

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, 2019
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	25,339	812,696	2,944,843	351,495	336,155	4,470,528	12,248
Alaskan	--	--	--	--	--	169,947	466
Lower 48 States	--	--	--	--	--	4,300,581	11,782
Imports (PAD District of Entry)	234,980	1,036,442	605,332	142,290	463,288	2,482,332	6,801
Commercial	234,980	1,036,442	605,332	142,290	463,288	2,482,332	6,801
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	69,136	-331,953	431,018	-233,327	65,126	--	--
Adjustments ¹	-1,023	-71,803	230,777	-28,363	27,391	156,980	430
Disposition							
Stock Change ²	-2,009	-5,555	-26,433	2,350	7,746	-23,901	-65
Commercial	--	--	-12,261	--	--	-9,729	-27
SPR	--	--	-14,172	--	--	-14,172	-39
Refinery Inputs	326,881	1,387,965	3,223,336	229,745	877,469	6,045,396	16,563
Exports	3,560	62,972	1,015,067	0	6,745	1,088,345	2,982
Ending Stocks							
Total	9,646	126,547	854,758	23,890	52,898	1,067,739	--
Commercial	9,646	126,547	219,791	23,890	52,898	432,772	--
Refinery	7,152	14,197	44,371	2,664	21,995	90,379	--
Tank Farms and Pipelines	2,494	112,350	175,420	21,226	24,138	335,628	--
Cushing, Oklahoma	--	35,866	--	--	--	35,866	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	6,765	6,765	--
SPR	--	--	634,967	--	--	634,967	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	59.5	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	948	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	234,980	1,036,442	605,332	142,290	463,288	2,482,332	6,801
PAD District of Processing	253,825	923,180	720,650	112,244	472,433	2,482,332	6,801

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.