

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	812,696	--	--	1,036,442	-331,953	-71,803	-5,555	1,387,965	62,972	0	126,547
Hydrocarbon Gas Liquids	375,780	-6,923	40,860	31,735	-155,475	--	-2,800	36,124	95,227	157,426	47,299
Natural Gas Liquids	375,780	-6,923	25,392	28,376	-148,430	--	-2,679	36,124	95,227	145,523	46,995
Ethane	123,461	--	--	--	-42,983	--	204	--	33,768	46,506	5,415
Propane	136,991	--	26,825	19,903	-105,624	--	-667	--	1,450	77,312	20,023
Normal Butane	47,936	--	-381	6,454	-45,262	--	-2,249	8,822	1,556	618	9,143
Isobutane	22,757	--	-1,052	1,959	-2,102	--	-54	17,814	9	3,793	1,907
Natural Gasoline	44,635	-6,923	--	60	47,541	--	87	9,488	58,445	17,293	10,507
Refinery Olefins	--	--	15,468	3,359	-7,045	--	-121	--	--	11,903	304
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	14,638	2,618	-7,045	--	-67	--	--	10,278	284
Butylene	--	--	785	711	--	--	16	--	--	1,480	20
Isobutylene	--	--	45	--	--	--	-70	--	--	145	0
Other Liquids	--	376,369	--	5,133	-143,370	-20,500	-2,144	208,015	29,400	-17,640	69,930
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	376,387	--	1,034	-242,479	-16,923	-884	110,584	8,319	0	8,814
Hydrogen	--	--	--	--	--	13,605	--	13,605	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	376,387	--	1,034	-242,479	-30,880	-873	96,616	8,319	0	8,804
Fuel Ethanol	--	348,637	--	--	-233,750	-18,053	-894	90,844	6,884	0	7,865
Renewable Fuels Except Fuel Ethanol	--	27,750	--	1,034	-8,730	-12,826	21	5,772	1,435	0	939
Other Hydrocarbons	--	--	--	--	--	352	-11	363	--	0	10
Unfinished Oils	--	--	--	1,033	-5,616	--	677	-7,038	19,418	-17,640	13,421
Motor Gasoline Blend.Comp. (MGBC)	--	-18	--	3,066	104,725	-3,578	-1,937	104,469	1,663	0	47,695
Reformulated	--	-6	--	--	35,493	-15,804	-586	20,269	0	0	5,603
Conventional	--	-12	--	3,066	69,232	12,226	-1,351	84,200	1,663	0	42,092
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1,471	1,671,716	11,340	19,982	34,628	-3,667	--	15,564	1,727,241	60,456
Finished Motor Gasoline	--	1,471	949,386	1	4,924	21,631	817	--	2,124	974,472	7,321
Reformulated	--	--	131,082	--	--	19,062	--	--	--	150,144	--
Conventional	--	1,471	818,304	1	4,924	2,569	817	--	2,124	824,328	7,321
Finished Aviation Gasoline	--	--	380	44	179	--	-15	--	--	618	151
Kerosene-Type Jet Fuel	--	--	99,543	--	12,193	--	-755	--	606	111,885	6,782
Kerosene	--	--	1,935	--	34	--	23	--	8	1,938	322
Distillate Fuel Oil	--	--	416,311	2,974	29,500	12,997	-2,287	--	3,147	460,922	31,410
15 ppm sulfur and under	--	--	416,382	2,288	28,081	12,997	-2,562	--	20	462,291	30,416
Greater than 15 ppm to 500 ppm sulfur	--	--	1,009	--	1,325	--	98	--	1,332	904	480
Greater than 500 ppm sulfur	--	--	-1,080	686	94	--	177	--	1,796	-2,273	514
Residual Fuel Oil	--	--	16,285	1,092	-7,893	--	-33	--	1,707	7,810	1,247
Less than 0.31 percent sulfur	--	--	826	--	-848	--	140	--	NA	NA	197
0.31 to 1.00 percent sulfur	--	--	2,486	285	-345	--	-25	--	NA	NA	249
Greater than 1.00 percent sulfur	--	--	12,973	807	-6,700	--	-148	--	NA	NA	801
Petrochemical Feedstocks	--	--	11,433	1,789	-1,018	--	-45	--	--	12,249	520
Naphtha for Petro. Feed. Use	--	--	7,351	972	-898	--	-3	--	--	7,428	424
Other Oils for Petro. Feed. Use	--	--	4,082	817	-120	--	-42	--	--	4,821	96
Special Naphthas	--	--	-166	58	246	--	-5	--	--	143	178
Lubricants	--	--	2,089	1,448	1,694	--	-137	--	2,186	3,182	690
Waxes	--	--	322	69	--	--	13	--	406	-28	41
Petroleum Coke	--	--	65,470	321	-10,699	--	738	--	3,888	50,466	2,076
Marketable	--	--	48,518	321	-10,699	--	738	--	3,888	33,514	2,076
Catalyst	--	--	16,952	--	--	--	--	--	--	16,952	--
Asphalt and Road Oil	--	--	51,649	3,544	-9,122	--	-1,965	--	1,457	46,579	9,617
Still Gas	--	--	51,528	--	--	--	--	--	--	51,528	--
Miscellaneous Products	--	--	5,551	--	-56	--	-16	--	33	5,478	101
Total	1,188,476	370,917	1,712,576	1,084,650	-610,816	-57,675	-14,166	1,632,104	203,163	1,867,027	304,232

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.