Year-over-year summary
Drilling Productivity Report

February 2019
drilling data through July
projected production through September

New-well oil production per rig
barrels/day
- Anadarko  Appalachia  Bakken  Eagle Ford  Haynesville  Niobrara  Permian
- March-2018  March-2019
- 0 500 1,000 1,500 2,000 2,500 3,000

New-well gas production per rig
thousand cubic feet/day
- Anadarko  Appalachia  Bakken  Eagle Ford  Haynesville  Niobrara  Permian
- March-2018  March-2019
- 0 500 1,000 1,500 2,000 2,500 3,000

Legacy oil production change
thousand barrels/day
- Anadarko  Appalachia  Bakken  Eagle Ford  Haynesville  Niobrara  Permian
- March-2018  March-2019
- 0 (50) (100) (150) (200) (250)

Legacy gas production change
million cubic feet/day
- Anadarko  Appalachia  Bakken  Eagle Ford  Haynesville  Niobrara  Permian
- March-2018  March-2019
- 0 (250) (200) (150) (100) (50) 0

Indicated monthly change in oil production (Sep vs. Aug)
thousand barrels/day
- March-2018  March-2019
- 0 30 60 90 120 150 180

Indicated monthly change in gas production (Sep vs. Aug)
million cubic feet/day
- March-2018  March-2019
- 0 -150 -300 -450 -600 -750

Oil production
thousand barrels/day
- Anadarko  Appalachia  Bakken  Eagle Ford  Haynesville  Niobrara  Permian
- March-2018  March-2019
- 0 1,000 2,000 3,000 4,000 5,000 6,000

Natural gas production
million cubic feet/day
- Anadarko  Appalachia  Bakken  Eagle Ford  Haynesville  Niobrara  Permian
- March-2018  March-2019
- 0 6,000 12,000 18,000 24,000 30,000 36,000

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