Drilling Productivity Report
For key tight oil and shale gas regions

Note:

The DPR rig productivity metric new-well oil/gas production per rig can become unstable during periods of rapid decreases or increases in the number of active rigs and well completions. The metric uses a fixed ratio of estimated total production from new wells divided by the region’s monthly rig count, lagged by two months. The metric does not represent new-well oil/natural gas production per newly completed well.

The DPR metric legacy oil/gas production change can become unstable during periods of rapid decreases or increases in the volume of well production curtailments or shut-ins. This effect has been observed during winter weather freeze-offs, extreme flooding events, and the 2020 global oil demand contraction. The DPR methodology involves applying smoothing techniques to most of the data series because of inherent noise in the data.

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**Anadarko Region**

**Drilling Productivity Report**

**September 2021**

Drilling data through August

Projected production through October

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**Oil**

- **Average rig oil production**
  - **Month over month**
  - **October** 898 barrels/day
  - **September** 955 barrels/day

**Gas**

- **Average rig gas production**
  - **Month over month**
  - **October** 4,836 thousand cubic feet/day
  - **September** 5,145 thousand cubic feet/day

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**Anadarko Region**

**New-well oil production per rig**

- **Barrels per day**
  - **Month over month**
  - **October** -57 barrels/day

**Legacy oil production change**

- **Thousand barrels per day**
  - **Month over month**
  - **October** -25 thousand barrels/day

**Indicated change in oil production (Oct vs. Sep)**

- **Thousand barrels per day**
  - **October** +27 thousand barrels/day
  - **September** -29 thousand barrels/day

**Indicated change in natural gas production (Oct vs. Sep)**

- **Million cubic feet per day**
  - **October** +145 million cubic feet/day
  - **September** -182 million cubic feet/day

**Oil production**

- **Month over month**
  - **October** -2 thousand barrels/day

**Natural gas production**

- **Month over month**
  - **October** -37 million cubic feet/day
Appalachia Region
Drilling Productivity Report

**Oil**
- New-well oil production per rig: [Chart]
- Legacy oil production change: [Chart]
- Indicated change in oil production (Oct vs. Sep): [Chart]
- Oil production: [Chart]

**Gas**
- New-well gas production per rig: [Chart]
- Legacy gas production change: [Chart]
- Indicated change in natural gas production (Oct vs. Sep): [Chart]
- Natural gas production: [Chart]
**September 2021**

**Bakken Region**

**Drilling Productivity Report**

- **New-well oil production per rig**:
  - Bakken Region
  - Production per average rig

- **Legacy oil production change**:
  - Bakken Region
  - Thousand barrels/day

- **Indicated change in oil production (Oct vs. Sep)**:
  - Bakken Region
  - Thousand barrels/day

- **New-well gas production per rig**:
  - Bakken Region
  - Thousand cubic feet/day

- **Legacy gas production change**:
  - Bakken Region
  - Million cubic feet/day

- **Indicated change in natural gas production (Oct vs. Sep)**:
  - Bakken Region
  - Million cubic feet/day

**Important Notes**:

- **Oil**:
  - 2,250 barrels/day (October)
  - 2,378 barrels/day (September)
  - Month over month change: -128 barrels/day

- **Gas**:
  - 3,150 thousand cubic feet/day (October)
  - 3,329 thousand cubic feet/day (September)
  - Month over month change: -179 thousand cubic feet/day

**Production Data**:

- **Oil production**:
  - September: 3,003 Mmbbl/d
  - October: 3,011 Mmbbl/d
  - Change: +5 Mmbbl/d

- **Gas production**:
  - September: 3,003 MMcf/d
  - October: 3,011 MMcf/d
  - Change: +8 MMcf/d

**Drilling Data**:

- **New wells**:
  - Bakken Region
  - October: 3,150 thousand cubic feet/day
  - September: 3,329 thousand cubic feet/day
  - Change: -179 thousand cubic feet/day

**Rig Count**:

- **Rig count**:
  - Bakken Region
  - 2011: 80
  - 2021: 250

**Charts and Graphs**

- Monthly additions from one average rig
- Monthly additions from one legacy production change
- Monthly additions from one net change
- Monthly additions from one change in natural gas production

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U. S. Energy Information Administration | Drilling Productivity Report
Eagle Ford Region
Drilling Productivity Report

September 2021
Drilling data through August
Projected production through October

- **Oil**
  - New-well oil production per rig
  - Legacy oil production change
  - Indicated change in oil production (Oct vs. Sep)

- **Gas**
  - New-well gas production per rig
  - Legacy gas production change
  - Indicated change in natural gas production (Oct vs. Sep)

- **Other**
  - Oil production
  - Natural gas production

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**Eagle Ford Region**

**New-well oil production per rig**
- Oil +2 barrels/day month over month
- 2,362 barrels/day
- Oil +2 barrels/day

**Legacy oil production change**
- 1,053 Mbbl/d
- +90 thousand barrels/day

**Indicated change in oil production (Oct vs. Sep)**
- 5,990 MMcf/d
- +321 million cubic feet/day

**New-well gas production per rig**
- Gas +42 thousand cubic feet/day month over month
- 6,000 MMcf/d
- Gas +42 thousand cubic feet/day

**Legacy gas production change**
- 8,458 MMcf/d
- +321 million cubic feet/day

**Indicated change in natural gas production (Oct vs. Sep)**
- 6,000 MMcf/d
- +321 million cubic feet/day

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**Notes:**
- Monthly additions from one average rig
- October: 8,458, September: 8,416 thousand cubic feet/day
- New-well oil production per rig
- New-well gas production per rig
**Niobrara Region**

**Drilling Productivity Report**

**U.S. Energy Information Administration**

**Dripping Productivity Report**

**October**

- **Oil**
  - 1,734 barrels/day
  - 1,806 barrels/day (month over month)

- **Gas**
  - 4,751 thousand cubic feet/day
  - 4,949 thousand cubic feet/day (month over month)

**Monthly additions from one average rig**

- **Oil**
  - 72 barrels/day (month over month)

- **Gas**
  - 198 thousand cubic feet/day (month over month)

**Legend**

- **Niobrara Region**
- **Drilling data through August**
- **Projected production through October**

**September 2021**

- **Additions from one average rig**
  - **Oil**
    - 45 thousand barrels/day
    - 36 thousand barrels/day
    - 9 thousand barrels/day

- **Gas**
  - 124 million cubic feet/day
  - 105 million cubic feet/day
  - 19 million cubic feet/day

**Indicated change in oil production (Oct vs. Sep)**

- **Niobrara Region**
  - Oil: +9 thousand barrels/day

**Indicated change in natural gas production (Oct vs. Sep)**

- **Niobrara Region**
  - Gas: +19 million cubic feet/day
Permian Region
Drilling Productivity Report

Oil production

Permian Region
New-well oil production per rig

Permian Region
Legacy oil production change

Permian Region
Indicated change in oil production (Oct vs. Sep)

Permian Region
Oil production

Gas production

Permian Region
New-well gas production per rig

Permian Region
Legacy gas production change

Permian Region
Indicated change in natural gas production (Oct vs. Sep)

Permian Region
Natural gas production

The Drilling Productivity Report uses recent data on the total number of drilling rigs in operation along with estimates of drilling productivity and estimated changes in production from existing oil and natural gas wells to provide estimated changes in oil\(^1\) and natural gas\(^2\) production for seven key regions. EIA’s approach does not distinguish between oil-directed rigs and gas-directed rigs because once a well is completed it may produce both oil and gas; more than half of the wells do that.

**Monthly additions from one average rig**
Monthly additions from one average rig represent EIA’s estimate of an average rig’s\(^3\) contribution to production of oil and natural gas from new wells.\(^4\) The estimation of new-well production per rig uses several months of recent historical data on total production from new wells for each field divided by the region's monthly rig count, lagged by two months.\(^5\) Current- and next-month values are listed on the top header. The month-over-month change is listed alongside, with +/- signs and color-coded arrows to highlight the growth or decline in oil (brown) or natural gas (blue).

**New-well oil/gas production per rig**
Charts present historical estimated monthly additions from one average rig coupled with the number of total drilling rigs as reported by Baker Hughes.

**Legacy oil and natural gas production change**
Charts present EIA’s estimates of total oil and gas production changes from all the wells other than the new wells. The trend is dominated by the well depletion rates, but other circumstances can influence the direction of the change. For example, well freeze-offs or hurricanes can cause production to significantly decline in any given month, resulting in a production increase the next month when production simply returns to normal levels.

**Projected change in monthly oil/gas production**
Charts present the combined effects of new-well production and changes to legacy production. Total new-well production is offset by the anticipated change in legacy production to derive the net change in production. The estimated change in production does not reflect external circumstances that can affect the actual rates, such as infrastructure constraints, bad weather, or shut-ins based on environmental or economic issues.

**Oil/gas production**
Charts present all oil and natural gas production from both new and legacy wells since 2007. This production is based on all wells reported to the state oil and gas agencies. Where state data are not immediately available, EIA estimates the production based on estimated changes in new-well oil/gas production and the corresponding legacy change.

**Footnotes:**
1. Oil production represents both crude and condensate production from all formations in the region. Production is not limited to tight formations. The regions are defined by all selected counties, which include areas outside of tight oil formations.
2. Gas production represents gross (before processing) gas production from all formations in the region. Production is not limited to shale formations. The regions are defined by all selected counties, which include areas outside of shale formations.
3. The monthly average rig count used in this report is calculated from weekly data on total oil and gas rigs reported by Baker Hughes.
4. A new well is defined as one that began producing for the first time in the previous month. Each well belongs to the new-well category for only one month. Reworked and recompleted wells are excluded from the calculation.
5. Rig count data lag production data because EIA has observed that the best predictor of the number of new wells beginning production in a given month is the count of rigs in operation two months earlier.
The data used in the preparation of this report come from the following sources. EIA is solely responsible for the analysis, calculations, and conclusions.

**Drilling Info** (http://www.drillinginfo.com) Source of production, permit, and spud data for counties associated with this report. Source of real-time rig location to estimate new wells spudded and completed throughout the United States.

**Baker Hughes** (http://www.bakerhughes.com) Source of rig and well counts by county, state, and basin.

**North Dakota Oil and Gas Division** (https://www.dmr.nd.gov/oilgas) Source of well production, permit, and completion data in the counties associated with this report in North Dakota

**Railroad Commission of Texas** (http://www.rrc.state.tx.us) Source of well production, permit, and completion data in the counties associated with this report in Texas

**Pennsylvania Department of Environmental Protection** (https://www.paoilandgasreporting.state.pa.us/publicreports/Modules/Welcome/Welcome.aspx) Source of well production, permit, and completion data in the counties associated with this report in Pennsylvania

**West Virginia Department of Environmental Protection** (http://www.dep.wv.gov/oil-and-gas/Pages/default.aspx) Source of well production, permit, and completion data in the counties associated with this report in West Virginia

**Colorado Oil and Gas Conservation Commission** (http://cogcc.state.co.us) Source of well production, permit, and completion data in the counties associated with this report in Colorado

**Wyoming Oil and Conservation Commission** (http://wogcc.state.wy.us) Source of well production, permit, and completion data in the counties associated with this report in Wyoming

**Louisiana Department of Natural Resources** (http://dnr.louisiana.gov) Source of well production, permit, and completion data in the counties associated with this report in Louisiana

**Ohio Department of Natural Resources** (http://oilandgas.ohiodnr.gov) Source of well production, permit, and completion data in the counties associated with this report in Ohio

**Oklahoma Corporation Commission** (http://www.occeweb.com/og/orghome.htm) Source of well production, permit, and completion data in the counties associated with this report in Oklahoma