<table>
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<th>PAD Districts</th>
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<td>Strategic Petroleum Reserve (SPR)</td>
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<td>Percent of Total Crude Oil Stocks (Percent)</td>
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</table>

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= Not Applicable.

= No Data Reported.

1 Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

2 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.
