

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,068</b>	--	--	<b>1,658</b>	<b>1,181</b>	<b>632</b>	<b>-72</b>	<b>8,831</b>	<b>2,781</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,752</b>	<b>0</b>	<b>409</b>	<b>3</b>	<b>702</b>	--	<b>80</b>	<b>329</b>	<b>1,315</b>	<b>2,143</b>
Natural Gas Liquids	2,752	0	191	0	691	--	80	329	1,315	1,912
Ethane	1,165	--	5	--	387	--	20	--	144	1,394
Propane	848	--	155	--	228	--	42	--	944	245
Normal Butane	167	--	46	--	115	--	10	95	222	1
Isobutane	286	--	-14	0	33	--	8	126	4	167
Natural Gasoline	286	0	--	--	-72	--	0	108	1	105
Refinery Olefins	--	--	217	3	11	--	0	--	--	231
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	223	--	11	--	0	--	--	234
Butylene	--	--	-5	3	--	--	0	--	--	-2
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>42</b>	--	<b>556</b>	<b>-1,975</b>	<b>188</b>	<b>19</b>	<b>-1,592</b>	<b>301</b>	<b>82</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	42	--	1	181	124	-3	284	66	0
Hydrogen	--	--	--	--	--	124	--	124	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	42	--	1	181	0	-3	160	66	0
Fuel Ethanol	--	20	--	--	179	15	-2	150	65	0
Renewable Fuels Except Fuel Ethanol	--	22	--	1	2	-16	-1	10	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	493	16	--	13	255	158	83
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	62	-2,172	64	9	-2,132	76	0
Reformulated	--	--	--	2	-445	169	-4	-271	1	0
Conventional	--	--	--	60	-1,727	-106	13	-1,861	76	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,756</b>	<b>129</b>	<b>-1,634</b>	<b>-58</b>	<b>-6</b>	--	<b>2,727</b>	<b>3,472</b>
Finished Motor Gasoline	--	--	2,339	2	-152	-79	-6	--	754	1,362
Reformulated	--	--	462	--	--	-180	0	--	--	282
Conventional	--	--	1,876	2	-152	101	-6	--	754	1,080
Finished Aviation Gasoline	--	--	10	0	-3	--	0	--	--	7
Kerosene-Type Jet Fuel	--	--	941	0	-568	--	-3	--	172	203
Kerosene	--	--	2	--	-5	--	0	--	2	-5
Distillate Fuel Oil	--	--	2,930	5	-920	21	3	--	1,137	895
15 ppm sulfur and under	--	--	2,637	1	-874	21	2	--	935	849
Greater than 15 ppm to 500 ppm sulfur	--	--	107	--	-5	--	1	--	92	9
Greater than 500 ppm sulfur	--	--	186	4	-42	--	1	--	110	37
Residual Fuel Oil	--	--	158	57	23	--	3	--	161	74
Less than 0.31 percent sulfur	--	--	41	7	2	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	6	1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	101	44	20	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	267	11	1	--	0	--	--	280
Naphtha for Petro. Feed. Use	--	--	171	10	2	--	0	--	--	184
Other Oils for Petro. Feed. Use	--	--	96	0	-1	--	0	--	--	95
Special Naphthas	--	--	30	16	-1	--	-1	--	--	47
Lubricants	--	--	132	32	-18	--	-2	--	79	69
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	463	5	20	--	0	--	402	86
Marketable	--	--	347	5	20	--	0	--	402	-30
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	78	0	-12	--	-1	--	17	49
Still Gas	--	--	351	--	--	--	--	--	--	351
Miscellaneous Products	--	--	52	--	1	--	0	--	1	52
<b>Total</b>	<b>10,821</b>	<b>41</b>	<b>8,165</b>	<b>2,347</b>	<b>-1,727</b>	<b>762</b>	<b>20</b>	<b>7,567</b>	<b>7,124</b>	<b>5,697</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.