1	-7	-42	24	-72	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	662	5	-26	41	30	--	1	651
Finished Motor Gasoline	--	--	298	--	-20	39	7	--	0	311
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	298	--	-20	39	7	--	0	311
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	32	--	28	--	-1	--	--	61
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	224	3	-12	1	22	--	--	195
15 ppm sulfur and under	--	--	224	3	-12	1	24	--	--	192
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	--	--	0	--	--	3
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-2	--	--	0
Residual Fuel Oil	--	--	13	--	--	--	0	--	0	13
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	-3	--	-2	--	--	26
Marketable	--	--	20	--	-3	--	-2	--	--	19
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	40	1	-20	--	3	--	0	18
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	1,460	14	663	420	-1,062	-52	10	636	3	795

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.