

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,248	--	--	6,801	430	-65	16,563	2,982	0
Hydrocarbon Gas Liquids	4,825	-21	606	207	--	76	571	1,830	3,139
Natural Gas Liquids	4,825	-21	328	185	--	76	571	1,830	2,840
Ethane	1,829	--	5	--	--	20	--	277	1,537
Propane	1,589	--	288	133	--	44	--	1,098	868
Normal Butane	432	--	50	40	--	5	186	280	51
Isobutane	418	--	-15	12	--	7	217	4	187
Natural Gasoline	557	-21	--	0	--	0	168	171	198
Refinery Olefins	--	--	277	21	--	0	--	--	299
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	282	16	--	0	--	--	298
Butylene	--	--	-5	5	--	1	--	--	0
Isobutylene	--	--	0	0	--	0	--	--	0
Other Liquids	--	1,142	--	1,388	203	25	2,237	407	63
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,142	--	41	110	-6	1,195	103	0
Hydrogen	--	--	--	--	213	--	213	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,142	--	41	-104	-6	981	103	0
Fuel Ethanol ⁵	--	1,029	--	13	-25	-3	924	96	0
Renewable Fuels Except Fuel Ethanol	--	112	--	28	-78	-3	57	7	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	645	--	11	354	217	64
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	701	93	20	688	87	0
Reformulated	--	0	--	199	219	8	409	1	0
Conventional	--	0	--	503	-125	12	279	86	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	4	19,834	746	2	-7	--	3,252	17,341
Finished Motor Gasoline	--	4	10,095	94	-68	1	--	815	9,309
Reformulated	--	--	3,223	--	-210	0	--	--	3,014
Conventional	--	4	6,872	94	142	1	--	815	6,296
Finished Aviation Gasoline	--	--	12	1	--	1	--	--	13
Kerosene-Type Jet Fuel	--	--	1,796	164	--	-3	--	220	1,743
Kerosene	--	--	10	2	--	1	--	5	7
Distillate Fuel Oil ⁵	--	--	5,137	202	70	0	--	1,306	4,103
15 ppm sulfur and under	--	--	4,802	190	70	3	--	1,041	4,017
Greater than 15 ppm to 500 ppm sulfur	--	--	128	2	--	-3	--	122	10
Greater than 500 ppm sulfur	--	--	207	11	--	-1	--	143	76
Residual Fuel Oil	--	--	361	149	--	6	--	229	275
Less than 0.31 percent sulfur	--	--	54	10	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	49	29	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	258	109	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	300	17	--	-1	--	--	317
Naphtha for Petro. Feed. Use	--	--	193	14	--	-1	--	--	207
Other Oils for Petro. Feed. Use	--	--	107	3	--	0	--	--	110
Special Naphthas	--	--	32	18	--	-1	--	--	50
Lubricants	--	--	167	45	--	-3	--	102	113
Waxes	--	--	4	5	--	0	--	4	5
Petroleum Coke	--	--	844	6	--	3	--	544	303
Marketable	--	--	623	6	--	3	--	544	82
Catalyst	--	--	221	--	--	--	--	--	221
Asphalt and Road Oil	--	--	320	44	--	-11	--	26	348
Still Gas	--	--	668	--	--	--	--	--	668
Miscellaneous Products	--	--	87	0	--	0	--	2	85
Total	17,073	1,125	20,439	9,141	635	28	19,371	8,471	20,543

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.