<table>
<thead>
<tr>
<th>Commodity</th>
<th>1</th>
<th>2</th>
<th>3</th>
<th>4</th>
<th>5</th>
<th>U.S. Total</th>
<th>Ending Stocks</th>
<th>Utilization Rate&lt;sup&gt;1&lt;/sup&gt;</th>
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<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Crude Oil</td>
<td>18,323</td>
<td>19,053</td>
<td>72,453</td>
<td>3,797</td>
<td>36,295</td>
<td>149,921</td>
<td>93,467</td>
<td>62%</td>
</tr>
<tr>
<td>Fuel Ethanol</td>
<td>231</td>
<td>76</td>
<td>188</td>
<td>92</td>
<td>51</td>
<td>638</td>
<td>493</td>
<td>77%</td>
</tr>
<tr>
<td>Natural Gas Plant Liquids and Liquefied Refinery Gases&lt;sup&gt;2&lt;/sup&gt;</td>
<td>2,443</td>
<td>10,012</td>
<td>23,405</td>
<td>638</td>
<td>2,422</td>
<td>38,918</td>
<td>20,722</td>
<td>53%</td>
</tr>
<tr>
<td>Propane/Propylene (dedicated)&lt;sup&gt;3&lt;/sup&gt;</td>
<td>498</td>
<td>3,843</td>
<td>3,337</td>
<td>162</td>
<td>193</td>
<td>8,033</td>
<td>5,661</td>
<td>70%</td>
</tr>
<tr>
<td>Motor Gasoline (incl. Motor Gasoline Blending Components)</td>
<td>15,530</td>
<td>27,672</td>
<td>55,320</td>
<td>6,563</td>
<td>26,987</td>
<td>132,072</td>
<td>72,265</td>
<td>55%</td>
</tr>
<tr>
<td>Distillate Fuel Oil</td>
<td>10,155</td>
<td>15,076</td>
<td>25,631</td>
<td>3,604</td>
<td>10,485</td>
<td>64,951</td>
<td>33,477</td>
<td>52%</td>
</tr>
<tr>
<td>Kerosene and Kerosene-type Jet Fuel</td>
<td>1,933</td>
<td>4,311</td>
<td>9,523</td>
<td>769</td>
<td>6,602</td>
<td>23,138</td>
<td>11,550</td>
<td>50%</td>
</tr>
<tr>
<td>Residual Fuel Oil</td>
<td>2,917</td>
<td>2,869</td>
<td>9,772</td>
<td>625</td>
<td>5,870</td>
<td>22,053</td>
<td>9,417</td>
<td>43%</td>
</tr>
<tr>
<td>Asphalt and Road Oil</td>
<td>2,433</td>
<td>9,466</td>
<td>5,142</td>
<td>2,093</td>
<td>3,118</td>
<td>22,252</td>
<td>10,028</td>
<td>45%</td>
</tr>
<tr>
<td>All Other&lt;sup&gt;4&lt;/sup&gt;</td>
<td>17,687</td>
<td>29,134</td>
<td>92,214</td>
<td>6,114</td>
<td>38,918</td>
<td>184,067</td>
<td>90,399</td>
<td>49%</td>
</tr>
<tr>
<td>Total&lt;sup&gt;5&lt;/sup&gt;</td>
<td>71,652</td>
<td>117,669</td>
<td>293,648</td>
<td>24,293</td>
<td>130,748</td>
<td>638,010</td>
<td>341,818</td>
<td>54%</td>
</tr>
<tr>
<td>Bulk Terminals &amp; Fuel Ethanol Plants&lt;sup&gt;3&lt;/sup&gt;</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Fuel Ethanol</td>
<td>12,915</td>
<td>13,927</td>
<td>5,054</td>
<td>342</td>
<td>4,076</td>
<td>36,314</td>
<td>16,943</td>
<td>47%</td>
</tr>
<tr>
<td>Natural Gas Plant Liquids and Liquefied Refinery Gases&lt;sup&gt;2&lt;/sup&gt;</td>
<td>8,106</td>
<td>55,678</td>
<td>277,103</td>
<td>35</td>
<td>8,128</td>
<td>349,050</td>
<td>106,431</td>
<td>30%</td>
</tr>
<tr>
<td>Propane/Propylene (dedicated)&lt;sup&gt;3&lt;/sup&gt;</td>
<td>6,076</td>
<td>23,005</td>
<td>81,066</td>
<td>35</td>
<td>2,203</td>
<td>112,385</td>
<td>45,513</td>
<td>40%</td>
</tr>
<tr>
<td>Motor Gasoline (incl. Motor Gasoline Blending Components)</td>
<td>68,966</td>
<td>50,713</td>
<td>44,696</td>
<td>3,919</td>
<td>23,867</td>
<td>192,161</td>
<td>95,126</td>
<td>50%</td>
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<tr>
<td>Distillate Fuel Oil</td>
<td>84,042</td>
<td>35,333</td>
<td>37,913</td>
<td>2,439</td>
<td>13,814</td>
<td>173,541</td>
<td>99,787</td>
<td>58%</td>
</tr>
<tr>
<td>Kerosene and Kerosene-type Jet Fuel</td>
<td>13,561</td>
<td>6,609</td>
<td>9,557</td>
<td>491</td>
<td>8,498</td>
<td>38,716</td>
<td>23,239</td>
<td>60%</td>
</tr>
<tr>
<td>Residual Fuel Oil</td>
<td>26,635</td>
<td>1,161</td>
<td>29,026</td>
<td>-</td>
<td>4,247</td>
<td>61,069</td>
<td>30,672</td>
<td>50%</td>
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<tr>
<td>Asphalt and Road Oil</td>
<td>9,815</td>
<td>13,913</td>
<td>3,969</td>
<td>1,471</td>
<td>3,168</td>
<td>32,336</td>
<td>9,448</td>
<td>29%</td>
</tr>
<tr>
<td>All Other&lt;sup&gt;4&lt;/sup&gt;</td>
<td>8,420</td>
<td>4,008</td>
<td>13,346</td>
<td>54</td>
<td>1,513</td>
<td>27,341</td>
<td>7,041</td>
<td>28%</td>
</tr>
<tr>
<td>Total&lt;sup&gt;5&lt;/sup&gt;</td>
<td>232,460</td>
<td>181,342</td>
<td>420,664</td>
<td>8,751</td>
<td>67,311</td>
<td>910,528</td>
<td>389,404</td>
<td>43%</td>
</tr>
<tr>
<td>Product Pipeline</td>
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<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Ethanol</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Natural Gas Plant Liquids and Liquefied Refinery Gases&lt;sup&gt;2&lt;/sup&gt;</td>
<td>491</td>
<td>4,038</td>
<td>900</td>
<td>-</td>
<td>-</td>
<td>5,429</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Propane/Propylene (dedicated)&lt;sup&gt;3&lt;/sup&gt;</td>
<td>-</td>
<td>2,159</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>2,159</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Motor Gasoline (incl. Motor Gasoline Blending Components)</td>
<td>17,172</td>
<td>12,103</td>
<td>16,441</td>
<td>1,039</td>
<td>2,846</td>
<td>49,601</td>
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</tr>
<tr>
<td>Distillate Fuel Oil</td>
<td>11,616</td>
<td>9,074</td>
<td>11,033</td>
<td>820</td>
<td>1,046</td>
<td>33,589</td>
<td>-</td>
<td>-</td>
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<tr>
<td>Kerosene and Kerosene-type Jet Fuel</td>
<td>6,151</td>
<td>2,913</td>
<td>5,357</td>
<td>13</td>
<td>1,787</td>
<td>16,221</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>All Other&lt;sup&gt;4&lt;/sup&gt;</td>
<td>178</td>
<td>357</td>
<td>125</td>
<td>17</td>
<td>560</td>
<td>1,237</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Total</td>
<td>35,608</td>
<td>28,485</td>
<td>33,856</td>
<td>1,889</td>
<td>6,239</td>
<td>106,077</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Crude Tank Farms</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Crude Oil (Excluding SPR)</td>
<td>1,283</td>
<td>79,067</td>
<td>168,521</td>
<td>10,489</td>
<td>27,655</td>
<td>287,015</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Cushing, Oklahoma</td>
<td>--</td>
<td>46,003</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Strategic Petroleum Reserve</td>
<td>-</td>
<td>-</td>
<td>727,000</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>726,513</td>
<td>100%</td>
</tr>
</tbody>
</table>

<sup>1</sup> Utilization rate for refineries, bulk terminals and fuel ethanol plants equals stocks divided by storage capacity.
<sup>2</sup> Utilization rates are not calculated for product pipelines and crude tank farms because stocks include product stored in pipelines, while storage capacity excludes the capacity of pipelines.
<sup>3</sup> Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.
<sup>4</sup> Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately. It excludes the propane component of mixed natural gas plant liquids and liquefied refinery gases storage.
<sup>5</sup> All Other storage capacity at refineries includes oxygenates and renewable fuels (except fuel ethanol), other hydrocarbons, unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, petrochemical feedstocks, wax, and miscellaneous products.
<sup>6</sup> Excludes petroleum coke.
<sup>7</sup> Excludes ending stocks of fuel ethanol at ethanol plants. Excludes ending stocks of pentanes plus, MTBE, ETBE, other oxygenates, finished motor gasoline and motor gasoline blending components at fuel ethanol plants.
<sup>8</sup> All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.
<sup>9</sup> All Other storage capacity at pipelines includes oxygenates and renewable fuels (except fuel ethanol), aviation gasoline, residual fuel oil and miscellaneous products.

### Table 2. Net Available Shell Storage Capacity by PAD District as of September 30, 2010

(Thousand Barrels)

<table>
<thead>
<tr>
<th>Commodity</th>
<th>PAD Districts</th>
<th>U.S. Total</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>In Operation</td>
<td>Idle¹</td>
</tr>
<tr>
<td>Crude Oil</td>
<td>20,851</td>
<td>697</td>
</tr>
<tr>
<td>Fuel Ethanol</td>
<td>266</td>
<td>-</td>
</tr>
<tr>
<td>Natural Gas Plant Liquids and Liquefied Refinery Gases²</td>
<td>2,948</td>
<td>535</td>
</tr>
<tr>
<td>Propane/Propylene (dedicated)³</td>
<td>675</td>
<td>477</td>
</tr>
<tr>
<td>Motor Gasoline (incl. Motor Gasoline Blending Components)</td>
<td>17,773</td>
<td>999</td>
</tr>
<tr>
<td>Distillate Fuel Oil</td>
<td>11,405</td>
<td>713</td>
</tr>
<tr>
<td>Kerosene and Kerosene-type Jet Fuel</td>
<td>2,091</td>
<td>73</td>
</tr>
<tr>
<td>Residual Fuel Oil</td>
<td>3,365</td>
<td>14</td>
</tr>
<tr>
<td>Asphalt and Road Oil</td>
<td>2,579</td>
<td>24</td>
</tr>
<tr>
<td>All Other⁴</td>
<td>20,019</td>
<td>603</td>
</tr>
<tr>
<td>Total⁵</td>
<td>81,297</td>
<td>3,658</td>
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</tbody>
</table>

#### Bulk Terminals & Fuel Ethanol Plants

<table>
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<tr>
<th>Commodity</th>
<th>In Operation</th>
<th>Idle¹</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fuel Ethanol</td>
<td>14,726</td>
<td>15</td>
</tr>
<tr>
<td>Natural Gas Plant Liquids and Liquefied Refinery Gases²</td>
<td>8,741</td>
<td>-</td>
</tr>
<tr>
<td>Propane/Propylene (dedicated)³</td>
<td>6,596</td>
<td>-</td>
</tr>
<tr>
<td>Motor Gasoline (incl. Motor Gasoline Blending Components)</td>
<td>78,210</td>
<td>952</td>
</tr>
<tr>
<td>Distillate Fuel Oil</td>
<td>93,492</td>
<td>545</td>
</tr>
<tr>
<td>Kerosene and Kerosene-type Jet Fuel</td>
<td>15,497</td>
<td>116</td>
</tr>
<tr>
<td>Residual Fuel Oil</td>
<td>28,216</td>
<td>132</td>
</tr>
<tr>
<td>Asphalt and Road Oil</td>
<td>10,635</td>
<td>396</td>
</tr>
<tr>
<td>All Other⁶</td>
<td>9,199</td>
<td>63</td>
</tr>
<tr>
<td>Total²</td>
<td>258,716</td>
<td>2,219</td>
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</tbody>
</table>

#### Product Pipeline

<table>
<thead>
<tr>
<th>Commodity</th>
<th>In Operation</th>
<th>Idle¹</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fuel Ethanol</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Natural Gas Plant Liquids and Liquefied Refinery Gases²</td>
<td>500</td>
<td>-</td>
</tr>
<tr>
<td>Propane/Propylene (dedicated)³</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Motor Gasoline (incl. Motor Gasoline Blending Components)</td>
<td>18,529</td>
<td>226</td>
</tr>
<tr>
<td>Distillate Fuel Oil</td>
<td>12,091</td>
<td>234</td>
</tr>
<tr>
<td>Kerosene and Kerosene-type Jet Fuel</td>
<td>6,394</td>
<td>-</td>
</tr>
<tr>
<td>All Other⁷</td>
<td>188</td>
<td>-</td>
</tr>
<tr>
<td>Total</td>
<td>37,702</td>
<td>460</td>
</tr>
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</table>

#### Crude Tank Farms

<table>
<thead>
<tr>
<th>Commodity</th>
<th>In Operation</th>
<th>Idle¹</th>
</tr>
</thead>
<tbody>
<tr>
<td>Crude Oil (Excluding SPR)</td>
<td>1,561</td>
<td>-</td>
</tr>
<tr>
<td>Cushing, Oklahoma</td>
<td>-</td>
<td>55,111</td>
</tr>
<tr>
<td>Strategic Petroleum Reserve</td>
<td>-</td>
<td>-</td>
</tr>
</tbody>
</table>

¹ Idle tanks and caverns are those that were not capable of being used to hold stocks on the report date, but could be placed in operation within 90 days of the report date after maintenance or repair.
² Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.
³ Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately. It excludes the propane component of mixed natural gas plant liquids and liquefied refinery gases storage.
⁴ All Other storage capacity at refineries includes oxygenates and renewable fuels (except fuel ethanol), other hydrocarbons, unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, petrochemical feedstocks, wax, and miscellaneous products.
⁵ All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.
⁷ All Other storage capacity at pipelines includes oxygenates and renewable fuels (except fuel ethanol), aviation gasoline, residual fuel oil and miscellaneous products.

<table>
<thead>
<tr>
<th>Commodity</th>
<th>PAD Districts</th>
<th>1</th>
<th>2</th>
<th>3</th>
<th>4</th>
<th>5</th>
<th>U.S. Total</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Crude Oil (Excluding SPR)</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
<td>1,561</td>
<td>93,468</td>
<td>190,731</td>
<td>12,722</td>
<td>34,422</td>
<td>332,904</td>
<td></td>
</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>87%</td>
<td>50%</td>
<td>69%</td>
<td>88%</td>
<td>65%</td>
<td>64%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>13%</td>
<td>50%</td>
<td>31%</td>
<td>12%</td>
<td>35%</td>
<td>36%</td>
<td></td>
</tr>
<tr>
<td><strong>Cushing, Oklahoma</strong></td>
<td></td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
<td>--</td>
<td>55,111</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td></td>
</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>--</td>
<td>42%</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>--</td>
<td>58%</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td></td>
</tr>
<tr>
<td><strong>Fuel Ethanol</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
<td>14,459</td>
<td>6,549</td>
<td>5,250</td>
<td>238</td>
<td>4,511</td>
<td>31,007</td>
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</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>63%</td>
<td>55%</td>
<td>51%</td>
<td>87%</td>
<td>66%</td>
<td>60%</td>
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</tr>
<tr>
<td>Percent Leased to Others</td>
<td>37%</td>
<td>45%</td>
<td>49%</td>
<td>13%</td>
<td>34%</td>
<td>40%</td>
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</tr>
<tr>
<td><strong>Natural Gas Plant Liquids and Liquefied Refinery Gases&lt;sup&gt;3&lt;/sup&gt;</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
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<td>65,562</td>
<td>328,457</td>
<td>42</td>
<td>8,627</td>
<td>411,429</td>
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</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
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<td>22%</td>
<td>17%</td>
<td>100%</td>
<td>59%</td>
<td>19%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>32%</td>
<td>78%</td>
<td>83%</td>
<td>0%</td>
<td>41%</td>
<td>81%</td>
<td></td>
</tr>
<tr>
<td><strong>Propane/Propylene (dedicated)&lt;sup&gt;4&lt;/sup&gt;</strong></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
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<tr>
<td>Capacity In Operation</td>
<td>6,596</td>
<td>26,618</td>
<td>97,839</td>
<td>42</td>
<td>2,355</td>
<td>133,450</td>
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<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>85%</td>
<td>22%</td>
<td>16%</td>
<td>100%</td>
<td>49%</td>
<td>22%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>15%</td>
<td>78%</td>
<td>84%</td>
<td>0%</td>
<td>51%</td>
<td>78%</td>
<td></td>
</tr>
<tr>
<td><strong>Motor Gasoline (incl. Motor Gasoline Blending Components)</strong></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Capacity In Operation</td>
<td>78,210</td>
<td>59,274</td>
<td>51,099</td>
<td>4,337</td>
<td>27,614</td>
<td>220,534</td>
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<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>67%</td>
<td>75%</td>
<td>35%</td>
<td>89%</td>
<td>49%</td>
<td>60%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>33%</td>
<td>25%</td>
<td>65%</td>
<td>11%</td>
<td>51%</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td><strong>Distillate Fuel Oil</strong></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
<td>93,492</td>
<td>39,446</td>
<td>42,888</td>
<td>2,682</td>
<td>15,655</td>
<td>194,163</td>
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</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>58%</td>
<td>65%</td>
<td>24%</td>
<td>89%</td>
<td>49%</td>
<td>52%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>42%</td>
<td>35%</td>
<td>76%</td>
<td>11%</td>
<td>51%</td>
<td>48%</td>
<td></td>
</tr>
<tr>
<td><strong>Kerosene and Kerosene-type Jet Fuel</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
<td>15,497</td>
<td>7,294</td>
<td>10,268</td>
<td>570</td>
<td>9,345</td>
<td>42,974</td>
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<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>51%</td>
<td>78%</td>
<td>14%</td>
<td>33%</td>
<td>45%</td>
<td>45%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>49%</td>
<td>22%</td>
<td>86%</td>
<td>67%</td>
<td>55%</td>
<td>55%</td>
<td></td>
</tr>
<tr>
<td><strong>Residual Fuel Oil</strong></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Capacity In Operation</td>
<td>28,216</td>
<td>1,258</td>
<td>30,240</td>
<td>-</td>
<td>4,673</td>
<td>64,387</td>
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</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>44%</td>
<td>40%</td>
<td>4%</td>
<td>-</td>
<td>31%</td>
<td>24%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>56%</td>
<td>60%</td>
<td>96%</td>
<td>-</td>
<td>69%</td>
<td>76%</td>
<td></td>
</tr>
<tr>
<td><strong>Asphalt and Road Oil</strong></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Capacity In Operation</td>
<td>10,635</td>
<td>14,988</td>
<td>4,401</td>
<td>1,598</td>
<td>3,460</td>
<td>35,082</td>
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</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>38%</td>
<td>80%</td>
<td>77%</td>
<td>75%</td>
<td>73%</td>
<td>66%</td>
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</tr>
<tr>
<td>Percent Leased to Others</td>
<td>62%</td>
<td>20%</td>
<td>23%</td>
<td>25%</td>
<td>27%</td>
<td>34%</td>
<td></td>
</tr>
<tr>
<td><strong>All Other&lt;sup&gt;5&lt;/sup&gt;</strong></td>
<td></td>
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</tr>
<tr>
<td>Capacity In Operation</td>
<td>9,199</td>
<td>4,461</td>
<td>14,314</td>
<td>64</td>
<td>1,926</td>
<td>29,964</td>
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<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>36%</td>
<td>76%</td>
<td>19%</td>
<td>98%</td>
<td>65%</td>
<td>36%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>64%</td>
<td>24%</td>
<td>81%</td>
<td>2%</td>
<td>35%</td>
<td>64%</td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Capacity In Operation</td>
<td>260,010</td>
<td>292,300</td>
<td>677,648</td>
<td>22,253</td>
<td>110,233</td>
<td>1,362,444</td>
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</tr>
<tr>
<td>Percent Exclusive Use&lt;sup&gt;2&lt;/sup&gt;</td>
<td>58%</td>
<td>54%</td>
<td>33%</td>
<td>86%</td>
<td>55%</td>
<td>45%</td>
<td></td>
</tr>
<tr>
<td>Percent Leased to Others</td>
<td>42%</td>
<td>46%</td>
<td>67%</td>
<td>14%</td>
<td>45%</td>
<td>55%</td>
<td></td>
</tr>
</tbody>
</table>

1 Includes storage capacity of terminals and tank farms. Excludes storage capacity of refineries, fuel ethanol plants, and pipelines.
2 Percent exclusive use is that portion of capacity in operation that is for the exclusive use of the operating company.
3 Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylen, and pentanes plus stored separately or in mixes.
4 Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately.
It excludes the propane component of mixed natural gas plant liquids and liquefied refinery gases storage.
5 All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.

Source: Energy Information Administration, Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report"