



# Refinery Capacity Report

June 2026

With data as of January 1, 2026

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**Table 1. Number and Capacity of Operable Petroleum Refineries by PAD District and State as of January 1, 2026**

PAD District and State	Number of Operable Refineries			Atmospheric Crude Oil Distillation Capacity					
				Barrels per Calendar Day			Barrels per Stream Day		
	Total	Operating	Idle <sup>a</sup>	Total	Operating	Idle <sup>b</sup>	Total	Operating	Idle <sup>b</sup>
<b>PAD District I</b>	<b>8</b>	<b>7</b>	<b>1</b>	<b>928,300</b>	<b>896,300</b>	<b>32,000</b>	<b>982,900</b>	<b>947,900</b>	<b>35,000</b>
Delaware.....	1	1	0	171,000	171,000	0	180,000	180,000	0
New Jersey.....	3	2	1	467,000	435,000	32,000	490,100	455,100	35,000
Pennsylvania.....	3	3	0	268,000	268,000	0	289,800	289,800	0
West Virginia.....	1	1	0	22,300	22,300	0	23,000	23,000	0
<b>PAD District II</b>	<b>25</b>	<b>25</b>	<b>0</b>	<b>4,282,670</b>	<b>4,282,670</b>	<b>0</b>	<b>4,514,939</b>	<b>4,514,939</b>	<b>0</b>
Illinois.....	4	4	0	1,053,023	1,053,023	0	1,113,919	1,113,919	0
Indiana.....	2	2	0	471,700	471,700	0	477,900	477,900	0
Kansas.....	3	3	0	413,000	413,000	0	423,600	423,600	0
Kentucky.....	1	1	0	307,000	307,000	0	324,000	324,000	0
Michigan.....	1	1	0	146,000	146,000	0	154,000	154,000	0
Minnesota.....	2	2	0	440,000	440,000	0	486,000	486,000	0
North Dakota.....	1	1	0	72,000	72,000	0	76,500	76,500	0
Ohio.....	4	4	0	606,600	606,600	0	630,000	630,000	0
Oklahoma.....	5	5	0	543,800	543,800	0	574,020	574,020	0
Tennessee.....	1	1	0	180,000	180,000	0	205,000	205,000	0
Wisconsin.....	1	1	0	49,547	49,547	0	50,000	50,000	0
<b>PAD District III</b>	<b>58</b>	<b>58</b>	<b>0</b>	<b>9,876,563</b>	<b>9,876,563</b>	<b>0</b>	<b>10,420,397</b>	<b>10,420,397</b>	<b>0</b>
Alabama.....	3	3	0	142,100	142,100	0	148,700	148,700	0
Arkansas.....	2	2	0	90,500	90,500	0	92,700	92,700	0
Louisiana.....	15	15	0	3,005,373	3,005,373	0	3,170,255	3,170,255	0
Mississippi.....	3	3	0	393,940	393,940	0	415,000	415,000	0
New Mexico.....	1	1	0	110,000	110,000	0	124,000	124,000	0
Texas.....	34	34	0	6,134,650	6,134,650	0	6,469,742	6,469,742	0
<b>PAD District IV</b>	<b>15</b>	<b>15</b>	<b>0</b>	<b>653,089</b>	<b>653,089</b>	<b>0</b>	<b>705,800</b>	<b>705,800</b>	<b>0</b>
Colorado.....	2	2	0	103,000	103,000	0	111,700	111,700	0
Montana.....	4	4	0	210,000	210,000	0	218,800	218,800	0
Utah.....	5	5	0	213,089	213,089	0	227,700	227,700	0
Wyoming.....	4	4	0	127,000	127,000	0	147,600	147,600	0
<b>PAD District V</b>	<b>24</b>	<b>23</b>	<b>1</b>	<b>2,419,871</b>	<b>2,417,871</b>	<b>2,000</b>	<b>2,533,138</b>	<b>2,528,138</b>	<b>5,000</b>
Alaska.....	5	5	0	177,000	177,000	0	186,600	186,600	0
California.....	12	12	0	1,499,171	1,499,171	0	1,563,300	1,563,300	0
Hawaii.....	1	1	0	93,500	93,500	0	95,000	95,000	0
Nevada.....	1	0	1	2,000	0	2,000	5,000	0	5,000
Washington.....	5	5	0	648,200	648,200	0	683,238	683,238	0
<b>U.S. Total</b>	<b>130</b>	<b>128</b>	<b>2</b>	<b>18,160,493</b>	<b>18,126,493</b>	<b>34,000</b>	<b>19,157,174</b>	<b>19,117,174</b>	<b>40,000</b>

**Table 1. Number and Capacity of Operable Petroleum Refineries by PAD District and State as of January 1, 2026**

PAD District and State	Downstream Charge Capacity (Barrels per Stream Day)							Fuels Solvent Deasphalting
	Vacuum Distillation	Thermal Cracking	Catalytic Cracking		Catalytic Hydro- Cracking	Catalytic Reforming	Hydrotreating/ Desulfurization	
			Fresh	Recycled				
<b>PAD District I</b>	<b>391,200</b>	<b>54,500</b>	<b>300,000</b>	<b>5,000</b>	<b>47,000</b>	<b>185,500</b>	<b>785,297</b>	<b>22,000</b>
Delaware	104,600	54,500	82,000	4,000	24,000	43,000	180,300	0
New Jersey	165,000	0	140,000	0	0	71,600	328,597	22,000
Pennsylvania	113,000	0	78,000	1,000	23,000	66,200	252,300	0
West Virginia	8,600	0	0	0	0	4,700	24,100	0
<b>PAD District II</b>	<b>1,879,323</b>	<b>603,040</b>	<b>1,364,558</b>	<b>2,500</b>	<b>368,770</b>	<b>908,235</b>	<b>4,226,374</b>	<b>19,000</b>
Illinois	507,441	207,910	327,300	0	107,770	252,330	996,110	0
Indiana	290,780	102,000	186,000	0	0	73,900	621,650	0
Kansas	168,200	71,500	105,700	500	43,000	86,000	413,200	0
Kentucky	134,000	0	109,000	0	0	59,000	285,500	14,500
Michigan	90,500	40,500	44,000	0	0	21,500	140,000	0
Minnesota	285,000	82,000	127,000	0	67,000	72,500	439,500	4,500
North Dakota	0	0	28,000	0	0	12,500	62,100	0
Ohio	164,500	62,100	206,300	0	110,500	172,300	529,100	0
Oklahoma	209,802	37,030	149,935	2,000	14,000	112,905	566,714	0
Tennessee	0	0	70,000	0	26,500	36,000	132,000	0
Wisconsin	29,100	0	11,323	0	0	9,300	40,500	0
<b>PAD District III</b>	<b>4,609,562</b>	<b>1,637,955</b>	<b>2,741,411</b>	<b>16,500</b>	<b>1,427,200</b>	<b>1,868,010</b>	<b>9,160,079</b>	<b>244,500</b>
Alabama	54,000	40,000	0	0	52,500	41,000	127,700	0
Arkansas	48,850	0	21,000	0	0	15,300	98,750	0
Louisiana	1,562,400	591,243	953,441	3,500	457,800	576,986	2,770,160	72,000
Mississippi	358,875	104,000	88,700	0	121,000	101,600	308,500	0
New Mexico	34,300	0	30,000	0	18,000	24,000	118,000	18,000
Texas	2,551,137	902,712	1,648,270	13,000	777,900	1,109,124	5,736,969	154,500
<b>PAD District IV</b>	<b>245,900</b>	<b>76,050</b>	<b>212,760</b>	<b>1,000</b>	<b>37,200</b>	<b>122,000</b>	<b>574,460</b>	<b>6,500</b>
Colorado	33,500	0	30,000	500	0	21,900	87,430	0
Montana	126,500	46,050	68,060	0	6,200	36,100	218,830	0
Utah	34,900	10,000	74,700	0	15,000	38,600	153,800	6,500
Wyoming	51,000	20,000	40,000	500	16,000	25,400	114,400	0
<b>PAD District V</b>	<b>1,245,072</b>	<b>458,200</b>	<b>715,979</b>	<b>13,600</b>	<b>462,600</b>	<b>465,708</b>	<b>2,255,906</b>	<b>80,000</b>
Alaska	26,000	0	0	0	13,500	13,500	36,500	0
California	857,156	360,400	567,400	13,600	364,100	295,300	1,669,800	56,000
Hawaii	40,000	11,000	0	0	20,000	13,500	13,000	0
Nevada	2,750	0	0	0	0	0	0	0
Washington	319,166	86,800	148,579	0	65,000	143,408	536,606	24,000
<b>U.S. Total</b>	<b>8,371,057</b>	<b>2,829,745</b>	<b>5,334,708</b>	<b>38,600</b>	<b>2,342,770</b>	<b>3,549,453</b>	<b>17,002,116</b>	<b>372,000</b>

<sup>a</sup> Refineries where distillation units were completely idle but not permanently shutdown on January 1, 2026.

<sup>b</sup> Includes capacity from refineries that are either completely or partially idle.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Table 2. Production Capacity of Operable Petroleum Refineries by PAD District and State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

PAD District and State	Production Capacity							
	Alkylates	Aromatics	Asphalt and Road Oil	Isomers	Lubricants	Marketable Petroleum Coke	Hydrogen <sup>a</sup> (MMcfd)	Sulfur (short tons/day)
<b>PAD District I</b>	<b>47,961</b>	<b>5,191</b>	<b>45,260</b>	<b>26,828</b>	<b>20,945</b>	<b>13,620</b>	<b>109</b>	<b>1,074</b>
Delaware	12,500	5,191	0	6,000	0	13,620	65	596
New Jersey	18,961	0	21,000	11,548	12,000	0	31	320
Pennsylvania	16,500	0	23,560	9,280	2,945	0	10	157
West Virginia	0	0	700	0	6,000	0	3	1
<b>PAD District II</b>	<b>313,025</b>	<b>112,655</b>	<b>279,900</b>	<b>213,736</b>	<b>9,900</b>	<b>187,504</b>	<b>637</b>	<b>8,947</b>
Illinois	99,240	17,155	43,100	16,000	0	68,058	180	2,425
Indiana	35,640	16,800	33,200	31,750	0	30,000	0	1,913
Kansas	34,600	0	4,000	42,400	0	24,190	156	786
Kentucky	25,000	2,500	35,400	20,000	0	0	0	438
Michigan	8,500	0	32,000	0	0	12,850	0	435
Minnesota	21,000	0	64,500	33,500	0	28,400	209	1,410
North Dakota	5,500	0	0	0	0	0	0	15
Ohio	29,950	20,000	26,000	23,200	0	16,300	0	951
Oklahoma	34,895	21,100	21,700	46,886	9,900	7,706	62	421
Tennessee	17,000	29,000	0	0	0	0	30	116
Wisconsin	1,700	6,100	20,000	0	0	0	0	37
<b>PAD District III</b>	<b>722,458</b>	<b>226,684</b>	<b>204,894</b>	<b>339,403</b>	<b>214,900</b>	<b>477,484</b>	<b>736</b>	<b>23,342</b>
Alabama	0	0	26,000	10,150	21,000	8,500	45	238
Arkansas	5,000	0	21,300	8,000	6,000	0	13	90
Louisiana	231,620	45,500	86,769	125,253	66,000	162,105	118	5,880
Mississippi	22,600	15,600	16,125	0	48,000	35,500	242	1,264
New Mexico	9,500	0	7,000	0	0	0	38	224
Texas	453,738	165,584	47,700	196,000	73,900	271,379	280	15,646
<b>PAD District IV</b>	<b>44,980</b>	<b>0</b>	<b>62,000</b>	<b>16,838</b>	<b>0</b>	<b>23,512</b>	<b>222</b>	<b>989</b>
Colorado	0	0	13,200	0	0	0	22	116
Montana	16,980	0	39,000	7,220	0	15,212	148	568
Utah	21,700	0	1,800	9,618	0	2,500	0	92
Wyoming	6,300	0	8,000	0	0	5,800	52	213
<b>PAD District V</b>	<b>220,073</b>	<b>1,500</b>	<b>49,050</b>	<b>197,972</b>	<b>39,800</b>	<b>121,270</b>	<b>1,063</b>	<b>4,704</b>
Alaska	0	0	12,500	5,000	0	0	13	25
California	177,862	1,500	25,950	147,200	39,800	97,620	844	3,798
Hawaii	0	0	0	0	0	0	18	38
Nevada	0	0	1,600	0	0	0	0	0
Washington	42,211	0	9,000	45,772	0	23,650	188	843
<b>U.S. Total</b>	<b>1,348,497</b>	<b>346,030</b>	<b>641,104</b>	<b>794,777</b>	<b>285,545</b>	<b>823,390</b>	<b>2,767</b>	<b>39,056</b>

<sup>a</sup> Includes hydrogen production capacity of hydrogen plants on refinery grounds and operated by the refinery operator.

MMcfd = Million cubic feet per day.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

Directory of Operable Petroleum Refineries on Tables 3 and 4

Refiner	State(s)	Refiner	State(s)
Alon Refining Krotz Springs Inc.....		LA Lima Refining Company.....	OH
Alon USA Energy Inc.....		TX Lion Oil Co.....	AR
American Refining Group Inc.....		PA Lunday Thagard Co.....	CA
Big West Oil Co.....		UT Marathon Petroleum Co LP.....	IL, KY, LA, MI, OH, TX
BP Products North America Inc.....	IN, WA	Magellan Processing LP.....	TX
Buckeye Texas Processing LLC.....	TX	Martinez Refining Co LLC.....	CA
Calcasieu Refining Co.....	LA	Par Hawaii Refining LLC.....	HI
Calumet Cotton Valley Refining LLC.....	LA	Par Montana LLC.....	MT
Calumet Montana Refining LLC.....	MT	Pasadena Performance Products LLC.....	TX
Calumet Princeton Refining LLC.....	LA	Pasadena Refining Systems Inc.....	TX
Calumet Shreveport Refining LLC.....	LA	Paulsboro Refining Co LLC.....	NJ
Cenex Harvest States Coop.....	MT	Petro Star Inc.....	AK
Chalmette Refining LLC.....	LA	Petromax Refining Co LLC.....	TX
Chevron USA Inc.....	CA, MS, UT	Phillips 66 Company.....	LA, MT, NJ, OK, TX, WA
CHS McPherson Refinery Inc.....	KS	Monroe Energy LLC.....	PA
Citgo Petroleum Corp.....	LA	Placid Refining Co.....	LA
Citgo Refining & Chemical Inc.....	TX	Premcor Refining Group Inc.....	TX
ConocoPhillips Alaska Inc.....	AK	San Joaquin Refining Co Inc.....	CA
Countrymark Refining & Logistics LLC.....	IN	Shell Oil Products US.....	LA
CPI Operations LLC.....	NJ	Motiva Enterprises LLC.....	TX
Cross Oil Refining & Marketing Inc.....	AR	Silver Eagle Refining.....	UT, WY
CVR Refining CVL LLC.....	KS	Ohio Refining Company LLC.....	OH
CVR Refining WYN LLC.....	OK	PDV Midwest Refining LLC.....	IL
Deer Park Refining LP.....	TX	St Paul Park Refining Co LLC.....	MN
Delaware City Refining Co LLC.....	DE	Suncor Energy (USA) Inc.....	CO
Delek Refining LTD.....	TX	Superior Refining Company LLC.....	WI
Diamond Shamrock Refining Co LP.....	TX	Talley Asphalt Products Inc.....	CA
Enterprise Prod Texas Operating LLC.....	TX	Targa Downstream LLC.....	TX
Equistar Chemicals LP.....	TX	Tesoro Alaska Company LLC.....	AK
Ergon Refining Inc.....	MS	Tesoro Refining & Marketing Co.....	CA, ND, UT, WA
Ergon West Virginia Inc.....	WV	Texas International Terminals.....	TX
Excel Paralubes.....	LA	The San Antonio Refinery LLC.....	TX
ExxonMobil Refining & Supply Co.....	IL, LA, TX	Toledo Refining Co LLC.....	OH
Flint Hills Resources LP.....	MN, TX	Torrance Refining Co LLC.....	CA
Foreland Refining Corp.....	NV	TotalEnergies Petrochem & Refg USA.....	TX
Goodway Refining LLC.....	AL	Trecora Hydrocarbons LLC.....	TX
Hartree Refining LLC.....	TX	Valero Refining Co Texas LP.....	TX
HF Sinclair Casper Refining Company.....	WY	US Oil & Refining Co.....	WA
HF Sinclair El Dorado Refining LLC.....	KS	Ultramar Inc.....	CA
HF Sinclair Navajo Refining LLC.....	NM	United Refining Co.....	PA
HF Sinclair Puget Sound Refg LLC.....	WA	Valero Ref Company Tennessee LLC.....	TN
HF Sinclair Tulsa Refining LLC.....	OK	Valero Refining - Meraux LLC.....	LA
HF Sinclair Woods Cross Refining LLC.....	UT	Valero Refining Co California.....	CA
HF Sinclair Wyoming Refining Co.....	WY	Valero Refining Co Oklahoma.....	OK
Hilcorp North Slope LLC.....	AK	Valero Refining New Orleans LLC.....	LA
Hunt Refining Co.....	AL	Vertex Refining Alabama LLC.....	AL
Hunt Southland Refining Co.....	MS	WRB Refining LP.....	IL, TX
Kern Oil & Refining Co.....	CA	Western Refining Company LP.....	TX
Kinder Morgan Crude & Condensate.....	TX	Wyoming Refining Co.....	WY
Lazarus Energy LLC.....	TX		

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	Other/Gas Oil
<b>Alabama</b> .....	<b>142,100</b>	<b>0</b>	<b>148,700</b>	<b>0</b>	<b>54,000</b>	<b>40,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Goodway Refining LLC									
Atmore .....	4,100	0	5,000	0	0	0	0	0	0
Hunt Refining Co									
Tuscaloosa .....	50,000	0	52,500	0	25,000	40,000	0	0	0
Vertex Refining Alabama LLC									
Saraland .....	88,000	0	91,200	0	29,000	0	0	0	0
<b>Alaska</b> .....	<b>177,000</b>	<b>0</b>	<b>186,600</b>	<b>0</b>	<b>26,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
ConocoPhillips Alaska Inc									
Prudhoe Bay .....	15,000	0	16,000	0	0	0	0	0	0
Hilcorp North Slope LLC									
Prudhoe Bay .....	6,500	0	8,000	0	0	0	0	0	0
Petro Star Inc									
North Pole .....	25,000	0	25,600	0	0	0	0	0	0
Valdez .....	62,500	0	65,000	0	0	0	0	0	0
Tesoro Alaska Company LLC									
Kenai .....	68,000	0	72,000	0	26,000	0	0	0	0
<b>Arkansas</b> .....	<b>90,500</b>	<b>0</b>	<b>92,700</b>	<b>0</b>	<b>48,850</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Cross Oil Refining & Marketing Inc									
Smackover .....	7,500	0	7,700	0	3,850	0	0	0	0
Lion Oil Co									
El Dorado .....	83,000	0	85,000	0	45,000	0	0	0	0
<b>California</b> .....	<b>1,499,171</b>	<b>0</b>	<b>1,563,300</b>	<b>0</b>	<b>857,156</b>	<b>303,400</b>	<b>52,000</b>	<b>5,000</b>	<b>0</b>
Chevron USA Inc									
El Segundo .....	285,000	0	290,500	0	169,100	76,700	0	0	0
Richmond .....	245,271	0	257,600	0	123,456	0	0	0	0
Kern Oil & Refining Co									
Bakersfield .....	26,000	0	27,000	0	0	0	0	0	0
Lunday Thagard Co									
South Gate .....	8,500	0	10,000	0	5,000	0	0	0	0
Martinez Refining Co LLC									
Martinez .....	156,400	0	157,000	0	101,000	26,800	22,500	0	0
San Joaquin Refining Co Inc									
Bakersfield .....	15,000	0	25,000	0	14,300	0	0	5,000	0
Talley Asphalt Products Inc									
Kern .....	1,700	0	2,000	0	0	0	0	0	0
Tesoro Refining & Marketing Co									
Carson .....	365,000	0	384,500	0	205,500	109,100	0	0	0
Torrance Refining Co LLC									
Torrance .....	160,000	0	166,200	0	102,300	62,000	0	0	0
Ultramar Inc									
Wilmington .....	85,000	0	87,000	0	46,000	28,800	0	0	0
Valero Refining Co California									
Benicia .....	145,000	0	150,000	0	85,500	0	29,500	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Alabama</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>52,500</b>	<b>0</b>	<b>19,000</b>	<b>22,000</b>	<b>0</b>
Goodway Refining LLC								
Atmore .....	0	0	0	0	0	0	0	0
Hunt Refining Co								
Tuscaloosa .....	0	0	0	22,500	0	19,000	0	0
Vertex Refining Alabama LLC								
Saraland .....	0	0	0	30,000	0	0	22,000	0
<b>Alaska</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,500</b>	<b>0</b>	<b>13,500</b>	<b>0</b>	<b>0</b>
ConocoPhillips Alaska Inc								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
Hilcorp North Slope LLC								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
Petro Star Inc								
North Pole .....	0	0	0	0	0	0	0	0
Valdez .....	0	0	0	0	0	0	0	0
Tesoro Alaska Company LLC								
Kenai .....	0	0	0	13,500	0	13,500	0	0
<b>Arkansas</b> .....	<b>21,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,300</b>	<b>0</b>	<b>0</b>
Cross Oil Refining & Marketing Inc								
Smackover .....	0	0	0	0	0	0	0	0
Lion Oil Co								
El Dorado .....	21,000	0	0	0	0	15,300	0	0
<b>California</b> .....	<b>567,400</b>	<b>13,600</b>	<b>205,700</b>	<b>158,400</b>	<b>0</b>	<b>171,800</b>	<b>123,500</b>	<b>56,000</b>
Chevron USA Inc								
El Segundo .....	73,800	0	0	55,000	0	49,000	0	0
Richmond .....	90,000	0	0	103,400	0	71,300	0	56,000
Kern Oil & Refining Co								
Bakersfield .....	0	0	0	0	0	2,500	3,300	0
Lunday Thagard Co								
South Gate .....	0	0	0	0	0	0	0	0
Martinez Refining Co LLC								
Martinez .....	72,000	0	42,900	0	0	31,000	0	0
San Joaquin Refining Co Inc								
Bakersfield .....	0	0	0	0	0	0	0	0
Talley Asphalt Products Inc								
Kern .....	0	0	0	0	0	0	0	0
Tesoro Refining & Marketing Co								
Carson .....	110,000	0	100,500	0	0	0	83,000	0
Torrance Refining Co LLC								
Torrance .....	90,000	13,600	28,300	0	0	0	0	0
Ultramar Inc								
Wilmington .....	56,300	0	0	0	0	18,000	0	0
Valero Refining Co California								
Benicia .....	75,300	0	34,000	0	0	0	37,200	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Alabama</b> .....	<b>50,200</b>	<b>0</b>	<b>21,500</b>	<b>17,000</b>	<b>28,500</b>	<b>0</b>	<b>10,500</b>	<b>0</b>
Goodway Refining LLC								
Atmore .....	0	0	0	0	0	0	0	0
Hunt Refining Co								
Tuscaloosa .....	23,500	0	3,500	0	28,500	0	10,500	0
Vertex Refining Alabama LLC								
Saraland .....	26,700	0	18,000	17,000	0	0	0	0
<b>Alaska</b> .....	<b>13,000</b>	<b>0</b>	<b>0</b>	<b>23,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
ConocoPhillips Alaska Inc								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
Hilcorp North Slope LLC								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
Petro Star Inc								
North Pole .....	0	0	0	0	0	0	0	0
Valdez .....	0	0	0	12,000	0	0	0	0
Tesoro Alaska Company LLC								
Kenai .....	13,000	0	0	11,500	0	0	0	0
<b>Arkansas</b> .....	<b>20,000</b>	<b>8,750</b>	<b>0</b>	<b>35,000</b>	<b>0</b>	<b>0</b>	<b>21,000</b>	<b>14,000</b>
Cross Oil Refining & Marketing Inc								
Smackover .....	0	0	0	0	0	0	0	6,000
Lion Oil Co								
El Dorado .....	20,000	8,750	0	35,000	0	0	21,000	8,000
<b>California</b> .....	<b>319,400</b>	<b>215,000</b>	<b>181,400</b>	<b>220,100</b>	<b>81,100</b>	<b>0</b>	<b>582,600</b>	<b>70,200</b>
Chevron USA Inc								
El Segundo .....	62,500	0	41,500	51,500	14,000	0	74,000	0
Richmond .....	57,600	64,800	96,000	64,800	0	0	65,000	34,000
Kern Oil & Refining Co								
Bakersfield .....	5,000	0	0	0	9,000	0	0	0
Lunday Thagard Co								
South Gate .....	0	0	0	0	0	0	0	0
Martinez Refining Co LLC								
Martinez .....	28,000	90,000	0	0	49,500	0	80,500	14,500
San Joaquin Refining Co Inc								
Bakersfield .....	0	0	0	0	3,600	0	1,800	0
Talley Asphalt Products Inc								
Kern .....	0	0	0	0	0	0	0	0
Tesoro Refining & Marketing Co								
Carson .....	79,000	17,000	28,500	24,000	0	0	147,000	0
Torrance Refining Co LLC								
Torrance .....	25,300	0	0	19,800	0	0	108,300	0
Ultramar Inc								
Wilmington .....	32,000	0	0	45,000	0	0	67,000	0
Valero Refining Co California								
Benicia .....	30,000	43,200	15,400	15,000	5,000	0	39,000	21,700

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	Other/Gas Oil
<b>California</b> .....	<b>1,499,171</b>	<b>0</b>	<b>1,563,300</b>	<b>0</b>	<b>857,156</b>	<b>303,400</b>	<b>52,000</b>	<b>5,000</b>	<b>0</b>
Valero Refining Co California Wilmington .....	6,300	0	6,500	0	5,000	0	0	0	0
<b>Colorado</b> .....	<b>103,000</b>	<b>0</b>	<b>111,700</b>	<b>0</b>	<b>33,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Suncor Energy (USA) Inc Commerce City East .....	36,000	0	38,700	0	8,500	0	0	0	0
Commerce City West .....	67,000	0	73,000	0	25,000	0	0	0	0
<b>Delaware</b> .....	<b>171,000</b>	<b>0</b>	<b>180,000</b>	<b>0</b>	<b>104,600</b>	<b>0</b>	<b>54,500</b>	<b>0</b>	<b>0</b>
Delaware City Refining Co LLC Delaware City .....	171,000	0	180,000	0	104,600	0	54,500	0	0
<b>Hawaii</b> .....	<b>93,500</b>	<b>0</b>	<b>95,000</b>	<b>0</b>	<b>40,000</b>	<b>0</b>	<b>0</b>	<b>11,000</b>	<b>0</b>
Par Hawaii Refining LLC Kapolei .....	93,500	0	95,000	0	40,000	0	0	11,000	0
<b>Illinois</b> .....	<b>1,053,023</b>	<b>0</b>	<b>1,113,919</b>	<b>0</b>	<b>507,441</b>	<b>207,910</b>	<b>0</b>	<b>0</b>	<b>0</b>
ExxonMobil Refining & Supply Co Joliet .....	267,000	0	278,100	0	143,800	58,500	0	0	0
Marathon Petroleum Co LP Robinson .....	253,000	0	267,000	0	76,000	31,000	0	0	0
PDV Midwest Refining LLC Lemont .....	188,023	0	197,919	0	81,141	41,220	0	0	0
WRB Refining LP Wood River .....	345,000	0	370,900	0	206,500	77,190	0	0	0
<b>Indiana</b> .....	<b>471,700</b>	<b>0</b>	<b>477,900</b>	<b>0</b>	<b>290,780</b>	<b>102,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP Products North America Inc Whiting .....	435,000	0	440,000	0	276,200	102,000	0	0	0
Countrymark Refining & Logistics LLC Mount Vernon .....	36,700	0	37,900	0	14,580	0	0	0	0
<b>Kansas</b> .....	<b>413,000</b>	<b>0</b>	<b>423,600</b>	<b>0</b>	<b>168,200</b>	<b>71,500</b>	<b>0</b>	<b>0</b>	<b>0</b>
CHS McPherson Refinery Inc McPherson .....	119,000	0	122,600	0	54,600	27,500	0	0	0
CVR Refining CVL LLC Coffeyville .....	132,000	0	136,000	0	48,600	25,000	0	0	0
HF Sinclair El Dorado Refining LLC El Dorado .....	162,000	0	165,000	0	65,000	19,000	0	0	0
<b>Kentucky</b> .....	<b>307,000</b>	<b>0</b>	<b>324,000</b>	<b>0</b>	<b>134,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Marathon Petroleum Co LP Catlettsburg .....	307,000	0	324,000	0	134,000	0	0	0	0
<b>Louisiana</b> .....	<b>3,005,373</b>	<b>0</b>	<b>3,170,255</b>	<b>0</b>	<b>1,562,400</b>	<b>571,143</b>	<b>0</b>	<b>0</b>	<b>20,100</b>
Alon Refining Krotz Springs Inc Krotz Springs .....	80,000	0	83,000	0	36,200	0	0	0	0
Calcasieu Refining Co Lake Charles .....	135,500	0	137,000	0	36,000	0	0	0	0
Calumet Cotton Valley Refining LLC Cotton Valley .....	13,020	0	14,000	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>California</b>	<b>567,400</b>	<b>13,600</b>	<b>205,700</b>	<b>158,400</b>	<b>0</b>	<b>171,800</b>	<b>123,500</b>	<b>56,000</b>
Valero Refining Co California Wilmington	0	0	0	0	0	0	0	0
<b>Colorado</b>	<b>30,000</b>	<b>500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,900</b>	<b>0</b>	<b>0</b>
Suncor Energy (USA) Inc Commerce City East	9,000	500	0	0	0	11,000	0	0
Commerce City West	21,000	0	0	0	0	10,900	0	0
<b>Delaware</b>	<b>82,000</b>	<b>4,000</b>	<b>0</b>	<b>24,000</b>	<b>0</b>	<b>43,000</b>	<b>0</b>	<b>0</b>
Delaware City Refining Co LLC Delaware City	82,000	4,000	0	24,000	0	43,000	0	0
<b>Hawaii</b>	<b>0</b>	<b>0</b>	<b>2,000</b>	<b>18,000</b>	<b>0</b>	<b>13,500</b>	<b>0</b>	<b>0</b>
Par Hawaii Refining LLC Kapolei	0	0	2,000	18,000	0	13,500	0	0
<b>Illinois</b>	<b>327,300</b>	<b>0</b>	<b>63,770</b>	<b>44,000</b>	<b>0</b>	<b>216,530</b>	<b>35,800</b>	<b>0</b>
ExxonMobil Refining & Supply Co Joliet	100,300	0	0	0	0	52,600	0	0
Marathon Petroleum Co LP Robinson	54,500	0	0	44,000	0	82,000	0	0
PDV Midwest Refining LLC Lemont	69,500	0	0	0	0	0	35,800	0
WRB Refining LP Wood River	103,000	0	63,770	0	0	81,930	0	0
<b>Indiana</b>	<b>186,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,900</b>	<b>67,000</b>	<b>0</b>
BP Products North America Inc Whiting	177,000	0	0	0	0	0	67,000	0
Countrymark Refining & Logistics LLC Mount Vernon	9,000	0	0	0	0	6,900	0	0
<b>Kansas</b>	<b>105,700</b>	<b>500</b>	<b>0</b>	<b>43,000</b>	<b>0</b>	<b>62,500</b>	<b>23,500</b>	<b>0</b>
CHS McPherson Refinery Inc McPherson	24,800	500	0	43,000	0	28,500	0	0
CVR Refining CVL LLC Coffeyville	36,900	0	0	0	0	26,500	0	0
HF Sinclair El Dorado Refining LLC El Dorado	44,000	0	0	0	0	7,500	23,500	0
<b>Kentucky</b>	<b>109,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,500</b>	<b>34,500</b>	<b>14,500</b>
Marathon Petroleum Co LP Catlettsburg	109,000	0	0	0	0	24,500	34,500	14,500
<b>Louisiana</b>	<b>953,441</b>	<b>3,500</b>	<b>55,900</b>	<b>401,900</b>	<b>0</b>	<b>479,986</b>	<b>97,000</b>	<b>72,000</b>
Alon Refining Krotz Springs Inc Krotz Springs	34,000	0	0	0	0	0	13,000	0
Calcasieu Refining Co Lake Charles	0	0	0	0	0	0	0	0
Calumet Cotton Valley Refining LLC Cotton Valley	0	0	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>California</b> .....	<b>319,400</b>	<b>215,000</b>	<b>181,400</b>	<b>220,100</b>	<b>81,100</b>	<b>0</b>	<b>582,600</b>	<b>70,200</b>
Valero Refining Co California Wilmington .....	0	0	0	0	0	0	0	0
<b>Colorado</b> .....	<b>22,000</b>	<b>0</b>	<b>12,100</b>	<b>23,330</b>	<b>0</b>	<b>0</b>	<b>30,000</b>	<b>0</b>
Suncor Energy (USA) Inc Commerce City East .....	11,000	0	0	0	0	0	0	0
Commerce City West .....	11,000	0	12,100	23,330	0	0	30,000	0
<b>Delaware</b> .....	<b>58,800</b>	<b>33,000</b>	<b>16,500</b>	<b>52,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>20,000</b>
Delaware City Refining Co LLC Delaware City .....	58,800	33,000	16,500	52,000	0	0	0	20,000
<b>Hawaii</b> .....	<b>13,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Par Hawaii Refining LLC Kapolei .....	13,000	0	0	0	0	0	0	0
<b>Illinois</b> .....	<b>451,770</b>	<b>98,260</b>	<b>66,950</b>	<b>337,330</b>	<b>0</b>	<b>11,000</b>	<b>0</b>	<b>30,800</b>
ExxonMobil Refining & Supply Co Joliet .....	180,100	0	0	89,100	0	0	0	0
Marathon Petroleum Co LP Robinson .....	71,000	46,000	0	88,000	0	0	0	0
PDV Midwest Refining LLC Lemont .....	111,300	0	13,700	97,160	0	0	0	6,800
WRB Refining LP Wood River .....	89,370	52,260	53,250	63,070	0	11,000	0	24,000
<b>Indiana</b> .....	<b>134,450</b>	<b>103,900</b>	<b>51,400</b>	<b>139,900</b>	<b>0</b>	<b>0</b>	<b>192,000</b>	<b>0</b>
BP Products North America Inc Whiting .....	122,700	97,000	51,400	121,500	0	0	192,000	0
Countrymark Refining & Logistics LLC Mount Vernon .....	11,750	6,900	0	18,400	0	0	0	0
<b>Kansas</b> .....	<b>130,400</b>	<b>49,000</b>	<b>21,000</b>	<b>135,000</b>	<b>27,800</b>	<b>0</b>	<b>50,000</b>	<b>0</b>
CHS McPherson Refinery Inc McPherson .....	42,400	0	0	47,000	0	0	0	0
CVR Refining CVL LLC Coffeyville .....	38,000	22,000	9,000	34,000	27,800	0	0	0
HF Sinclair El Dorado Refining LLC El Dorado .....	50,000	27,000	12,000	54,000	0	0	50,000	0
<b>Kentucky</b> .....	<b>61,000</b>	<b>0</b>	<b>36,000</b>	<b>81,500</b>	<b>0</b>	<b>0</b>	<b>107,000</b>	<b>0</b>
Marathon Petroleum Co LP Catlettsburg .....	61,000	0	36,000	81,500	0	0	107,000	0
<b>Louisiana</b> .....	<b>615,513</b>	<b>773,420</b>	<b>215,216</b>	<b>816,971</b>	<b>9,500</b>	<b>0</b>	<b>266,740</b>	<b>72,800</b>
Alon Refining Krotz Springs Inc Krotz Springs .....	14,000	18,000	0	0	0	0	0	0
Calcasieu Refining Co Lake Charles .....	0	0	0	0	0	0	0	0
Calumet Cotton Valley Refining LLC Cotton Valley .....	6,500	0	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Louisiana</b>	<b>3,005,373</b>	<b>0</b>	<b>3,170,255</b>	<b>0</b>	<b>1,562,400</b>	<b>571,143</b>	<b>0</b>	<b>0</b>	<b>20,100</b>
Calumet Princeton Refining LLC Princeton	8,300	0	8,655	0	7,000	0	0	0	0
Calumet Shreveport Refining LLC Shreveport	57,000	0	60,000	0	28,000	0	0	0	0
Chalmette Refining LLC Chalmette	190,000	0	197,000	0	169,000	42,000	0	0	0
Citgo Petroleum Corp Lake Charles	471,200	0	496,000	0	241,000	110,000	0	0	0
Excel Paralubes Westlake	0	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baton Rouge	523,500	0	545,500	0	262,400	127,600	0	0	0
Marathon Petroleum Co LP Garyville	617,000	0	649,000	0	299,000	110,500	0	0	0
Phillips 66 Company Westlake	263,700	0	277,600	0	128,900	66,543	0	0	20,100
Placid Refining Co Port Allen	75,000	0	82,500	0	27,000	0	0	0	0
Shell Oil Products US Norco	231,153	0	250,000	0	91,300	28,500	0	0	0
Valero Refining - Meraux LLC Meraux	125,000	0	135,000	0	56,600	0	0	0	0
Valero Refining New Orleans LLC Norco	215,000	0	235,000	0	180,000	86,000	0	0	0
<b>Michigan</b>	<b>146,000</b>	<b>0</b>	<b>154,000</b>	<b>0</b>	<b>90,500</b>	<b>40,500</b>	<b>0</b>	<b>0</b>	<b>0</b>
Marathon Petroleum Co LP Detroit	146,000	0	154,000	0	90,500	40,500	0	0	0
<b>Minnesota</b>	<b>440,000</b>	<b>0</b>	<b>486,000</b>	<b>0</b>	<b>285,000</b>	<b>82,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Flint Hills Resources LP Saint Paul	335,000	0	375,000	0	234,000	82,000	0	0	0
St Paul Park Refining Co LLC Saint Paul	105,000	0	111,000	0	51,000	0	0	0	0
<b>Mississippi</b>	<b>393,940</b>	<b>0</b>	<b>415,000</b>	<b>0</b>	<b>358,875</b>	<b>104,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Chevron USA Inc Pascagoula	356,440	0	375,200	0	334,000	104,000	0	0	0
Ergon Refining Inc Vicksburg	26,500	0	27,300	0	18,000	0	0	0	0
Hunt Southland Refining Co Sandersville	11,000	0	12,500	0	6,875	0	0	0	0
<b>Montana</b>	<b>210,000</b>	<b>0</b>	<b>218,800</b>	<b>0</b>	<b>126,500</b>	<b>36,050</b>	<b>10,000</b>	<b>0</b>	<b>0</b>
Calumet Montana Refining LLC Great Falls	15,000	0	17,000	0	10,000	0	0	0	0
Cenex Harvest States Coop Laurel	62,500	0	64,000	0	32,200	16,000	0	0	0
Par Montana LLC Billings	61,500	0	62,900	0	32,300	0	10,000	0	0
Phillips 66 Company Billings	71,000	0	74,900	0	52,000	20,050	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							Fuels Solvent Deasphalting
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Louisiana</b>	<b>953,441</b>	<b>3,500</b>	<b>55,900</b>	<b>401,900</b>	<b>0</b>	<b>479,986</b>	<b>97,000</b>	<b>72,000</b>
Calumet Princeton Refining LLC Princeton	0	0	0	0	0	0	0	0
Calumet Shreveport Refining LLC Shreveport	0	0	0	0	0	12,000	0	0
Chalmette Refining LLC Chalmette	75,600	0	0	0	0	22,700	30,000	0
Citgo Petroleum Corp Lake Charles	148,000	3,000	0	51,200	0	65,000	54,000	0
Excel Paralubes Westlake	0	0	0	43,000	0	0	0	0
ExxonMobil Refining & Supply Co Baton Rouge	251,100	0	27,900	0	0	82,700	0	0
Marathon Petroleum Co LP Garyville	150,000	0	0	130,000	0	140,000	0	38,000
Phillips 66 Company Westlake	50,941	0	0	0	0	49,086	0	0
Placid Refining Co Port Allen	25,000	500	0	0	0	11,500	0	12,000
Shell Oil Products US Norco	118,800	0	0	44,000	0	40,000	0	0
Valero Refining - Meraux LLC Meraux	0	0	0	48,700	0	32,000	0	22,000
Valero Refining New Orleans LLC Norco	100,000	0	28,000	85,000	0	25,000	0	0
<b>Michigan</b>	<b>44,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,500</b>	<b>0</b>	<b>0</b>
Marathon Petroleum Co LP Detroit	44,000	0	0	0	0	21,500	0	0
<b>Minnesota</b>	<b>127,000</b>	<b>0</b>	<b>67,000</b>	<b>0</b>	<b>0</b>	<b>36,000</b>	<b>36,500</b>	<b>4,500</b>
Flint Hills Resources LP Saint Paul	96,000	0	67,000	0	0	36,000	13,000	0
St Paul Park Refining Co LLC Saint Paul	31,000	0	0	0	0	0	23,500	4,500
<b>Mississippi</b>	<b>88,700</b>	<b>0</b>	<b>0</b>	<b>121,000</b>	<b>0</b>	<b>61,600</b>	<b>40,000</b>	<b>0</b>
Chevron USA Inc Pascagoula	88,700	0	0	121,000	0	61,600	40,000	0
Ergon Refining Inc Vicksburg	0	0	0	0	0	0	0	0
Hunt Southland Refining Co Sandersville	0	0	0	0	0	0	0	0
<b>Montana</b>	<b>68,060</b>	<b>0</b>	<b>6,200</b>	<b>0</b>	<b>0</b>	<b>12,500</b>	<b>23,600</b>	<b>0</b>
Calumet Montana Refining LLC Great Falls	3,000	0	0	0	0	0	1,400	0
Cenex Harvest States Coop Laurel	16,500	0	0	0	0	12,500	0	0
Par Montana LLC Billings	23,660	0	6,200	0	0	0	12,500	0
Phillips 66 Company Billings	24,900	0	0	0	0	0	9,700	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Louisiana</b>	<b>615,513</b>	<b>773,420</b>	<b>215,216</b>	<b>816,971</b>	<b>9,500</b>	<b>0</b>	<b>266,740</b>	<b>72,800</b>
Calumet Princeton Refining LLC Princeton	0	0	0	0	9,500	0	0	0
Calumet Shreveport Refining LLC Shreveport	16,000	0	0	14,000	0	0	21,100	1,200
Chalmette Refining LLC Chalmette	42,000	46,000	0	35,000	0	0	65,600	0
Citgo Petroleum Corp Lake Charles	135,000	85,400	70,300	103,000	0	0	0	51,800
Excel Paralubes Westlake	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baton Rouge	82,700	275,200	0	224,100	0	0	0	0
Marathon Petroleum Co LP Garyville	127,500	128,000	90,500	181,500	0	0	106,000	0
Phillips 66 Company Westlake	52,813	63,820	39,416	58,371	0	0	50,040	19,800
Placid Refining Co Port Allen	12,000	20,000	0	25,000	0	0	0	0
Shell Oil Products US Norco	42,000	77,000	0	70,000	0	0	0	0
Valero Refining - Meraux LLC Meraux	40,000	0	15,000	40,000	0	0	0	0
Valero Refining New Orleans LLC Norco	45,000	60,000	0	66,000	0	0	24,000	0
<b>Michigan</b>	<b>36,500</b>	<b>0</b>	<b>8,000</b>	<b>51,000</b>	<b>0</b>	<b>0</b>	<b>44,500</b>	<b>0</b>
Marathon Petroleum Co LP Detroit	36,500	0	8,000	51,000	0	0	44,500	0
<b>Minnesota</b>	<b>74,000</b>	<b>57,000</b>	<b>53,500</b>	<b>96,000</b>	<b>0</b>	<b>0</b>	<b>159,000</b>	<b>0</b>
Flint Hills Resources LP Saint Paul	49,000	57,000	43,500	63,500	0	0	128,000	0
St Paul Park Refining Co LLC Saint Paul	25,000	0	10,000	32,500	0	0	31,000	0
<b>Mississippi</b>	<b>62,000</b>	<b>0</b>	<b>34,000</b>	<b>38,000</b>	<b>0</b>	<b>0</b>	<b>104,000</b>	<b>70,500</b>
Chevron USA Inc Pascagoula	62,000	0	34,000	35,500	0	0	104,000	50,000
Ergon Refining Inc Vicksburg	0	0	0	2,500	0	0	0	20,500
Hunt Southland Refining Co Sandersville	0	0	0	0	0	0	0	0
<b>Montana</b>	<b>33,650</b>	<b>20,500</b>	<b>32,600</b>	<b>50,300</b>	<b>24,500</b>	<b>0</b>	<b>49,380</b>	<b>7,900</b>
Calumet Montana Refining LLC Great Falls	2,750	0	0	7,000	0	0	0	0
Cenex Harvest States Coop Laurel	17,000	0	0	0	24,500	0	20,000	0
Par Montana LLC Billings	13,900	20,500	7,600	11,000	0	0	0	7,900
Phillips 66 Company Billings	0	0	25,000	32,300	0	0	29,380	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Nevada</b> .....	<b>0</b>	<b>2,000</b>	<b>0</b>	<b>5,000</b>	<b>2,750</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Foreland Refining Corp Ely .....	0	2,000	0	5,000	2,750	0	0	0	0
<b>New Jersey</b> .....	<b>435,000</b>	<b>32,000</b>	<b>455,100</b>	<b>35,000</b>	<b>165,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
CPI Operations LLC Paulsboro .....	0	32,000	0	35,000	0	0	0	0	0
Paulsboro Refining Co LLC Paulsboro .....	160,000	0	166,000	0	90,000	0	0	0	0
Phillips 66 Company Linden .....	275,000	0	289,100	0	75,000	0	0	0	0
<b>New Mexico</b> .....	<b>110,000</b>	<b>0</b>	<b>124,000</b>	<b>0</b>	<b>34,300</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HF Sinclair Navajo Refining LLC Artesia .....	110,000	0	124,000	0	34,300	0	0	0	0
<b>North Dakota</b> .....	<b>72,000</b>	<b>0</b>	<b>76,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Tesoro Refining & Marketing Co Mandan .....	72,000	0	76,500	0	0	0	0	0	0
<b>Ohio</b> .....	<b>606,600</b>	<b>0</b>	<b>630,000</b>	<b>0</b>	<b>164,500</b>	<b>62,100</b>	<b>0</b>	<b>0</b>	<b>0</b>
Lima Refining Company Lima .....	183,000	0	185,000	0	57,000	26,100	0	0	0
Marathon Petroleum Co LP Canton .....	100,000	0	105,000	0	35,000	0	0	0	0
Ohio Refining Company LLC Toledo .....	150,800	0	160,000	0	72,500	36,000	0	0	0
Toledo Refining Co LLC Toledo .....	172,800	0	180,000	0	0	0	0	0	0
<b>Oklahoma</b> .....	<b>543,800</b>	<b>0</b>	<b>574,020</b>	<b>0</b>	<b>209,802</b>	<b>37,030</b>	<b>0</b>	<b>0</b>	<b>0</b>
CVR Refining WYN LLC Wynnewood .....	74,500	0	78,000	0	34,000	0	0	0	0
HF Sinclair Tulsa Refining LLC Tulsa East .....	70,300	0	75,500	0	27,000	0	0	0	0
Tulsa West .....	85,000	0	91,020	0	32,000	9,300	0	0	0
Phillips 66 Company Ponca City .....	228,000	0	239,500	0	84,802	27,730	0	0	0
Valero Refining Co Oklahoma Ardmore .....	86,000	0	90,000	0	32,000	0	0	0	0
<b>Pennsylvania</b> .....	<b>268,000</b>	<b>0</b>	<b>289,800</b>	<b>0</b>	<b>113,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
American Refining Group Inc Bradford .....	11,000	0	11,800	0	0	0	0	0	0
Monroe Energy LLC Trainer .....	190,000	0	208,000	0	73,000	0	0	0	0
United Refining Co Warren .....	67,000	0	70,000	0	40,000	0	0	0	0
<b>Tennessee</b> .....	<b>180,000</b>	<b>0</b>	<b>205,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Valero Ref Company Tennessee LLC Memphis .....	180,000	0	205,000	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Nevada</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Foreland Refining Corp Ely .....	0	0	0	0	0	0	0	0
<b>New Jersey</b> .....	<b>140,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32,000</b>	<b>39,600</b>	<b>22,000</b>
CPI Operations LLC Paulsboro .....	0	0	0	0	0	0	0	0
Paulsboro Refining Co LLC Paulsboro .....	0	0	0	0	0	32,000	0	0
Phillips 66 Company Linden .....	140,000	0	0	0	0	0	39,600	22,000
<b>New Mexico</b> .....	<b>30,000</b>	<b>0</b>	<b>0</b>	<b>18,000</b>	<b>0</b>	<b>24,000</b>	<b>0</b>	<b>18,000</b>
HF Sinclair Navajo Refining LLC Artesia .....	30,000	0	0	18,000	0	24,000	0	18,000
<b>North Dakota</b> .....	<b>28,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,500</b>	<b>0</b>
Tesoro Refining & Marketing Co Mandan .....	28,000	0	0	0	0	0	12,500	0
<b>Ohio</b> .....	<b>206,300</b>	<b>0</b>	<b>52,000</b>	<b>58,500</b>	<b>0</b>	<b>65,500</b>	<b>106,800</b>	<b>0</b>
Lima Refining Company Lima .....	45,300	0	0	26,000	0	0	55,000	0
Marathon Petroleum Co LP Canton .....	24,000	0	0	0	0	23,500	0	0
Ohio Refining Company LLC Toledo .....	55,000	0	0	32,500	0	42,000	0	0
Toledo Refining Co LLC Toledo .....	82,000	0	52,000	0	0	0	51,800	0
<b>Oklahoma</b> .....	<b>149,935</b>	<b>2,000</b>	<b>14,000</b>	<b>0</b>	<b>0</b>	<b>64,200</b>	<b>48,705</b>	<b>0</b>
CVR Refining WYN LLC Wynnewood .....	22,000	0	0	0	0	18,700	0	0
HF Sinclair Tulsa Refining LLC Tulsa East .....	28,000	2,000	0	0	0	25,000	0	0
Tulsa West .....	0	0	0	0	0	0	0	0
Phillips 66 Company Ponca City .....	69,935	0	0	0	0	0	48,705	0
Valero Refining Co Oklahoma Ardmore .....	30,000	0	14,000	0	0	20,500	0	0
<b>Pennsylvania</b> .....	<b>78,000</b>	<b>1,000</b>	<b>23,000</b>	<b>0</b>	<b>0</b>	<b>50,000</b>	<b>16,200</b>	<b>0</b>
American Refining Group Inc Bradford .....	0	0	0	0	0	0	2,200	0
Monroe Energy LLC Trainer .....	53,000	0	23,000	0	0	50,000	0	0
United Refining Co Warren .....	25,000	1,000	0	0	0	0	14,000	0
<b>Tennessee</b> .....	<b>70,000</b>	<b>0</b>	<b>26,500</b>	<b>0</b>	<b>0</b>	<b>36,000</b>	<b>0</b>	<b>0</b>
Valero Ref Company Tennessee LLC Memphis .....	70,000	0	26,500	0	0	36,000	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Nevada</b> .....	0	0	0	0	0	0	0	0
Foreland Refining Corp Ely .....	0	0	0	0	0	0	0	0
<b>New Jersey</b> .....	<b>72,300</b>	<b>65,500</b>	<b>29,100</b>	<b>155,697</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,000</b>
CPI Operations LLC Paulsboro .....	0	0	0	0	0	0	0	0
Paulsboro Refining Co LLC Paulsboro .....	32,000	0	29,100	46,000	0	0	0	0
Phillips 66 Company Linden .....	40,300	65,500	0	109,697	0	0	0	6,000
<b>New Mexico</b> .....	<b>42,000</b>	<b>0</b>	<b>15,000</b>	<b>43,000</b>	<b>0</b>	<b>0</b>	<b>18,000</b>	<b>0</b>
HF Sinclair Navajo Refining LLC Artesia .....	42,000	0	15,000	43,000	0	0	18,000	0
<b>North Dakota</b> .....	<b>29,600</b>	<b>0</b>	<b>7,000</b>	<b>25,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Tesoro Refining & Marketing Co Mandan .....	29,600	0	7,000	25,500	0	0	0	0
<b>Ohio</b> .....	<b>187,400</b>	<b>107,000</b>	<b>72,500</b>	<b>86,700</b>	<b>0</b>	<b>0</b>	<b>75,500</b>	<b>0</b>
Lima Refining Company Lima .....	63,000	35,000	27,000	38,700	0	0	0	0
Marathon Petroleum Co LP Canton .....	36,500	0	13,500	25,500	0	0	22,500	0
Ohio Refining Company LLC Toledo .....	42,000	0	0	22,500	0	0	53,000	0
Toledo Refining Co LLC Toledo .....	45,900	72,000	32,000	0	0	0	0	0
<b>Oklahoma</b> .....	<b>156,158</b>	<b>115,823</b>	<b>18,902</b>	<b>183,040</b>	<b>0</b>	<b>0</b>	<b>56,935</b>	<b>35,856</b>
CVR Refining WYN LLC Wynnewood .....	26,900	15,000	0	25,600	0	0	0	0
HF Sinclair Tulsa Refining LLC Tulsa East .....	25,000	29,000	0	45,000	0	0	0	0
Tulsa West .....	28,000	0	0	0	0	0	0	21,600
Phillips 66 Company Ponca City .....	49,258	55,323	18,902	77,440	0	0	22,485	14,256
Valero Refining Co Oklahoma Ardmore .....	27,000	16,500	0	35,000	0	0	34,450	0
<b>Pennsylvania</b> .....	<b>109,900</b>	<b>39,000</b>	<b>28,300</b>	<b>75,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
American Refining Group Inc Bradford .....	3,900	0	0	4,800	0	0	0	0
Monroe Energy LLC Trainer .....	80,000	34,000	23,300	53,300	0	0	0	0
United Refining Co Warren .....	26,000	5,000	5,000	17,000	0	0	0	0
<b>Tennessee</b> .....	<b>55,000</b>	<b>39,000</b>	<b>0</b>	<b>38,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Valero Ref Company Tennessee LLC Memphis .....	55,000	39,000	0	38,000	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	Other/Gas Oil
<b>Texas</b> .....	<b>6,134,650</b>	<b>0</b>	<b>6,469,742</b>	<b>0</b>	<b>2,551,137</b>	<b>860,712</b>	<b>42,000</b>	<b>0</b>	<b>0</b>
Alon USA Energy Inc									
Big Spring .....	73,000	0	74,000	0	28,000	0	0	0	0
Buckeye Texas Processing LLC									
Corpus Christi .....	60,000	0	62,500	0	0	0	0	0	0
Citgo Refining & Chemical Inc									
Corpus Christi .....	165,000	0	175,500	0	85,300	45,100	0	0	0
Deer Park Refining LP									
Deer Park .....	312,500	0	340,000	0	180,000	96,000	0	0	0
Delek Refining LTD									
Tyler .....	74,000	0	77,500	0	28,000	7,500	0	0	0
Diamond Shamrock Refining Co LP									
Sunray .....	195,000	0	204,000	0	50,000	0	0	0	0
Three Rivers .....	89,000	0	100,000	0	33,500	0	0	0	0
Enterprise Prod Texas Operating LLC									
Mont Belvieu .....	0	0	0	0	0	0	0	0	0
Equistar Chemicals LP									
Channelview .....	0	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co									
Baytown .....	564,500	0	588,000	0	297,000	54,000	42,000	0	0
Beaumont .....	612,000	0	637,400	0	180,000	47,000	0	0	0
Flint Hills Resources LP									
Corpus Christi East .....	87,500	0	90,000	0	0	0	0	0	0
Corpus Christi West .....	290,000	0	300,000	0	87,500	0	0	0	0
Hartree Refining LLC									
Channelview .....	45,000	0	50,000	0	0	0	0	0	0
Kinder Morgan Crude & Condensate									
Galena Park .....	105,000	0	121,000	0	0	0	0	0	0
Lazarus Energy LLC									
Nixon .....	14,000	0	15,000	0	0	0	0	0	0
Magellan Processing LP									
Corpus Christi .....	50,000	0	55,000	0	0	0	0	0	0
Marathon Petroleum Co LP									
Galveston Bay .....	631,000	0	665,000	0	259,500	32,500	0	0	0
Motiva Enterprises LLC									
Port Arthur .....	656,400	0	678,000	0	336,600	178,000	0	0	0
Pasadena Performance Products LLC									
Pasadena .....	0	0	0	0	0	0	0	0	0
Pasadena Refining Systems Inc									
Pasadena .....	118,750	0	125,000	0	38,000	0	0	0	0
Petromax Refining Co LLC									
Houston .....	25,000	0	27,500	0	0	0	0	0	0
Phillips 66 Company									
Sweeny .....	277,000	0	291,700	0	132,066	78,732	0	0	0
Premcor Refining Group Inc									
Port Arthur .....	385,000	0	424,000	0	220,000	161,000	0	0	0
Targa Downstream LLC									
Mont Belvieu .....	0	0	0	0	0	0	0	0	0
Texas International Terminals									
Galveston .....	45,000	0	50,000	0	0	0	0	0	0

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(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Texas</b> .....	<b>1,648,270</b>	<b>13,000</b>	<b>255,100</b>	<b>435,800</b>	<b>87,000</b>	<b>1,007,976</b>	<b>101,148</b>	<b>154,500</b>
Alon USA Energy Inc								
Big Spring .....	23,500	0	0	0	0	21,500	0	10,000
Buckeye Texas Processing LLC								
Corpus Christi .....	0	0	0	0	0	0	0	0
Citgo Refining & Chemical Inc								
Corpus Christi .....	70,700	0	0	0	0	51,500	0	0
Deer Park Refining LP								
Deer Park .....	75,100	5,000	0	60,000	0	44,000	24,500	0
Delek Refining LTD								
Tyler .....	20,250	0	0	0	0	17,500	0	0
Diamond Shamrock Refining Co LP								
Sunray .....	56,000	0	0	27,000	0	29,500	18,000	13,500
Three Rivers .....	23,840	0	0	28,000	0	23,500	10,000	0
Enterprise Prod Texas Operating LLC								
Mont Belvieu .....	0	0	0	0	0	0	0	0
Equistar Chemicals LP								
Channelview .....	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co								
Baytown .....	220,000	8,000	30,600	0	0	126,500	0	44,000
Beaumont .....	115,000	0	70,000	0	0	146,000	0	0
Flint Hills Resources LP								
Corpus Christi East .....	50,000	0	0	0	0	0	0	0
Corpus Christi West .....	58,100	0	0	15,500	0	0	0	0
Hartree Refining LLC								
Channelview .....	0	0	0	0	0	0	0	0
Kinder Morgan Crude & Condensate								
Galena Park .....	0	0	0	0	0	0	0	0
Lazarus Energy LLC								
Nixon .....	0	0	0	0	0	0	0	0
Magellan Processing LP								
Corpus Christi .....	0	0	0	0	0	0	0	0
Marathon Petroleum Co LP								
Galveston Bay .....	219,500	0	79,500	0	87,000	147,000	0	20,000
Motiva Enterprises LLC								
Port Arthur .....	92,600	0	0	119,500	0	134,500	0	0
Pasadena Performance Products LLC								
Pasadena .....	0	0	0	0	0	0	0	0
Pasadena Refining Systems Inc								
Pasadena .....	0	0	0	0	0	26,000	0	0
Petromax Refining Co LLC								
Houston .....	0	0	0	0	0	0	0	0
Phillips 66 Company								
Sweeny .....	116,005	0	0	0	0	46,176	0	0
Premcor Refining Group Inc								
Port Arthur .....	75,000	0	0	134,800	0	58,000	0	0
Targa Downstream LLC								
Mont Belvieu .....	0	0	0	0	0	0	0	0
Texas International Terminals								
Galveston .....	0	0	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Texas</b> .....	<b>1,432,602</b>	<b>1,007,920</b>	<b>644,473</b>	<b>1,424,889</b>	<b>0</b>	<b>75,000</b>	<b>865,185</b>	<b>286,900</b>
Alon USA Energy Inc								
Big Spring .....	25,500	0	5,000	24,000	0	0	6,300	0
Buckeye Texas Processing LLC								
Corpus Christi .....	0	0	0	0	0	0	0	0
Citgo Refining & Chemical Inc								
Corpus Christi .....	52,800	47,080	0	102,267	0	0	70,900	0
Deer Park Refining LP								
Deer Park .....	80,000	46,600	40,000	50,000	0	0	45,000	63,000
Delek Refining LTD								
Tyler .....	28,000	13,000	0	36,000	0	0	0	0
Diamond Shamrock Refining Co LP								
Sunray .....	44,400	39,600	0	48,000	0	0	0	0
Three Rivers .....	34,600	0	0	28,000	0	0	20,000	0
Enterprise Prod Texas Operating LLC								
Mont Belvieu .....	0	0	0	0	0	0	0	65,000
Equistar Chemicals LP								
Channelview .....	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co								
Baytown .....	158,000	213,600	134,400	160,000	0	0	114,000	50,100
Beaumont .....	173,700	69,700	121,000	97,000	0	0	0	23,300
Flint Hills Resources LP								
Corpus Christi East .....	33,000	0	0	0	0	0	0	0
Corpus Christi West .....	60,000	72,000	32,000	92,000	0	0	0	0
Hartree Refining LLC								
Channelview .....	0	0	0	0	0	0	0	0
Kinder Morgan Crude & Condensate								
Galena Park .....	0	0	0	0	0	0	0	0
Lazarus Energy LLC								
Nixon .....	0	0	0	0	0	0	0	0
Magellan Processing LP								
Corpus Christi .....	0	0	0	0	0	0	0	0
Marathon Petroleum Co LP								
Galveston Bay .....	131,500	57,000	76,000	60,500	0	0	108,500	0
Motiva Enterprises LLC								
Port Arthur .....	186,500	55,000	79,000	189,800	0	0	65,000	24,000
Pasadena Performance Products LLC								
Pasadena .....	0	0	0	0	0	0	0	0
Pasadena Refining Systems Inc								
Pasadena .....	26,000	0	12,400	0	0	0	0	0
Petromax Refining Co LLC								
Houston .....	0	0	0	0	0	0	0	0
Phillips 66 Company								
Sweeny .....	70,590	60,000	0	138,076	0	0	107,751	16,000
Premcor Refining Group Inc								
Port Arthur .....	58,000	90,000	33,000	104,600	0	0	60,000	0
Targa Downstream LLC								
Mont Belvieu .....	0	0	0	0	0	0	0	35,000
Texas International Terminals								
Galveston .....	0	0	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Texas</b>	<b>6,134,650</b>	<b>0</b>	<b>6,469,742</b>	<b>0</b>	<b>2,551,137</b>	<b>860,712</b>	<b>42,000</b>	<b>0</b>	<b>0</b>
The San Antonio Refinery LLC									
San Antonio	20,000	0	21,000	0	0	0	0	0	0
TotalEnergies Petrochem & Refg USA									
Port Arthur	238,000	0	245,000	0	117,000	60,000	0	0	0
Trecora Hydrocarbons LLC									
Silsbee	0	0	0	0	0	0	0	0	0
Valero Refining Co Texas LP									
Corpus Christi	290,000	0	301,000	0	91,000	19,000	0	0	0
Houston	205,000	0	218,700	0	38,000	0	0	0	0
Texas City	225,000	0	227,400	0	133,500	53,500	0	0	0
Western Refining Company LP									
El Paso	133,000	0	140,000	0	55,500	0	0	0	0
WRB Refining LP									
Borger	149,000	0	165,542	0	160,671	28,380	0	0	0
<b>Utah</b>	<b>213,089</b>	<b>0</b>	<b>227,700</b>	<b>0</b>	<b>34,900</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Big West Oil Co									
North Salt Lake	31,664	0	36,000	0	0	0	0	0	0
Chevron USA Inc									
Salt Lake City	54,720	0	57,600	0	27,900	10,000	0	0	0
HF Sinclair Woods Cross Refining LLC									
Woods Cross	41,705	0	43,900	0	0	0	0	0	0
Silver Eagle Refining									
Woods Cross	15,000	0	15,700	0	7,000	0	0	0	0
Tesoro Refining & Marketing Co									
Salt Lake City	70,000	0	74,500	0	0	0	0	0	0
<b>Washington</b>	<b>648,200</b>	<b>0</b>	<b>683,238</b>	<b>0</b>	<b>319,166</b>	<b>86,800</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP Products North America Inc									
Ferndale	238,500	0	251,000	0	139,000	61,500	0	0	0
HF Sinclair Puget Sound Refg LLC									
Anacortes	145,000	0	149,000	0	65,800	25,300	0	0	0
Phillips 66 Company									
Ferndale	105,000	0	116,238	0	47,166	0	0	0	0
Tesoro Refining & Marketing Co									
Anacortes	119,000	0	125,000	0	48,000	0	0	0	0
US Oil & Refining Co									
Tacoma	40,700	0	42,000	0	19,200	0	0	0	0
<b>West Virginia</b>	<b>22,300</b>	<b>0</b>	<b>23,000</b>	<b>0</b>	<b>8,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Ergon West Virginia Inc									
Newell	22,300	0	23,000	0	8,600	0	0	0	0
<b>Wisconsin</b>	<b>49,547</b>	<b>0</b>	<b>50,000</b>	<b>0</b>	<b>29,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Superior Refining Company LLC									
Superior	49,547	0	50,000	0	29,100	0	0	0	0
<b>Wyoming</b>	<b>127,000</b>	<b>0</b>	<b>147,600</b>	<b>0</b>	<b>51,000</b>	<b>20,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
HF Sinclair Casper Refining Company									
Evansville	31,000	0	32,200	0	0	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Texas</b>	<b>1,648,270</b>	<b>13,000</b>	<b>255,100</b>	<b>435,800</b>	<b>87,000</b>	<b>1,007,976</b>	<b>101,148</b>	<b>154,500</b>
The San Antonio Refinery LLC San Antonio	0	0	0	0	0	0	6,000	0
TotalEnergies Petrochem & Refg USA Port Arthur	80,000	0	0	0	0	43,000	0	15,500
Trecora Hydrocarbons LLC Silsbee	0	0	0	0	0	5,200	0	0
Valero Refining Co Texas LP Corpus Christi	95,500	0	0	51,000	0	39,000	11,000	0
Houston	75,200	0	75,000	0	0	0	0	18,000
Texas City	86,000	0	0	0	0	18,100	0	33,500
Western Refining Company LP El Paso	35,000	0	0	0	0	31,000	0	0
WRB Refining LP Borger	60,975	0	0	0	0	0	31,648	0
<b>Utah</b>	<b>74,700</b>	<b>0</b>	<b>0</b>	<b>15,000</b>	<b>0</b>	<b>0</b>	<b>38,600</b>	<b>6,500</b>
Big West Oil Co North Salt Lake	12,500	0	0	0	0	0	9,000	0
Chevron USA Inc Salt Lake City	15,500	0	0	0	0	0	9,100	0
HF Sinclair Woods Cross Refining LLC Woods Cross	18,200	0	0	15,000	0	0	9,000	6,500
Silver Eagle Refining Woods Cross	0	0	0	0	0	0	0	0
Tesoro Refining & Marketing Co Salt Lake City	28,500	0	0	0	0	0	11,500	0
<b>Washington</b>	<b>148,579</b>	<b>0</b>	<b>0</b>	<b>65,000</b>	<b>0</b>	<b>114,908</b>	<b>28,500</b>	<b>24,000</b>
BP Products North America Inc Ferndale	0	0	0	65,000	0	65,400	0	0
HF Sinclair Puget Sound Refg LLC Anacortes	57,900	0	0	0	0	0	21,700	0
Phillips 66 Company Ferndale	39,179	0	0	0	0	18,508	0	0
Tesoro Refining & Marketing Co Anacortes	51,500	0	0	0	0	31,000	0	24,000
US Oil & Refining Co Tacoma	0	0	0	0	0	0	6,800	0
<b>West Virginia</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,700</b>	<b>0</b>	<b>0</b>
Ergon West Virginia Inc Newell	0	0	0	0	0	4,700	0	0
<b>Wisconsin</b>	<b>11,323</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,300</b>	<b>0</b>	<b>0</b>
Superior Refining Company LLC Superior	11,323	0	0	0	0	9,300	0	0
<b>Wyoming</b>	<b>40,000</b>	<b>500</b>	<b>16,000</b>	<b>0</b>	<b>0</b>	<b>5,000</b>	<b>20,400</b>	<b>0</b>
HF Sinclair Casper Refining Company Evansville	10,500	500	0	0	0	5,000	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Texas</b>	<b>1,432,602</b>	<b>1,007,920</b>	<b>644,473</b>	<b>1,424,889</b>	<b>0</b>	<b>75,000</b>	<b>865,185</b>	<b>286,900</b>
The San Antonio Refinery LLC								
San Antonio	7,500	0	0	8,500	0	0	0	0
TotalEnergies Petrochem & Refg USA								
Port Arthur	57,500	51,600	31,000	80,000	0	0	54,400	0
Trecora Hydrocarbons LLC								
Silsbee	11,000	0	0	0	0	0	0	4,000
Valero Refining Co Texas LP								
Corpus Christi	57,000	54,500	10,000	72,000	0	75,000	25,000	0
Houston	9,000	38,240	18,000	0	0	0	0	0
Texas City	25,000	61,500	28,000	55,000	0	0	110,000	6,500
Western Refining Company LP								
El Paso	34,000	38,500	9,500	50,500	0	0	0	0
WRB Refining LP								
Borger	69,012	0	15,173	28,646	0	0	78,334	0
<b>Utah</b>	<b>46,400</b>	<b>14,000</b>	<b>2,900</b>	<b>51,800</b>	<b>31,500</b>	<b>0</b>	<b>0</b>	<b>7,200</b>
Big West Oil Co								
North Salt Lake	11,800	0	0	13,000	0	0	0	0
Chevron USA Inc								
Salt Lake City	9,100	0	0	13,300	20,700	0	0	7,200
HF Sinclair Woods Cross Refining LLC								
Woods Cross	12,500	0	2,900	0	10,800	0	0	0
Silver Eagle Refining								
Woods Cross	1,000	0	0	3,000	0	0	0	0
Tesoro Refining & Marketing Co								
Salt Lake City	12,000	14,000	0	22,500	0	0	0	0
<b>Washington</b>	<b>205,144</b>	<b>109,695</b>	<b>45,000</b>	<b>176,767</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP Products North America Inc								
Ferndale	100,500	0	20,000	59,400	0	0	0	0
HF Sinclair Puget Sound Refg LLC								
Anacortes	21,700	43,900	25,000	39,900	0	0	0	0
Phillips 66 Company								
Ferndale	19,444	37,795	0	40,367	0	0	0	0
Tesoro Refining & Marketing Co								
Anacortes	52,500	28,000	0	28,500	0	0	0	0
US Oil & Refining Co								
Tacoma	11,000	0	0	8,600	0	0	0	0
<b>West Virginia</b>	<b>7,700</b>	<b>0</b>	<b>0</b>	<b>9,500</b>	<b>0</b>	<b>0</b>	<b>6,900</b>	<b>0</b>
Ergon West Virginia Inc								
Newell	7,700	0	0	9,500	0	0	6,900	0
<b>Wisconsin</b>	<b>12,500</b>	<b>12,500</b>	<b>8,000</b>	<b>7,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Superior Refining Company LLC								
Superior	12,500	12,500	8,000	7,500	0	0	0	0
<b>Wyoming</b>	<b>38,100</b>	<b>6,500</b>	<b>14,000</b>	<b>35,800</b>	<b>0</b>	<b>0</b>	<b>20,000</b>	<b>0</b>
HF Sinclair Casper Refining Company								
Evansville	8,200	6,500	0	11,200	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	Other/Gas Oil
<b>Wyoming</b> .....	<b>127,000</b>	<b>0</b>	<b>147,600</b>	<b>0</b>	<b>51,000</b>	<b>20,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
HF Sinclair Wyoming Refining Co Sinclair .....	75,000	0	92,000	0	51,000	20,000	0	0	0
Silver Eagle Refining Evanston .....	3,000	0	3,400	0	0	0	0	0	0
Wyoming Refining Co Newcastle .....	18,000	0	20,000	0	0	0	0	0	0
<b>U.S. Total</b> .....	<b>18,126,493</b>	<b>34,000</b>	<b>19,117,174</b>	<b>40,000</b>	<b>8,371,057</b>	<b>2,635,145</b>	<b>158,500</b>	<b>16,000</b>	<b>20,100</b>

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Wyoming</b> .....	<b>40,000</b>	<b>500</b>	<b>16,000</b>	<b>0</b>	<b>0</b>	<b>5,000</b>	<b>20,400</b>	<b>0</b>
HF Sinclair Wyoming Refining Co Sinclair .....	22,000	0	16,000	0	0	0	13,000	0
Silver Eagle Refining Evanston .....	0	0	0	0	0	0	2,900	0
Wyoming Refining Co Newcastle .....	7,500	0	0	0	0	0	4,500	0
<b>U.S. Total</b> .....	<b>5,334,708</b>	<b>38,600</b>	<b>787,170</b>	<b>1,468,600</b>	<b>87,000</b>	<b>2,633,600</b>	<b>915,853</b>	<b>372,000</b>

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2026**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Wyoming</b> .....	<b>38,100</b>	<b>6,500</b>	<b>14,000</b>	<b>35,800</b>	<b>0</b>	<b>0</b>	<b>20,000</b>	<b>0</b>
HF Sinclair Wyoming Refining Co								
Sinclair .....	21,500	0	14,000	18,500	0	0	20,000	0
Silver Eagle Refining								
Evanston .....	3,900	0	0	0	0	0	0	0
Wyoming Refining Co								
Newcastle .....	4,500	0	0	6,100	0	0	0	0
<b>U.S. Total</b> .....	<b>4,490,487</b>	<b>2,875,768</b>	<b>1,635,341</b>	<b>4,430,224</b>	<b>202,900</b>	<b>86,000</b>	<b>2,659,240</b>	<b>622,156</b>

Note: Refer to Table 5 for corporate ownership information. Some names of previously independent companies have been preserved by acquiring companies.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Directory of Operable Petroleum Refineries on Tables 3 and 4**

Refiner	State(s)	Refiner	State(s)
Alon Refining Krotz Springs Inc.....	LA	Lima Refining Company.....	OH
Alon USA Energy Inc.....	TX	Lion Oil Co.....	AR
American Refining Group Inc.....	PA	Lunday Thagard Co.....	CA
Big West Oil Co.....	UT	Marathon Petroleum Co LP.....	IL, KY, LA, MI, OH, TX
BP Products North America Inc.....	IN, WA	Magellan Processing LP.....	TX
Buckeye Texas Processing LLC.....	TX	Martinez Refining Co LLC.....	CA
Calcasieu Refining Co.....	LA	Par Hawaii Refining LLC.....	HI
Calumet Cotton Valley Refining LLC.....	LA	Par Montana LLC.....	MT
Calumet Montana Refining LLC.....	MT	Pasadena Performance Products LLC.....	TX
Calumet Princeton Refining LLC.....	LA	Pasadena Refining Systems Inc.....	TX
Calumet Shreveport Refining LLC.....	LA	Paulsboro Refining Co LLC.....	NJ
Cenex Harvest States Coop.....	MT	Petro Star Inc.....	AK
Chalmette Refining LLC.....	LA	Petromax Refining Co LLC.....	TX
Chevron USA Inc.....	CA, MS, UT	Phillips 66 Company.....	LA, MT, NJ, OK, TX, WA
CHS McPherson Refinery Inc.....	KS	Monroe Energy LLC.....	PA
Citgo Petroleum Corp.....	LA	Placid Refining Co.....	LA
Citgo Refining & Chemical Inc.....	TX	Premcor Refining Group Inc.....	TX
ConocoPhillips Alaska Inc.....	AK	San Joaquin Refining Co Inc.....	CA
Countrymark Refining & Logistics LLC.....	IN	Shell Oil Products US.....	LA
CPI Operations LLC.....	NJ	Motiva Enterprises LLC.....	TX
Cross Oil Refining & Marketing Inc.....	AR	Silver Eagle Refining.....	UT, WY
CVR Refining CVL LLC.....	KS	Ohio Refining Company LLC.....	OH
CVR Refining WYN LLC.....	OK	PDV Midwest Refining LLC.....	IL
Deer Park Refining LP.....	TX	St Paul Park Refining Co LLC.....	MN
Delaware City Refining Co LLC.....	DE	Suncor Energy (USA) Inc.....	CO
Delek Refining LTD.....	TX	Superior Refining Company LLC.....	WI
Diamond Shamrock Refining Co LP.....	TX	Talley Asphalt Products Inc.....	CA
Enterprise Prod Texas Operating LLC.....	TX	Targa Downstream LLC.....	TX
Equistar Chemicals LP.....	TX	Tesoro Alaska Company LLC.....	AK
Ergon Refining Inc.....	MS	Tesoro Refining & Marketing Co.....	CA, ND, UT, WA
Ergon West Virginia Inc.....	WV	Texas International Terminals.....	TX
Excel Paralubes.....	LA	The San Antonio Refinery LLC.....	TX
ExxonMobil Refining & Supply Co.....	IL, LA, TX	Toledo Refining Co LLC.....	OH
Flint Hills Resources LP.....	MN, TX	Torrance Refining Co LLC.....	CA
Foreland Refining Corp.....	NV	TotalEnergies Petrochem & Refg USA.....	TX
Goodway Refining LLC.....	AL	Trecora Hydrocarbons LLC.....	TX
Hartree Refining LLC.....	TX	Valero Refining Co Texas LP.....	TX
HF Sinclair Casper Refining Company.....	WY	US Oil & Refining Co.....	WA
HF Sinclair El Dorado Refining LLC.....	KS	Ultramar Inc.....	CA
HF Sinclair Navajo Refining LLC.....	NM	United Refining Co.....	PA
HF Sinclair Puget Sound Refg LLC.....	WA	Valero Ref Company Tennessee LLC.....	TN
HF Sinclair Tulsa Refining LLC.....	OK	Valero Refining - Meraux LLC.....	LA
HF Sinclair Woods Cross Refining LLC.....	UT	Valero Refining Co California.....	CA
HF Sinclair Wyoming Refining Co.....	WY	Valero Refining Co Oklahoma.....	OK
Hilcorp North Slope LLC.....	AK	Valero Refining New Orleans LLC.....	LA
Hunt Refining Co.....	AL	Vertex Refining Alabama LLC.....	AL
Hunt Southland Refining Co.....	MS	WRB Refining LP.....	IL, TX
Kern Oil & Refining Co.....	CA	Western Refining Company LP.....	TX
Kinder Morgan Crude & Condensate.....	TX	Wyoming Refining Co.....	WY
Lazarus Energy LLC.....	TX		

**Table 4. Production Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Alkylates	Aromatics	Asphalt and Road Oil	Isomers			Lubricants	Marketable Petroleum Coke	Hydrogen <sup>a</sup> (MMcfd)	Sulfur (short tons per day)
				Isobutane	Isopentane and Isohexane	Isooctane				
<b>Alabama</b> .....	<b>0</b>	<b>0</b>	<b>26,000</b>	<b>1,150</b>	<b>9,000</b>	<b>0</b>	<b>21,000</b>	<b>8,500</b>	<b>45</b>	<b>238</b>
Hunt Refining Co										
Tuscaloosa .....	0	0	26,000	0	9,000	0	0	8,500	45	205
Vertex Refining Alabama LLC										
Saraland .....	0	0	0	1,150	0	0	21,000	0	0	33
<b>Alaska</b> .....	<b>0</b>	<b>0</b>	<b>12,500</b>	<b>0</b>	<b>5,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>25</b>
Petro Star Inc										
North Pole .....	0	0	3,000	0	0	0	0	0	0	0
Tesoro Alaska Company LLC										
Kenai .....	0	0	9,500	0	5,000	0	0	0	13	25
<b>Arkansas</b> .....	<b>5,000</b>	<b>0</b>	<b>21,300</b>	<b>0</b>	<b>8,000</b>	<b>0</b>	<b>6,000</b>	<b>0</b>	<b>13</b>	<b>90</b>
Cross Oil Refining & Marketing Inc										
Smackover .....	0	0	800	0	0	0	6,000	0	3	0
Lion Oil Co										
El Dorado .....	5,000	0	20,500	0	8,000	0	0	0	10	90
<b>California</b> .....	<b>177,862</b>	<b>1,500</b>	<b>25,950</b>	<b>38,400</b>	<b>108,800</b>	<b>0</b>	<b>39,800</b>	<b>97,620</b>	<b>844</b>	<b>3,798</b>
Chevron USA Inc										
El Segundo .....	33,300	0	0	10,500	22,300	0	0	30,000	74	628
Richmond .....	32,662	0	0	7,200	46,000	0	34,000	0	330	1,008
Kern Oil & Refining Co										
Bakersfield .....	0	0	0	0	0	0	0	0	0	11
Lunday Thagard Co										
South Gate .....	0	0	3,750	0	0	0	0	0	0	0
Martinez Refining Co LLC										
Martinez .....	12,800	0	0	0	15,000	0	0	9,000	179	413

**Table 4. Production Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Alkylates	Aromatics	Asphalt and Road Oil	Isomers			Lubricants	Marketable Petroleum Coke	Hydrogen <sup>a</sup> (MMcfd)	Sulfur (short tons per day)
				Isobutane	Isopentane and Isohexane	Isooctane				
San Joaquin Refining Co Inc										
Bakersfield .....	0	1,500	8,000	0	0	0	5,800	0	4	6
Talley Asphalt Products Inc										
Kern .....	0	0	1,700	0	0	0	0	0	0	0
Tesoro Refining & Marketing Co										
Carson .....	30,000	0	0	16,500	25,500	0	0	22,640	122	749
Torrance Refining Co LLC										
Torrance .....	30,000	0	0	0	0	0	0	19,180	0	400
Ultramar Inc										
Wilmington .....	22,000	0	0	0	0	0	0	10,000	0	280
Valero Refining Co California										
Benicia .....	17,100	0	9,000	4,200	0	0	0	6,800	135	303
Wilmington .....	0	0	3,500	0	0	0	0	0	0	0
<b>Colorado .....</b>	<b>0</b>	<b>0</b>	<b>13,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22</b>	<b>116</b>
Suncor Energy (USA) Inc										
Commerce City East .....	0	0	0	0	0	0	0	0	0	2
Commerce City West .....	0	0	13,200	0	0	0	0	0	22	114
<b>Delaware .....</b>	<b>12,500</b>	<b>5,191</b>	<b>0</b>	<b>6,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,620</b>	<b>65</b>	<b>596</b>
Delaware City Refining Co LLC										
Delaware City .....	12,500	5,191	0	6,000	0	0	0	13,620	65	596
<b>Hawaii .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>38</b>
Par Hawaii Refining LLC										
Kapolei .....	0	0	0	0	0	0	0	0	18	38
<b>Illinois .....</b>	<b>99,240</b>	<b>17,155</b>	<b>43,100</b>	<b>0</b>	<b>16,000</b>	<b>0</b>	<b>0</b>	<b>68,058</b>	<b>180</b>	<b>2,425</b>
ExxonMobil Refining & Supply Co										
Joliet .....	32,000	0	17,100	0	0	0	0	26,000	0	683

**Table 4. Production Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

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				Isobutane	Isopentane and Isohexane	Isooctane				
Marathon Petroleum Co LP										
Robinson .....	19,500	3,300	0	0	16,000	0	0	7,890	0	192
PDV Midwest Refining LLC										
Lemont .....	24,970	9,400	0	0	0	0	0	12,900	12	487
WRB Refining LP										
Wood River .....	22,770	4,455	26,000	0	0	0	0	21,268	168	1,063
<b>Indiana .....</b>	<b>35,640</b>	<b>16,800</b>	<b>33,200</b>	<b>0</b>	<b>31,750</b>	<b>0</b>	<b>0</b>	<b>30,000</b>	<b>0</b>	<b>1,913</b>
BP Products North America Inc										
Whiting .....	33,000	16,800	29,500	0	27,900	0	0	30,000	0	1,904
Countrymark Refining & Logistics LLC										
Mount Vernon .....	2,640	0	3,700	0	3,850	0	0	0	0	9
<b>Kansas .....</b>	<b>34,600</b>	<b>0</b>	<b>4,000</b>	<b>4,000</b>	<b>38,400</b>	<b>0</b>	<b>0</b>	<b>24,190</b>	<b>156</b>	<b>786</b>
CHS McPherson Refinery Inc										
McPherson .....	10,500	0	0	2,500	12,000	0	0	8,490	78	333
CVR Refining CVL LLC										
Coffeyville .....	10,100	0	0	0	11,400	0	0	8,700	22	138
HF Sinclair El Dorado Refining LLC										
El Dorado .....	14,000	0	4,000	1,500	15,000	0	0	7,000	56	315
<b>Kentucky .....</b>	<b>25,000</b>	<b>2,500</b>	<b>35,400</b>	<b>0</b>	<b>20,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>438</b>
Marathon Petroleum Co LP										
Catlettsburg .....	25,000	2,500	35,400	0	20,000	0	0	0	0	438
<b>Louisiana .....</b>	<b>231,620</b>	<b>45,500</b>	<b>86,769</b>	<b>23,000</b>	<b>102,253</b>	<b>0</b>	<b>66,000</b>	<b>162,105</b>	<b>118</b>	<b>5,880</b>
Alon Refining Krotz Springs Inc										
Krotz Springs .....	6,000	0	0	0	6,220	0	0	0	0	0
Calumet Cotton Valley Refining LLC										
Cotton Valley .....	0	0	0	0	500	0	0	0	2	0

**Table 4. Production Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

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				Isobutane	Isopentane and Isohexane	Isooctane				
Calumet Princeton Refining LLC										
Princeton .....	0	0	2,000	0	0	0	7,000	0	4	3
Calumet Shreveport Refining LLC										
Shreveport .....	0	0	6,500	0	0	0	12,500	0	12	40
Chalmette Refining LLC										
Chalmette .....	16,800	10,500	0	0	0	0	0	13,000	0	920
Citgo Petroleum Corp										
Lake Charles .....	28,100	32,000	0	0	32,000	0	0	32,820	0	717
Excel Paralubes										
Westlake .....	0	0	0	0	0	0	30,000	0	0	185
ExxonMobil Refining & Supply Co										
Baton Rouge .....	44,700	0	40,000	0	0	0	16,500	31,525	0	944
Marathon Petroleum Co LP										
Garyville .....	52,500	0	33,000	23,000	35,500	0	0	33,275	0	1,402
Phillips 66 Company										
Westlake .....	9,920	0	5,269	0	28,033	0	0	20,169	0	341
Placid Refining Co										
Port Allen .....	7,500	0	0	0	0	0	0	0	0	55
Shell Oil Products US										
Norco .....	18,100	0	0	0	0	0	0	7,316	0	209
Valero Refining - Meraux LLC										
Meraux .....	0	0	0	0	0	0	0	0	0	224
Valero Refining New Orleans LLC										
Norco .....	48,000	3,000	0	0	0	0	0	24,000	100	840
<b>Michigan .....</b>	<b>8,500</b>	<b>0</b>	<b>32,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,850</b>	<b>0</b>	<b>435</b>
Marathon Petroleum Co LP										
Detroit .....	8,500	0	32,000	0	0	0	0	12,850	0	435
<b>Minnesota .....</b>	<b>21,000</b>	<b>0</b>	<b>64,500</b>	<b>0</b>	<b>33,500</b>	<b>0</b>	<b>0</b>	<b>28,400</b>	<b>209</b>	<b>1,410</b>

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				Isobutane	Isopentane and Isohexane	Isooctane				
Flint Hills Resources LP										
Saint Paul .....	14,000	0	45,000	0	18,000	0	0	28,400	199	1,300
St Paul Park Refining Co LLC										
Saint Paul .....	7,000	0	19,500	0	15,500	0	0	0	10	110
<b>Mississippi .....</b>	<b>22,600</b>	<b>15,600</b>	<b>16,125</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>48,000</b>	<b>35,500</b>	<b>242</b>	<b>1,264</b>
Chevron USA Inc										
Pascagoula .....	22,600	15,600	0	0	0	0	25,000	35,500	229	1,264
Ergon Refining Inc										
Vicksburg .....	0	0	10,000	0	0	0	23,000	0	13	0
Hunt Southland Refining Co										
Sandersville .....	0	0	6,125	0	0	0	0	0	0	0
<b>Montana .....</b>	<b>16,980</b>	<b>0</b>	<b>39,000</b>	<b>5,720</b>	<b>1,500</b>	<b>0</b>	<b>0</b>	<b>15,212</b>	<b>148</b>	<b>568</b>
Calumet Montana Refining LLC										
Great Falls .....	750	0	4,700	0	1,500	0	0	0	5	0
Cenex Harvest States Coop										
Laurel .....	4,000	0	19,800	1,250	0	0	0	4,800	70	243
Par Montana LLC										
Billings .....	5,100	0	14,500	0	0	0	0	4,000	23	0
Phillips 66 Company										
Billings .....	7,130	0	0	4,470	0	0	0	6,412	50	325
<b>Nevada .....</b>	<b>0</b>	<b>0</b>	<b>1,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Foreland Refining Corp										
Ely .....	0	0	1,600	0	0	0	0	0	0	0
<b>New Jersey .....</b>	<b>18,961</b>	<b>0</b>	<b>21,000</b>	<b>11,548</b>	<b>0</b>	<b>0</b>	<b>12,000</b>	<b>0</b>	<b>31</b>	<b>320</b>
Paulsboro Refining Co LLC										
Paulsboro .....	0	0	21,000	0	0	0	12,000	0	9	320

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				Isobutane	Isopentane and Isohexane	Isooctane				
Phillips 66 Company										
Linden .....	18,961	0	0	11,548	0	0	0	0	22	0
<b>New Mexico .....</b>	<b>9,500</b>	<b>0</b>	<b>7,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38</b>	<b>224</b>
HF Sinclair Navajo Refining LLC										
Artesia .....	9,500	0	7,000	0	0	0	0	0	38	224
<b>North Dakota .....</b>	<b>5,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>
Tesoro Refining & Marketing Co										
Mandan .....	5,500	0	0	0	0	0	0	0	0	15
<b>Ohio .....</b>	<b>29,950</b>	<b>20,000</b>	<b>26,000</b>	<b>4,500</b>	<b>18,700</b>	<b>0</b>	<b>0</b>	<b>16,300</b>	<b>0</b>	<b>951</b>
Lima Refining Company										
Lima .....	0	9,200	0	4,500	18,700	0	0	6,300	0	269
Marathon Petroleum Co LP										
Canton .....	8,500	0	17,000	0	0	0	0	0	0	104
Ohio Refining Company LLC										
Toledo .....	11,500	0	9,000	0	0	0	0	10,000	0	462
Toledo Refining Co LLC										
Toledo .....	9,950	10,800	0	0	0	0	0	0	0	116
<b>Oklahoma .....</b>	<b>34,895</b>	<b>21,100</b>	<b>21,700</b>	<b>12,054</b>	<b>34,832</b>	<b>0</b>	<b>9,900</b>	<b>7,706</b>	<b>62</b>	<b>421</b>
CVR Refining WYN LLC										
Wynnewood .....	5,500	21,100	0	0	0	0	0	0	0	0
HF Sinclair Tulsa Refining LLC										
Tulsa East .....	5,500	0	15,200	0	13,000	0	0	0	0	75
Tulsa West .....	0	0	6,500	900	0	0	9,900	2,750	0	0
Phillips 66 Company										
Ponca City .....	16,883	0	0	11,154	21,832	0	0	4,956	35	146

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				Isobutane	Isopentane and Isohexane	Isooctane				
Valero Refining Co Oklahoma										
Ardmore .....	7,012	0	0	0	0	0	0	0	27	200
<b>Pennsylvania .....</b>	<b>16,500</b>	<b>0</b>	<b>23,560</b>	<b>0</b>	<b>9,280</b>	<b>0</b>	<b>2,945</b>	<b>0</b>	<b>10</b>	<b>157</b>
American Refining Group Inc										
Bradford .....	0	0	560	0	780	0	2,945	0	0	0
Monroe Energy LLC										
Trainer .....	12,000	0	0	0	0	0	0	0	0	90
United Refining Co										
Warren .....	4,500	0	23,000	0	8,500	0	0	0	10	67
<b>Tennessee .....</b>	<b>17,000</b>	<b>29,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30</b>	<b>116</b>
Valero Ref Company Tennessee LLC										
Memphis .....	17,000	29,000	0	0	0	0	0	0	30	116
<b>Texas .....</b>	<b>453,738</b>	<b>165,584</b>	<b>47,700</b>	<b>40,100</b>	<b>155,900</b>	<b>0</b>	<b>73,900</b>	<b>271,379</b>	<b>280</b>	<b>15,646</b>
Alon USA Energy Inc										
Big Spring .....	5,000	1,000	7,600	0	0	0	0	0	0	100
Citgo Refining & Chemical Inc										
Corpus Christi .....	24,878	16,270	0	0	0	0	0	16,999	0	366
Deer Park Refining LP										
Deer Park .....	21,000	0	0	0	0	0	0	26,100	0	1,220
Delek Refining LTD										
Tyler .....	4,720	0	0	0	0	0	0	1,500	0	39
Diamond Shamrock Refining Co LP										
Sunray .....	9,800	0	5,500	3,000	0	0	0	0	30	75
Three Rivers .....	7,100	10,800	0	3,000	0	0	1,900	0	0	200
Equistar Chemicals LP										
Channelview .....	22,370	0	0	0	0	0	0	0	0	0

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				Isobutane	Isopentane and Isohexane	Isooctane				
ExxonMobil Refining & Supply Co										
Baytown .....	42,600	0	0	0	0	0	33,000	22,750	0	1,828
Beaumont .....	16,300	0	0	14,600	38,600	0	0	15,039	0	661
Flint Hills Resources LP										
Corpus Christi East .....	0	0	0	0	0	0	0	0	0	67
Corpus Christi West .....	15,500	0	0	0	0	0	0	0	0	160
Marathon Petroleum Co LP										
Galveston Bay .....	67,000	98,000	0	0	0	0	0	11,910	0	1,332
Motiva Enterprises LLC										
Port Arthur .....	23,000	0	0	0	58,500	0	39,000	50,975	0	3,203
Pasadena Performance Products LLC										
Pasadena .....	43,000	0	0	0	0	0	0	0	0	0
Phillips 66 Company										
Sweeny .....	27,304	5,819	0	0	10,100	0	0	22,475	0	842
Premcor Refining Group Inc										
Port Arthur .....	20,000	0	0	0	0	0	0	52,325	0	2,178
TotalEnergies Petrochem & Refg USA										
Port Arthur .....	7,500	13,600	0	0	7,800	0	0	19,200	0	806
Trecora Hydrocarbons LLC										
Silsbee .....	0	3,640	0	0	4,400	0	0	0	0	0
Valero Refining Co Texas LP										
Corpus Christi .....	24,500	16,455	30,600	16,000	0	0	0	5,919	160	1,142
Houston .....	28,875	0	0	0	0	0	0	0	0	336
Texas City .....	14,700	0	0	0	6,500	0	0	19,000	0	680
Western Refining Company LP										
El Paso .....	14,000	0	4,000	3,500	0	0	0	0	10	0
WRB Refining LP										
Borger .....	14,591	0	0	0	30,000	0	0	7,187	80	411
<b>Utah .....</b>	<b>21,700</b>	<b>0</b>	<b>1,800</b>	<b>3,318</b>	<b>6,300</b>	<b>0</b>	<b>0</b>	<b>2,500</b>	<b>0</b>	<b>92</b>

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				Isobutane	Isopentane and Isohexane	Isooctane				
Big West Oil Co										
North Salt Lake .....	3,200	0	0	1,900	3,300	0	0	0	0	3
Chevron USA Inc										
Salt Lake City .....	5,200	0	0	1,418	0	0	0	2,500	0	63
HF Sinclair Woods Cross Refining LLC										
Woods Cross .....	5,300	0	1,800	0	3,000	0	0	0	0	10
Tesoro Refining & Marketing Co										
Salt Lake City .....	8,000	0	0	0	0	0	0	0	0	16
<b>Washington .....</b>	<b>42,211</b>	<b>0</b>	<b>9,000</b>	<b>14,772</b>	<b>31,000</b>	<b>0</b>	<b>0</b>	<b>23,650</b>	<b>188</b>	<b>843</b>
BP Products North America Inc										
Ferndale .....	0	0	0	0	26,000	0	0	15,250	188	328
HF Sinclair Puget Sound Refg LLC										
Anacortes .....	12,500	0	0	0	0	0	0	8,400	0	350
Phillips 66 Company										
Ferndale .....	12,711	0	0	5,272	0	0	0	0	0	106
Tesoro Refining & Marketing Co										
Anacortes .....	17,000	0	0	9,500	0	0	0	0	0	48
US Oil & Refining Co										
Tacoma .....	0	0	9,000	0	5,000	0	0	0	0	11
<b>West Virginia .....</b>	<b>0</b>	<b>0</b>	<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,000</b>	<b>0</b>	<b>3</b>	<b>1</b>
Ergon West Virginia Inc										
Newell .....	0	0	700	0	0	0	6,000	0	3	1
<b>Wisconsin .....</b>	<b>1,700</b>	<b>6,100</b>	<b>20,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37</b>
Superior Refining Company LLC										
Superior .....	1,700	6,100	20,000	0	0	0	0	0	0	37
<b>Wyoming .....</b>	<b>6,300</b>	<b>0</b>	<b>8,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,800</b>	<b>52</b>	<b>213</b>

**Table 4. Production Capacity of Operable Petroleum Refineries by State as of January 1, 2026**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Alkylates	Aromatics	Asphalt and Road Oil	Isomers			Lubricants	Marketable Petroleum Coke	Hydrogen <sup>a</sup> (MMcfd)	Sulfur (short tons per day)
				Isobutane	Isopentane and Isohexane	Isooctane				
HF Sinclair Casper Refining Company										
Evansville .....	0	0	0	0	0	0	0	0	0	10
HF Sinclair Wyoming Refining Co										
Sinclair .....	5,000	0	8,000	0	0	0	0	5,800	52	203
Wyoming Refining Co										
Newcastle .....	1,300	0	0	0	0	0	0	0	0	0
<b>U.S. Total .....</b>	<b>1,348,497</b>	<b>346,030</b>	<b>641,104</b>	<b>164,562</b>	<b>630,215</b>	<b>0</b>	<b>285,545</b>	<b>823,390</b>	<b>2,767</b>	<b>39,056</b>

<sup>a</sup> Includes hydrogen production capacity of hydrogen plants on refinery grounds and operated by the refinery operator.

Note: Refer to Table 5 for corporate ownership information. Some names of previously independent companies have been preserved by acquiring companies.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Table 5. Refiners' Total Operable Atmospheric Crude Oil Distillation Capacity as of January 1, 2026**

CORPORATION / Refiner / Location	Barrels per Calendar Day	CORPORATION / Refiner / Location	Barrels per Calendar Day
<b>Companies with Capacity Over 100,000 bbl/cd</b>			
MARATHON PETROLEUM CORP .....	2,986,000	Three Rivers, Texas .....	89,000
Marathon Petroleum Co LP		Valero Refining New Orleans LLC	
Galveston Bay, Texas .....	631,000	Norco, Louisiana .....	215,000
Garyville, Louisiana .....	617,000	Valero Ref Company Tennessee LLC	
Catlettsburg, Kentucky .....	307,000	Memphis, Tennessee .....	180,000
Robinson, Illinois .....	253,000	Valero Refining Co California	
Detroit, Michigan .....	146,000	Benicia, California .....	145,000
Canton, Ohio .....	100,000	Wilmington, California .....	6,300
Tesoro Refining & Marketing Co		Valero Refining - Meraux LLC	
Carson, California .....	365,000	Meraux, Louisiana .....	125,000
Anacortes, Washington .....	119,000	Valero Refining Co Oklahoma	
Mandan, North Dakota .....	72,000	Ardmore, Oklahoma .....	86,000
Salt Lake City, Utah .....	70,000	Ultramar Inc	
Western Refining Company LP		Wilmington, California .....	85,000
El Paso, Texas .....	133,000	EXXONMOBIL CORP .....	1,967,000
St Paul Park Refining Co LLC		ExxonMobil Refining & Supply Co	
Saint Paul, Minnesota .....	105,000	Beaumont, Texas .....	612,000
Tesoro Alaska Company LLC		Baytown, Texas .....	564,500
Kenai, Alaska .....	68,000	Baton Rouge, Louisiana .....	523,500
VALERO ENERGY CORP .....	2,231,300	Joliet, Illinois .....	267,000
Valero Refining Co Texas LP		PHILLIPS 66 COMPANY .....	1,219,700
Corpus Christi, Texas .....	290,000	Phillips 66 Company	
Texas City, Texas .....	225,000	Sweeny, Texas .....	277,000
Houston, Texas .....	205,000	Linden, New Jersey .....	275,000
Premcor Refining Group Inc		Westlake, Louisiana .....	263,700
Port Arthur, Texas .....	385,000	Ponca City, Oklahoma .....	228,000
Diamond Shamrock Refining Co LP		Ferndale, Washington .....	105,000
Sunray, Texas .....	195,000	Billings, Montana .....	71,000

**Table 5. Refiners' Total Operable Atmospheric Crude Oil Distillation Capacity as of January 1, 2026**

CORPORATION / Refiner / Location	Barrels per Calendar Day	CORPORATION / Refiner / Location	Barrels per Calendar Day
CHEVRON CORP .....	1,060,181	HF SINCLAIR CORP .....	720,005
Chevron USA Inc		HF Sinclair El Dorado Refining LLC	
Pascagoula, Mississippi .....	356,440	El Dorado, Kansas .....	162,000
El Segundo, California .....	285,000	HF Sinclair Tulsa Refining LLC	
Richmond, California .....	245,271	Tulsa West, Oklahoma .....	85,000
Salt Lake City, Utah .....	54,720	Tulsa East, Oklahoma .....	70,300
Pasadena Refining Systems Inc		HF Sinclair Puget Sound Refg LLC	
Pasadena, Texas .....	118,750	Anacortes, Washington .....	145,000
PBF ENERGY CO LLC .....	1,042,200	HF Sinclair Navajo Refining LLC	
Chalmette Refining LLC		Artesia, New Mexico .....	110,000
Chalmette, Louisiana .....	190,000	HF Sinclair Wyoming Refining Co	
Toledo Refining Co LLC		Sinclair, Wyoming .....	75,000
Toledo, Ohio .....	172,800	HF Sinclair Woods Cross Refining LLC	
Delaware City Refining Co LLC		Woods Cross, Utah .....	41,705
Delaware City, Delaware .....	171,000	HF Sinclair Casper Refining Company	
Paulsboro Refining Co LLC		Evansville, Wyoming .....	31,000
Paulsboro, New Jersey .....	160,000	KOCH INDUSTRIES INC .....	712,500
Torrance Refining Co LLC		Flint Hills Resources LP	
Torrance, California .....	160,000	Saint Paul, Minnesota .....	335,000
Martinez Refining Co LLC		Corpus Christi West, Texas .....	290,000
Martinez, California .....	156,400	Corpus Christi East, Texas .....	87,500
CPI Operations LLC		BP PLC .....	673,500
Paulsboro, New Jersey .....	32,000	BP Products North America Inc	
PDV AMERICA INC .....	824,223	Whiting, Indiana .....	435,000
Citgo Petroleum Corp		Ferndale, Washington .....	238,500
Lake Charles, Louisiana .....	471,200	SAUDI ARAMCO	
PDV Midwest Refining LLC		Motiva Enterprises LLC	
Lemont, Illinois .....	188,023	Port Arthur, Texas .....	656,400
Citgo Refining & Chemical Inc			
Corpus Christi, Texas .....	165,000		

**Table 5. Refiners' Total Operable Atmospheric Crude Oil Distillation Capacity as of January 1, 2026**

CORPORATION / Refiner / Location	Barrels per Calendar Day	CORPORATION / Refiner / Location	Barrels per Calendar Day
WRB REFINING LP	494,000	PAR PACIFIC HOLDINGS	213,700
WRB Refining LP		Par Hawaii Refining LLC	
Wood River, Illinois (50% Phillips 66, 50% Cenovus)	345,000	Kapolei, Hawaii	93,500
Borger, Texas (50% Phillips 66, 50% Cenovus)	149,000	Par Montana LLC	
CENOVUS ENERGY INC	383,347	Billings, Montana	61,500
Lima Refining Company		US Oil & Refining Co	
Lima, Ohio	183,000	Tacoma, Washington	40,700
Ohio Refining Company LLC		Wyoming Refining Co	
Toledo, Ohio	150,800	Newcastle, Wyoming	18,000
Superior Refining Company LLC		CVR ENERGY	206,500
Superior, Wisconsin	49,547	CVR Refining CVL LLC	
PEMEX		Coffeyville, Kansas	132,000
Deer Park Refining LP		CVR Refining WYN LLC	
Deer Park, Texas	312,500	Wynnewood, Oklahoma	74,500
DELEK GROUP LTD	310,000	DELTA AIR LINES INC	
Lion Oil Co		Monroe Energy LLC	
El Dorado, Arkansas	83,000	Trainer, Pennsylvania	190,000
Alon Refining Krotz Springs Inc		CHS INC	181,500
Krotz Springs, Louisiana	80,000	CHS McPherson Refinery Inc	
Delek Refining LTD		McPherson, Kansas	119,000
Tyler, Texas	74,000	Cenex Harvest States Coop	
Alon USA Energy Inc		Laurel, Montana	62,500
Big Spring, Texas	73,000	TRANSWORLD OIL USA INC	
TOTALENERGIES SE		Calcasieu Refining Co	
TotalEnergies Petrochem & Refg USA		Lake Charles, Louisiana	135,500
Port Arthur, Texas	238,000	KINDER MORGAN ENERGY PTNRS LP	
SHELL PLC		Kinder Morgan Crude & Condensate	
Shell Oil Products US		Galena Park, Texas	105,000
Norco, Louisiana	231,153		

**Table 5. Refiners' Total Operable Atmospheric Crude Oil Distillation Capacity as of January 1, 2026**

CORPORATION / Refiner / Location	Barrels per Calendar Day	CORPORATION / Refiner / Location	Barrels per Calendar Day
SUNCOR ENERGY INC .....	103,000	Hunt Refining Co	
Suncor Energy (USA) Inc		Tuscaloosa, Alabama .....	50,000
Commerce City West, Colorado .....	67,000	Hunt Southland Refining Co	
Commerce City East, Colorado .....	36,000	Sandersville, Mississippi .....	11,000
<b>Total.....</b>	<b>17,197,209</b>		
<b>Companies with Capacity 30,001 to 100,000 bbl/cd</b>		BUCKEYE PARTNERS LP	
CALUMET SPECIALTY PRODUCTS PARTNERS, L.P. ....	93,320	Buckeye Texas Processing LLC	
Calumet Shreveport Refining LLC		Corpus Christi, Texas .....	60,000
Shreveport, Louisiana .....	57,000	ONEOK INC	
Calumet Montana Refining LLC		Magellan Processing LP	
Great Falls, Montana .....	15,000	Corpus Christi, Texas .....	50,000
Calumet Cotton Valley Refining LLC		ERGON INC .....	48,800
Cotton Valley, Louisiana .....	13,020	Ergon Refining Inc	
Calumet Princeton Refining LLC		Vicksburg, Mississippi .....	26,500
Princeton, Louisiana .....	8,300	Ergon West Virginia Inc	
VERTEX ENERGY LP		Newell, West Virginia .....	22,300
Vertex Refining Alabama LLC		HARTREE PARTNERS LP	
Saraland, Alabama .....	88,000	Hartree Refining LLC	
ARCTIC SLOPE REGIONAL CORP .....	87,500	Channelview, Texas .....	45,000
Petro Star Inc		TEXAS INTL TERMINALS	
Valdez, Alaska .....	62,500	Texas International Terminals	
North Pole, Alaska .....	25,000	Galveston, Texas .....	45,000
PLACID OIL CO		COUNTRYMARK COOP INC	
Placid Refining Co		Countrymark Refining & Logistics LLC	
Port Allen, Louisiana .....	75,000	Mount Vernon, Indiana .....	36,700
RED APPLE GROUP INC		FJ MANAGEMENT INC	
United Refining Co		Big West Oil Co	
Warren, Pennsylvania .....	67,000	North Salt Lake, Utah .....	31,664
HUNT CONSLD INC .....	61,000	<b>Total.....</b>	<b>788,984</b>

**Table 5. Refiners' Total Operable Atmospheric Crude Oil Distillation Capacity as of January 1, 2026**

CORPORATION / Refiner / Location	Barrels per Calendar Day	CORPORATION / Refiner / Location	Barrels per Calendar Day
<b>Companies with Capacity 10,001 to 30,000 bbl/cd</b>		Lunday Thagard Co	
KERN OIL & REFINING CO		South Gate, California .....	8,500
Kern Oil & Refining Co		MARTIN RESOURCE MGMT CORP	
Bakersfield, California .....	26,000	Cross Oil Refining & Marketing Inc	
PETROMAX REFINING CO LLC		Smackover, Arkansas .....	7,500
Petromax Refining Co LLC		HILCORP ENERGY CO	
Houston, Texas .....	25,000	Hilcorp North Slope LLC	
STARLIGHT RELATIVITY ACQUISITION CO		Prudhoe Bay, Alaska .....	6,500
The San Antonio Refinery LLC		GOODWAY REFINING LLC	
San Antonio, Texas .....	20,000	Goodway Refining LLC	
SILVER EAGLE REFINING INC .....	18,000	Atmore, Alabama .....	4,100
Silver Eagle Refining		FORELAND REFINING CORP	
Woods Cross, Utah .....	15,000	Foreland Refining Corp	
Evanston, Wyoming .....	3,000	Ely, Nevada .....	2,000
CONOCOPHILLIPS CO		TALLEY ASPHALT PRODUCTS INC	
ConocoPhillips Alaska Inc		Talley Asphalt Products Inc	
Prudhoe Bay, Alaska .....	15,000	Kern, California .....	1,700
SAN JOAQUIN REFINING CO INC		<b>Total.....</b>	<b>30,300</b>
San Joaquin Refining Co Inc		<b>U.S. Total.....</b>	<b>18,160,493</b>
Bakersfield, California .....	15,000		
BLUE DOLPHIN ENERGY CO			
Lazarus Energy LLC			
Nixon, Texas .....	14,000		
AMERICAN REFINING GROUP INC			
American Refining Group Inc			
Bradford, Pennsylvania .....	11,000		
<b>Total.....</b>	<b>144,000</b>		
<b>Companies with Capacity 10,000 bbl/cd or Less</b>			
WORLD OIL CO			

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Table 6. Operable Crude Oil and Downstream Charge Capacity of Petroleum Refineries**

(Thousand Barrels per Stream Day)

Year/PAD District	Atmospheric Crude Oil Distillation	Downstream Charge Capacity							
		Vacuum Distillation	Thermal Cracking	Catalytic Cracking		Catalytic Hydro- Cracking	Catalytic Reforming	Hydrotreating/ Desulfurization	Fuels Solvent Deasphalting
				Fresh	Recycled				
JAN 1, 1997	16,287	7,349	2,050	5,595	155	1,388	3,727	11,041	275
JAN 1, 1999	17,155	7,538	2,046	5,920	153	1,552	3,779	11,461	319
JAN 1, 2000	17,393	7,617	2,163	5,949	99	1,576	3,770	11,440	351
JAN 1, 2001	17,511	7,798	2,277	5,983	86	1,615	3,797	11,673	350
JAN 1, 2002	17,676	7,779	2,329	5,989	80	1,633	3,753	11,845	362
JAN 1, 2003	17,675	7,788	2,377	6,052	79	1,644	3,777	11,987	350
JAN 1, 2004	17,815	7,964	2,435	6,098	87	1,602	3,812	13,501	366
JAN 1, 2005	18,031	8,120	2,491	6,151	87	1,624	3,836	14,087	384
JAN 1, 2006	18,308	8,398	2,540	6,188	87	1,637	3,859	14,808	386
JAN 1, 2007	18,425	8,251	2,564	6,219	82	1,791	3,908	15,447	379
JAN 1, 2008	18,558	8,421	2,606	6,266	79	1,770	3,892	15,807	378
JAN 1, 2009	18,681	8,542	2,639	6,292	79	1,743	3,829	16,131	381
JAN 1, 2010	18,581	8,543	2,632	6,140	92	1,820	3,700	16,023	383
JAN 1, 2011	18,953	8,650	2,672	6,220	96	1,856	3,721	16,683	383
JAN 1, 2012	18,560	8,680	2,763	6,033	85	1,880	3,642	16,565	375
JAN 1, 2013	18,972	8,938	2,877	6,089	84	2,081	3,758	16,860	368
JAN 1, 2014	19,064	8,987	2,959	6,032	76	2,208	3,759	17,095	370
JAN 1, 2015	19,134	8,979	2,975	6,012	76	2,305	3,741	17,324	370
JAN 1, 2016	19,508	9,073	2,983	6,052	76	2,318	3,743	17,483	371
JAN 1, 2017	19,800	9,126	2,994	6,007	76	2,421	3,750	17,621	393
JAN 1, 2018	19,794	9,076	3,023	6,031	77	2,462	3,801	17,697	393
JAN 1, 2019	19,961	9,121	3,046	5,986	62	2,490	3,810	17,795	395
JAN 1, 2020	20,092	9,171	3,069	5,988	62	2,505	3,809	17,926	396
JAN 1, 2021	19,160	8,710	2,994	5,600	58	2,417	3,606	17,191	396
JAN 1, 2022	18,949	8,583	2,960	5,502	49	2,427	3,571	16,996	397
JAN 1, 2023	19,157	8,604	2,962	5,466	49	2,392	3,606	17,099	385
JAN 1, 2024	19,453	8,617	3,020	5,487	49	2,400	3,602	17,303	385
JAN 1, 2025	19,494	8,537	2,973	5,491	48	2,364	3,578	17,441	375
<b>JAN 1, 2026</b>	<b>19,157</b>	<b>8,371</b>	<b>2,830</b>	<b>5,335</b>	<b>39</b>	<b>2,343</b>	<b>3,549</b>	<b>17,002</b>	<b>372</b>
PADD I	983	391	55	300	5	47	186	785	22
PADD II	4,515	1,879	603	1,365	3	369	908	4,226	19
PADD III	10,420	4,610	1,638	2,741	17	1,427	1,868	9,160	245
PADD IV	706	246	76	213	1	37	122	574	7
PADD V	2,533	1,245	458	716	14	463	466	2,256	80
<b>JAN 1, 2027<sup>a</sup></b>	<b>19,162</b>	<b>8,374</b>	<b>2,829</b>	<b>5,405</b>	<b>39</b>	<b>2,345</b>	<b>3,551</b>	<b>17,019</b>	<b>372</b>
PADD I	983	391	55	300	5	47	186	785	22
PADD II	4,509	1,879	603	1,365	3	369	908	4,226	19
PADD III	10,424	4,610	1,638	2,811	17	1,429	1,870	9,167	245
PADD IV	712	249	75	213	1	37	122	578	7
PADD V	2,533	1,245	458	716	14	463	466	2,262	80
<b>2026-2027<sup>a</sup></b>	<b>5</b>	<b>3</b>	<b>-1</b>	<b>70</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>17</b>	<b>0</b>
PADD I	0	0	0	0	0	0	0	0	0
PADD II	-6	0	0	0	0	0	0	0	0
PADD III	4	0	0	70	0	2	2	7	0
PADD IV	6	3	-1	0	0	0	0	4	0
PADD V	0	0	0	0	0	0	0	6	0

<sup>a</sup> Projected data from refiners.

Notes:

NA = Not available.

Totals may not equal sum of components due to independent rounding.

The EIA-820 refinery capacity survey was not conducted for January 1, 1996 or January 1, 1998.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Table 7. Operable Production Capacity of Petroleum Refineries**  
(Thousand Barrels per Stream Day, Except Where Noted)

Year/PAD District	Production Capacity							
	Alkylates	Aromatics	Asphalt and Road Oil	Isomers	Lubricants	Marketable Petroleum Coke	Hydrogen <sup>a</sup> (MMcfd)	Sulfur (short tons/day)
JAN 1, 1997	1,120	288	872	577	244	458	3,052	26,466
JAN 1, 1999	1,172	302	846	667	233	441	3,104	26,423
JAN 1, 2000	1,185	315	886	643	218	464	3,143	26,645
JAN 1, 2001	1,191	318	900	654	214	538	3,230	27,446
JAN 1, 2002	1,181	313	917	658	218	548	3,244	29,107
JAN 1, 2003	1,191	316	873	679	216	646	3,265	29,766
JAN 1, 2004	1,205	322	887	688	210	672	3,258	30,606
JAN 1, 2005	1,229	318	881	703	217	696	2,965	31,004
JAN 1, 2006	1,238	319	893	708	220	709	2,823	32,421
JAN 1, 2007	1,227	306	877	739	234	722	3,100	33,021
JAN 1, 2008	1,261	285	858	727	249	735	3,109	33,487
JAN 1, 2009	1,261	299	847	736	230	762	2,914	33,500
JAN 1, 2010	1,249	271	844	715	240	760	2,985	34,058
JAN 1, 2011	1,262	297	828	703	243	778	3,082	35,483
JAN 1, 2012	1,247	297	796	688	242	823	3,215	36,663
JAN 1, 2013	1,269	318	741	737	241	867	3,047	39,478
JAN 1, 2014	1,266	297	744	739	240	883	3,094	41,375
JAN 1, 2015	1,267	316	710	757	265	887	3,102	41,266
JAN 1, 2016	1,286	323	733	755	273	889	2,997	41,343
JAN 1, 2017	1,300	324	726	749	261	898	3,009	41,766
JAN 1, 2018	1,316	324	659	743	262	896	3,037	41,419
JAN 1, 2019	1,337	332	645	740	263	903	3,073	41,639
JAN 1, 2020	1,349	332	651	772	261	909	3,126	41,917
JAN 1, 2021	1,314	327	642	744	264	894	2,893	40,578
JAN 1, 2022	1,294	312	690	758	264	883	2,893	40,453
JAN 1, 2023	1,302	291	659	768	264	883	2,875	40,437
JAN 1, 2024	1,317	349	644	779	264	890	2,913	40,376
JAN 1, 2025	1,368	350	641	767	263	877	3,022	39,872
<b>JAN 1, 2026</b>	<b>1,348</b>	<b>346</b>	<b>641</b>	<b>795</b>	<b>286</b>	<b>823</b>	<b>2,767</b>	<b>39,056</b>
PADD I	48	5	45	27	21	14	109	1,074
PADD II	313	113	280	214	10	188	637	8,947
PADD III	722	227	205	339	215	477	736	23,342
PADD IV	45	0	62	17	0	24	222	989
PADD V	220	2	49	198	40	121	1,063	4,704
<b>JAN 1, 2027<sup>b</sup></b>	<b>1,349</b>	<b>346</b>	<b>641</b>	<b>801</b>	<b>286</b>	<b>823</b>	<b>2,767</b>	<b>39,056</b>
PADD I	48	5	45	27	21	14	109	1,074
PADD II	313	113	280	214	10	188	637	8,947
PADD III	722	227	205	346	215	477	736	23,342
PADD IV	45	0	62	17	0	24	222	989
PADD V	220	2	49	198	40	121	1,063	4,704
<b>2026-2027<sup>b</sup></b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
PADD I	0	0	0	0	0	0	0	0
PADD II	0	0	0	0	0	0	0	0
PADD III	0	0	0	7	0	0	0	0
PADD IV	0	0	0	0	0	0	0	0
PADD V	0	0	0	0	0	0	0	0

<sup>a</sup> Includes hydrogen production capacity of hydrogen plants on refinery grounds and operated by the refinery operator.

<sup>b</sup> Projected data from refiners.

Notes:

NA = Not available. MMcfd = Million cubic feet per day.

Totals may not equal sum of components due to independent rounding.

The EIA-820 refinery capacity survey was not conducted for January 1, 1996 or January 1, 1998.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Table 8. Capacity and Fresh Feed Input to Selected Downstream Units at U.S. Refineries, 2024 - 2026**  
(Barrels per Calendar Day)

Year/PAD District	Cokers		Catalytic Crackers		Hydrocrackers		Reformers	
	Capacity	Inputs	Capacity	Inputs	Capacity	Inputs	Capacity	Inputs
<b>2024</b>	<b>2,731,238</b>	<b>2,219,781</b>	<b>5,078,119</b>	<b>4,384,408</b>	<b>2,226,438</b>	<b>1,754,570</b>	<b>3,308,735</b>	<b>2,716,079</b>
PADD I	49,100	37,792	277,300	234,392	43,100	39,219	164,050	131,674
PADD II	553,937	453,022	1,261,677	1,060,622	339,881	302,266	836,487	686,652
PADD III	1,557,581	1,323,288	2,628,997	2,317,896	1,302,265	1,020,014	1,704,698	1,458,800
PADD IV	70,270	55,263	199,145	167,844	35,092	15,466	111,300	96,378
PADD V	500,350	350,416	711,000	603,655	506,100	377,605	492,200	342,575
<b>2025</b>	<b>2,694,542</b>	<b>2,115,885</b>	<b>5,099,771</b>	<b>4,258,477</b>	<b>2,201,801</b>	<b>1,789,027</b>	<b>3,290,897</b>	<b>2,785,622</b>
PADD I	49,100	33,510	279,800	250,167	43,100	37,773	164,050	131,510
PADD II	555,341	465,153	1,272,097	1,084,619	343,141	294,611	840,394	695,882
PADD III	1,566,101	1,258,647	2,636,629	2,239,019	1,336,958	1,084,542	1,712,376	1,539,564
PADD IV	68,400	58,186	198,345	164,595	35,092	13,997	111,300	101,512
PADD V	455,600	300,389	712,900	520,077	443,510	358,104	462,777	317,153
<b>2026</b>	<b>2,568,908</b>	<b>NA</b>	<b>5,007,246</b>	<b>NA</b>	<b>2,176,475</b>	<b>NA</b>	<b>3,283,953</b>	<b>NA</b>
PADD I	49,100	NA	282,300	NA	43,100	NA	169,350	NA
PADD II	558,491	NA	1,282,897	NA	343,141	NA	849,394	NA
PADD III	1,481,871	NA	2,580,856	NA	1,340,362	NA	1,722,422	NA
PADD IV	70,500	NA	201,045	NA	35,092	NA	113,490	NA
PADD V	408,946	NA	660,148	NA	414,780	NA	429,297	NA

NA = Not Available.

Note: Capacities are as of January 1 of the indicated year.

Sources: Capacities are from the Energy Information Administration (EIA) Form EIA-820, "Annual Refinery Report."

Inputs are from the form EIA-810, "Monthly Refinery Report." Year 2024 data are final, 2025 data are preliminary.

**Table 9. Refinery Receipts of Crude Oil by Method of Transportation by PAD District, 2025**

a

(Thousand Barrels)

Method	PAD Districts					United States
	I	II	III	IV	V	
<b>Pipeline</b>	<b>26,967</b>	<b>1,420,678</b>	<b>2,895,931</b>	<b>188,010</b>	<b>214,111</b>	<b>4,745,697</b>
Domestic	1,910	758,532	2,504,808	93,330	112,400	3,470,980
Foreign	25,057	662,146	391,123	94,680	101,711	1,274,717
<b>Tanker</b>	<b>238,659</b>	<b>0</b>	<b>393,126</b>	<b>22</b>	<b>455,638</b>	<b>1,087,445</b>
Domestic	44,438	0	14,167	22	157,887	216,514
Foreign	194,221	0	378,959	0	297,751	870,931
<b>Barge</b>	<b>3,503</b>	<b>18,452</b>	<b>90,051</b>	<b>0</b>	<b>28,515</b>	<b>140,521</b>
Domestic	3,448	18,452	79,044	0	5,360	106,304
Foreign	55	0	11,007	0	23,155	34,217
<b>Tank Cars (Rail)</b>	<b>8,335</b>	<b>0</b>	<b>6,874</b>	<b>0</b>	<b>42,231</b>	<b>57,440</b>
Domestic	4,332	0	2,800	0	37,251	44,383
Foreign	4,003	0	4,074	0	4,980	13,057
<b>Trucks</b>	<b>1,714</b>	<b>3,291</b>	<b>38,218</b>	<b>33,720</b>	<b>8,636</b>	<b>85,579</b>
Domestic	1,601	3,291	38,218	33,720	8,636	85,466
Foreign	113	0	0	0	0	113
<b>Total</b>	<b>279,178</b>	<b>1,442,421</b>	<b>3,424,200</b>	<b>221,752</b>	<b>749,131</b>	<b>6,116,682</b>
Domestic	55,729	780,275	2,639,037	127,072	321,534	3,923,647
Foreign	223,449	662,146	785,163	94,680	427,597	2,193,035

a

Receipts are reported by the last method of transportation used if the distance traveled is greater than 100 miles. If several methods are used and none are greater than 100 miles, the method which represents the greatest distance traveled is reported. For example, if crude oil traveled by rail for 1,500 miles and then by barge for 120 miles, then the reported mode of transportation would be barge rather than rail.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."

**Table 10a. Fuel Consumed at Refineries by PAD District, 2025**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					United States
	I	II	III	IV	V	
Crude Oil	0	0	0	0	0	0
Hydrocarbon Gas Liquids	0	1,028	406	0	1,117	2,551
Distillate Fuel Oil	6	5	178	0	49	238
Residual Fuel Oil	0	40	0	0	0	40
Still Gas	8,386	54,554	106,056	8,437	36,681	214,114
Marketable Petroleum Coke	0	0	0	0	0	0
Catalyst Petroleum Coke	5,228	16,917	34,479	2,396	9,363	68,383
Natural Gas (million cubic feet)	51,291	186,813	625,686	33,861	157,701	1,055,352
Coal (thousand short tons)	0	0	0	0	0	0
Purchased Electricity (million kWh)	1,698	13,142	21,959	2,466	3,407	42,672
Purchased Steam (million pounds)	6,766	13,721	59,408	1,109	3,766	84,770
Other Products <sup>a</sup>	3	0	388	0	450	841

Note: Includes volumes used as fuel at refineries and all nonprocessing losses of crude oil and petroleum products (e.g., spills, fire losses, contamination, etc.)

<sup>a</sup> Includes other hydrocarbons, hydrogen, unfinished oils, gasoline, special naphthas, jet fuel, lubricants, asphalt and road oil, and miscellaneous products.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report," and Form EIA-810, "Monthly Refinery Report."

**Table 10b. Natural Gas Used as Feedstock for Hydrogen Production at Refineries by PAD District, 2025**  
(Million Cubic Feet)

Commodity	PAD Districts					United States
	I	II	III	IV	V	
Natural Gas Used As Feedstock For Hydrogen Production	5,477	47,521	56,975	16,331	29,944	156,248

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report".

**Table 11. New, Shutdown and Reactivated Refineries During 2025**

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd) <sup>a</sup>	Total Downstream Charge Capacity (bbl/sd) <sup>b</sup>	Date Operable	Date of Last Operation	Date Shutdown
<b>SHUTDOWN</b>						
<b>PAD District III</b>		<b>263,776</b>	<b>42,523</b>			
Houston Refining LP	Houston, TX	263,776	42,523		02/25	<sup>c</sup>
<b>PAD District V</b>		<b>138,700</b>	<b>135,300</b>			
Phillips 66 Company	Los Angeles, CA	138,700	135,300		10/25	<sup>c</sup>

<sup>a</sup> bbl/cd=Barrels per calendar day.

<sup>b</sup> bbl/sd=Barrels per stream day.

<sup>c</sup> Facility is no longer in operation as a refinery since it no longer processes crude or unfinished oils.

**Table 12. Refinery Sales from January 2, 2025 to January 1, 2026**

Former Corporation/Refiner	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	New Corporation/Refiner	Date of Sale
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**There were no refinery sales in 2025.**

**Table 13. Refineries Permanently Shutdown By PAD District Between January 1, 1990 and January 1, 2026**

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	Total Downstream Charge Capacity (bbl/sd)	Date of Last Operation	Date Shutdown
<b>PAD District I</b>		<b>979,450</b>	<b>1,662,600</b>		
Primary Energy Corp	Richmond, VA	6,100	0		a
GNC Energy Corp	Greensboro, NC	3,000	0		a
Saint Mary's Refining Co	Saint Mary's, WV	4,000	4,480	02/93	03/93
Cibro Refining	Albany, NY	41,850	27,000	07/93	09/93
Calumet Lubricants Co LP	Rouseville, PA	12,800	26,820	03/00	06/00
Young Refining Corp.	Douglasville, GA	5,400	0	07/04	07/04
Sunoco Inc	Westville, NJ	145,000	263,000	11/09	02/10
Western Refining Yorktown Inc	Yorktown, VA	66,300	182,600	09/11	12/11
Sunoco Inc	Marcus Hook, PA	178,000	278,000	12/11	12/11
Chevron USA Inc	Perth Amboy, NJ	80,000	47,000	03/08	07/12
Hess Corporation	Port Reading, NJ	0	115,000	02/13	03/13
Axeon Specialty Products LLC	Savannah, GA	28,000	0	09/12	11/14
Axeon Specialty Products LLC	Paulsboro, NJ	74,000	32,000	04/17	09/17
Philadelphia Energy Solutions	Philadelphia, PA	335,000	686,700	08/19	05/20
<b>PAD District II</b>		<b>496,815</b>	<b>670,790</b>		
Coastal Refining & Mktg	El Dorado, KS	0	20,000		b
Intercoastal Energy Svcs Corp	Troy, IN	1,250	2,250	11/90	03/91
Farmland Industries	Philipsburg, KS	26,400	22,800	12/91	07/92
Coastal Refining & Mktg	Wichita, KS	28,800	41,300	05/93	06/93
Coastal Refining & Mktg	Augusta, KS	0	21,000	06/93	06/93
Crystal Refining	Carson City, MI	3,000	0	10/92	09/93
Marathon	Indianapolis, IN	50,000	68,000	09/93	10/93
Indian Refining	Lawrenceville, IL	80,750	103,000	09/95	10/95
Cyril Petrochemical Corp	Cyril, OK	7,500	0	09/95	12/95
Laketon Refining	Laketon, IN	11,100	0	06/95	01/96
Total Petroleum, Inc.	Arkansas City, KS	56,000	74,840	08/96	09/96
TPI Petro Inc.	Alma, MI	51,000	63,300	11/99	12/99
Premcor Refining Group	Blue Island, IL	80,515	124,500	01/01	04/01
Premcor Refining Group	Hartford, IL	64,000	116,700	09/02	10/02
Ventura Refining & Transmission LLC	Thomas, OK	12,000	0	10/10	11/14
Continental Refining Company LLC	Somerset, KY	5,500	3,600	02/18	12/19
Dakota Prairie Refining LLC	Dickinson, ND	19,000	9,500	05/20	d

**Table 13. Refineries Permanently Shutdown By PAD District Between January 1, 1990 and January 1, 2026**

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	Total Downstream Charge Capacity (bbl/sd)	Date of Last Operation	Date Shutdown
<b>PAD District III</b>		<b>1,102,002</b>	<b>1,490,163</b>		
Imron Refining, Inc.	San Leon, TX	7,000	0		c
Eagle Refining	Jackson, TX	1,800	1,800	01/90	10/90
Vulcan Refining	Cordova, AL	9,500	5,000	09/90	12/90
Sabine Resources	Stonewall, LA	12,000	0		c
Rattlesnake Refining	Wickett, TX	8,000	10,400	02/92	03/92
Longview Refining Assoc	Longview, TX	13,300	13,800	08/92	09/92
Thriftway Co	Bloomfield, NM	4,000	3,250	01/92	10/92
El Paso Refining	El Paso, TX	50,000	76,000	10/92	12/92
Dubach Gas	Dubach, LA	8,500	3,000	12/93	12/93
Amerada Hess	Purvis, MS	30,000	50,500	01/94	02/94
Barrett Refg Corp	Vicksburg, MS	8,000	0	06/95	01/96
Arcadia Refining & Mktg	Lisbon, LA	7,350	6,700	01/96	02/96
Canal Refg Co.	Chuch Point, LA	9,500	2,100	07/95	09/97
Gold Line Refining LTD	Jennings, LA	12,000	0	07/97	01/98
Petrolite Corp	Kilgore, TX	600	750	12/97	02/98
Pride Refining Inc.	Abilene, TX	42,750	40,500	05/98	04/98
Shell Oil Co	Odessa, TX	28,300	33,500	10/98	11/98
Berry Petroleum Co.	Stephens, AR	6,700	3,700	07/99	02/00
Dow Haltermann Products	Channelview, TX	880	0	09/04	12/05
Hunt Southland Refining Co	Lumberton, MS	5,800	0	03/05	12/06
Gulf Atlantic Operations LLC	Mobile, AL	16,700	15,400	03/06	09/07
Western Refining Southwest Inc	Bloomfield, NM	16,800	19,500	12/09	11/12
Trigeant LTD	Corpus Christi, TX	0	29,000	12/13	12/14
Pelican Refining Company LLC	Lake Charles, LA	0	12,000	12/14	01/15
Shell Oil Products US	Saint Rose, LA	45,000	25,000	01/18	01/18
Western Refining Southwest Inc	Gallup, NM	27,000	37,500	04/20	09/20
Shell Oil Products US	Convent, LA	211,146	574,900	12/20	01/21
Phillips 66 Company	Belle Chasse, LA	255,600	483,340	08/21	a
Houston Refining LP	Houston, TX	263,776	42,523	02/25	a
<b>PAD District IV</b>		<b>109,800</b>	<b>188,100</b>		
Amoco Oil Co.	Casper, WY	40,000	44,900	12/91	12/91
Landmark Refining	Fruita, CO	10,000	25,900	01/92	11/93
Pennzoil Producing Co.	Roosevelt, UT	8,000	12,900	09/94	10/94
Antelope Refining LLC	Douglas, WY	3,800	0	02/15	12/16
HollyFrontier Cheyenne Refining LLC	Cheyenne, WY	48,000	104,400	08/20	d

**Table 13. Refineries Permanently Shutdown By PAD District Between January 1, 1990 and January 1, 2026**

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	Total Downstream Charge Capacity (bbl/sd)	Date of Last Operation	Date Shutdown
<b>PAD District V</b>		<b>862,260</b>	<b>1,447,750</b>		
Gibson Oil & Refining	Bakersfield, CA	9,600	0	07/87	12/90
Chevron USA Inc	Kenai, AK	22,000	0	06/91	07/91
Anchor Refining Co.	McKittrick, CA	10,000	6,000	06/91	08/91
Golden West	Santa Fe Springs, CA	47,000	94,300	02/92	03/92
Eco Asphalt Inc.	Long Beach, CA	10,550	7,000		c
Fletcher Oil & Refining	Carson, CA	29,675	48,100	09/92	10/92
Sunbelt Refining	Coolidge, AZ	10,000	7,000	08/93	09/93
Chemoil Refining Corp	Long Beach, CA	18,000	0	02/94	04/94
Powerine Oil Co.	Santa Fe Springs, CA	46,500	100,300	06/95	09/95
Sunland Refining Corp.	Bakersfield, CA	12,000	2,650	03/95	12/95
Intermountain Refining Co.	Fredonia, AZ	3,800	2,000	01/94	05/96
Pacific Refining Co.	Hercules, CA	50,000	62,400	07/95	09/97
Sound Refining Inc	Tacoma, WA	11,900	6,000	10/98	12/98
Chevron USA Inc.	Richmond Beach, WA	0	6,200	05/00	06/00
Foreland Refining Corp.	Tonopah, NV	0	3,000	02/01	01/02
Tricor Refining LLC	Bakersfield, CA	0	14,400	07/01	01/02
Paramount Petroleum Corporation	Portland, OR	0	10,000	11/06	12/08
Tenby Inc	Oxnard, CA	2,800	0	12/11	12/11
Flint Hills Resources LP	North Pole, AK	126,535	5,500	05/14	a
Alon Bakersfield Operating Inc	Bakersfield, CA	0	52,000	12/08	09/17
Paramount Petroleum Corporation	Paramount, CA	84,500	78,500	10/12	d
Tesoro Refining & Marketing Co	Martinez, CA	161,000	532,400	04/20	d
California Asphalt Production Inc	Santa Maria, CA	9,500		04/21	01/22
Phillips 66 Company	Rodeo, CA	58,200	274,700	03/24	d
Phillips 66 Company	Los Angeles, CA	138,700	135,300	10/25	a
<b>U.S. Total</b>		<b>3,550,327</b>	<b>5,459,403</b>		

**Table 13. Refineries Permanently Shutdown By PAD District Between January 1, 1990 and January 1, 2026**

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	Total Downstream Charge Capacity (bbl/sd)	Date of Last Operation	Date Shutdown
<b>PAD District VI</b>		<b>380,700</b>	<b>807,200</b>		
Arochem International	Ponce, PR	75,600	37,000	12/91	12/92
Peerless Oil & Chemical	Ponce, PR	8,800	45,200	09/94	12/94
Chevron Phillips Chem	Guayama, PR	0	93,200	03/01	01/02
Caribbean Petroleum Corp	San Juan, PR	42,000	60,500	12/00	01/05
Shell Chem Yabucoa Inc	Yabucoa, PR	77,900	91,300	10/08	12/09
Port Hamilton Refg & Transp Lllp	Kingshill, VI	176,400	480,000	05/21	08/22

- a. Facility in operation as other than a refinery since it no longer processes crude oil or unfinished oils.
- b. Facility maintained asphalt production capacity until September, 2004.
- c. Never Operated
- d. Converted to a renewable diesel plant

bbl/cd=Barrels per calendar day

bbl/sd=Barrels per stream day.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and Form EIA-820, "Annual Refinery Report."



# Annual Refinery Capacity Report Explanatory Notes

June 2026

The U.S. Energy Information Administration (EIA), the statistical and analytical agency within the U.S. Department of Energy (DOE), prepared this report. By law, our data, analyses, and forecasts are independent of approval by any other officer or employee of the U.S. Government. The views in this report do not represent those of DOE or any other federal agencies.

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## Refinery Capacity Report Content

We collect data for the *Refinery Capacity Report* tables on our EIA-820 *Annual Refinery Report* form. The form includes data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity for selected petroleum products.

## Frame

The respondent frame consists of all operating and idle petroleum refineries, and beginning in 2024, all non-refinery operators of distillation, reforming, cracking, coking, hydrotreating and similar processes located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. As of January 1, 2026, the frame included 130 respondents.

We maintain the respondent frame by monitoring responses to the EIA-810, *Monthly Refinery Report* form, and industry publications for changes and developments in the petroleum industry such as refinery sales, mergers, and new operations.

## Data Collection

We send the [EIA-820 form](#) to respondents in January. Respondents are required to submit completed forms by February 15 of the current report year via secure file transfer. We monitor the responses and follow up with companies failing to report by February 15.

## Data Processing and Editing

Upon receipt of respondent survey forms, we transform all reported data into a standard format and send it through a prescreening process. This process validates respondent control information. Then, we process the data using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (for example, totals equal to the sums of the parts).

After we resolve edit failures and perform imputation for nonrespondents or missing data, we produce and review preliminary tables. This review of the aggregated data may result in further review of respondent-level data, which in turn may result in additional editing and imputation. We may also compare aggregated or respondent-level data to third-party sources of data, such as industry journals.

## Imputation and Estimation

We perform imputation for companies that fail to file their form before the publication deadline. When nonresponse occurs, we impute values for these companies from data reported on the most recent year's Form EIA-820 and from data reported on Form EIA-810, *Monthly Refinery Report*, for that company. For most surveyed items, the value we impute for nonrespondents is the value that the company reported on the Form EIA-820 for the most recent year. For three categories of information, however, we also base the imputed value on their data from the Form EIA-810 as follows:

- **Part 4: Refinery Receipts of Crude Oil by Method of Transportation.** We base the imputation methodology for this section on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. We impute annual refinery receipts of domestic and foreign crude oil for a nonrespondent by aggregating the values for the refinery on the monthly survey. We allocate these values to the method of transportation by using the percentages reported for the refinery in the previous year.
- **Part 5: Atmospheric Crude Oil Distillation Capacity.** We collect operable atmospheric crude oil distillation capacity in barrels per calendar day on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, we compare these two values. We contact companies and resolve any discrepancies by the time of publication. We take imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day directly from the January Form EIA-810. We then derive a barrel per stream day capacity by dividing the reported barrels per calendar day capacity by 0.95.
- **Parts 6 and 7: Downstream Charge Capacity and Production Capacity.** We take current year and projected year data for downstream charge capacity and production capacity directly from the previous year's annual report.

## Dissemination

Prior to 2006, we published the data collected on Form EIA-820, *Annual Refinery Report*, in the *Petroleum Supply Annual, Volume 1*. Beginning with data for 2006, we publish the Form EIA-820 data as a standalone product in the *Refinery Capacity Report*. This report contains statistics on consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; current and projected capacities for atmospheric crude oil distillation, downstream charge and production capacities.

## Data Quality

### Response rates

In most years, the response rate for the Form EIA-820 is 100%, meaning that we receive a response from every refinery on the frame.

### Non-sampling errors

There are two types of errors usually associated with data produced from a survey: sampling errors and nonsampling errors. Although we refer to the *Annual Refinery Report* as a survey, it is a census of all petroleum refineries. Therefore, we introduce no sampling error in the data presented in this report.

The data, however, are still subject to nonsampling errors. Nonsampling errors can arise from: (1) our inability to obtain data from all companies in the frame and the method we use to account for nonresponses; (2) definitional difficulties or improperly worded questions, which lead to different interpretations by different respondents; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation.

We employ quality control procedures during data collection and editing to minimize misrepresentation and misreporting of data. We also use nonresponse follow-up procedures to reduce the number of nonrespondents, with a 100% response goal. Additionally, the procedures we employ to impute missing data introduce a minimal amount of error, given the relatively high response rates and follow up to reduce instances of missing data on completed forms.

## Resubmissions

We require EIA-820 resubmissions whenever we discover an error greater than 5% of the true value. In the event of a reporting error, we contact the company and request a corrected report resubmission.

## Revision policy

The data we publish in the *Refinery Capacity Report* reflects our final data on refinery capacity. We will revise it only if, in our judgment, a revision is expected to substantively affect understanding of overall U.S. refinery capacity.

## Confidentiality

The information we collect on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity reported on Parts 5, 6, and 7 of Form EIA-820 are not considered confidential, and we publish them at the refinery level in the *Refinery Capacity Report*. We protect all other information reported on Form EIA-820 (for example, Parts 3 and 4 and information that identifies individual respondents) and do not disclose it to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, and Department of Energy regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires us to provide company-specific data to other federal agencies when requested for official use. We may also make the information reported on this form available, upon request, to another component of the Department of Energy (DOE); to any Committee of Congress, the General Accountability Office, or other federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. We may use the information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

We also provide company-specific data to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

We do not apply disclosure limitation procedures to the statistical data published from this survey's information. So, some statistics may be based on data from fewer than three respondents or may be dominated by data from one or two large respondents. In these cases, a knowledgeable person may be able to estimate the information reported by a specific respondent.

## Appendix A. Refinery Capacity Report History and Form EIA-820 Updates

- 1918:** The Bureau of Mines, housed in the Department of Commerce, began collecting refinery capacity data on a voluntary basis. In 1980, the data collection was moved to EIA, and we implemented the mandatory Form EIA-177, *Capacity of Petroleum Refineries*. We expanded the form to include information on refining capacity for current year operations, two-year capacity projections, and refinery input and production data. We also added working storage capacity data to the form and product categories for more complete coverage of refining capacity. We expanded data collection on refinery downstream facilities to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining, and hydrotreating. We also added production capacity to include information on isomerization, alkylation, aromatics, asphalt and road oil, coking, lubricants and hydrogen.
- 1983:** We revised the form to improve the consistency and quality of the data we collected and redesignated it as Form EIA-820, *Annual Refinery Report*. We added two sections for data previously reported monthly: (1) refinery receipts of crude oil by method of transportation and (2) fuels consumed for all purposes at refineries. Also, we eliminated the second-year projections on refining capacity. As a result of research we conducted comparing our motor gasoline data to data collected by the Federal Highway Administration (FHWA), we included motor gasoline blending plants for the first time in the respondent frame to produce more accurate statistics on the production of motor gasoline.
- 1987:** We updated the terminology on the form to reduce respondent burden and to better reflect current refinery operations. We removed sections on projected input and production of refinery processing facilities. We combined several categories under catalytic hydrotreating: naphtha and reformer feeds into a single category, as well as residual fuel oil and *other*. We also combined thermal cracking types, gas oil, and *other* into a single category. We replaced catalytic reforming types, conventional and bi-metallic with low- and high-pressure processing units. We added two new categories: fuels solvent deasphalting to downstream charge capacity and sulfur recovery to production capacity.
- 1994:** We revised the form to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the *Clean Air Act Amendments of 1990*. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. We also added storage capacity categories for reformulated, oxygenated, and other finished motor gasoline, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.
- 1995:** We removed motor gasoline blending plants from the survey frame since the only section of the form that applied to them was working and shell storage capacity. We also stopped collecting storage capacity from shutdown refineries, eliminating these refineries from the survey frame.
- 1996:** We moved the survey to a biennial schedule (every other year) and renamed it *Biennial Refinery Report*. We did not conduct the survey in 1996 or 1998, meaning that we do not have data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These

data are available from the Form EIA-810, *Monthly Refinery Report*. Refineries continued to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on Form EIA-820.

- **2000:** We reverted the survey back to an annual schedule.
- **2004:** We changed the survey form to reflect the increasing emphasis on the removal of sulfur from transportation fuels.
- **2009:** We added natural gas used as feedstock for hydrogen plant production and isooctane production capacity to the form.
- **2010:** We updated the survey form to reflect the increasing use of biofuels. We added storage capacities of biomass-based diesel fuel, other renewable diesel fuel, and other renewable fuels to the form. We also added barrels per calendar day capacity of the catalytic reformer; previously, we collected this only on a stream day basis.
- **2011:** We removed storage capacity data from the form. From 2011 to 2024, refineries reported storage capacity on Form EIA-810, *Monthly Refinery Report*.
- **2024:** We updated the frame to include non-refinery operators of distillation, reforming, cracking, coking, hydrotreating, and similar processes.