

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,227	--	--	2,840	-909	-197	-15	3,803	173	0
Hydrocarbon Gas Liquids	1,030	-19	112	87	-426	--	-8	99	261	431
Natural Gas Liquids	1,030	-19	70	78	-407	--	-7	99	261	399
Ethane	338	--	--	--	-118	--	1	--	93	127
Propane	375	--	73	55	-289	--	-2	--	4	212
Normal Butane	131	--	-1	18	-124	--	-6	24	4	2
Isobutane	62	--	-3	5	-6	--	0	49	0	10
Natural Gasoline	122	-19	--	0	130	--	0	26	160	47
Refinery Olefins	--	--	42	9	-19	--	0	--	--	33
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	40	7	-19	--	0	--	--	28
Butylene	--	--	2	2	--	--	0	--	--	4
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	1,031	--	14	-393	-56	-6	570	81	-48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,031	--	3	-664	-46	-2	303	23	0
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,031	--	3	-664	-85	-2	265	23	0
Fuel Ethanol	--	955	--	--	-640	-49	-2	249	19	0
Renewable Fuels Except Fuel Ethanol	--	76	--	3	-24	-35	0	16	4	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	3	-15	--	2	-19	53	-48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	287	-10	-5	286	5	0
Reformulated	--	0	--	--	97	-43	-2	56	0	0
Conventional	--	0	--	8	190	33	-4	231	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,580	31	55	95	-10	--	43	4,732
Finished Motor Gasoline	--	4	2,601	0	13	59	2	--	6	2,670
Reformulated	--	--	359	--	--	52	--	--	--	411
Conventional	--	4	2,242	0	13	7	2	--	6	2,258
Finished Aviation Gasoline	--	--	1	0	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	273	--	33	--	-2	--	2	307
Kerosene	--	--	5	--	0	--	0	--	0	5
Distillate Fuel Oil	--	--	1,141	8	81	36	-6	--	9	1,263
15 ppm sulfur and under	--	--	1,141	6	77	36	-7	--	0	1,267
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	4	--	0	--	4	2
Greater than 500 ppm sulfur	--	--	-3	2	0	--	0	--	5	-6
Residual Fuel Oil	--	--	45	3	-22	--	0	--	5	21
Less than 0.31 percent sulfur	--	--	2	--	-2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	36	2	-18	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	31	5	-3	--	0	--	--	34
Naphtha for Petro. Feed. Use	--	--	20	3	-2	--	0	--	--	20
Other Oils for Petro. Feed. Use	--	--	11	2	0	--	0	--	--	13
Special Naphthas	--	--	0	0	1	--	0	--	--	0
Lubricants	--	--	6	4	5	--	0	--	6	9
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	179	1	-29	--	2	--	11	138
Marketable	--	--	133	1	-29	--	2	--	11	92
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	142	10	-25	--	-5	--	4	128
Still Gas	--	--	141	--	--	--	--	--	--	141
Miscellaneous Products	--	--	15	--	0	--	0	--	0	15
Total	3,256	1,016	4,692	2,972	-1,673	-158	-39	4,472	557	5,115

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.