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## New-well Oil Production per Rig

<table>
<thead>
<tr>
<th>Region</th>
<th>December-2016</th>
<th>December-2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anadarko</td>
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## Legacy Oil Production Change

<table>
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## Indicated Monthly Change in Oil Production (Dec vs. Nov)

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## New-well Gas Production per Rig

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## Legacy Gas Production Change

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## Indicated Monthly Change in Gas Production (Dec vs. Nov)

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## Oil Production

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## Natural Gas Production

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<tbody>
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</tbody>
</table>
**Eagle Ford Region**

Drilling Productivity Report

- **November 2017**
  - Drilling data through October
  - Projected production through December

**Oil**
- **1,124 barrels/day**
  - December
- **1,090 barrels/day**
  - November

**New-well oil production per rig**
- 2008-2017
- **1,800 barrels/day**
- **1,500 barrels/day**
- **1,200 barrels/day**
- **900 barrels/day**
- **600 barrels/day**
- **300 barrels/day**
- **0 barrels/day**

**Rig count**
- 2008-2017
- **350 rigs**
- **300 rigs**
- **250 rigs**
- **200 rigs**
- **150 rigs**
- **100 rigs**
- **50 rigs**
- **0 rigs**

**Legacy oil production change**
- 2008-2017
- **0 thousand barrels/day**
- **(20) thousand barrels/day**
- **(40) thousand barrels/day**
- **(60) thousand barrels/day**
- **(80) thousand barrels/day**
- **(100) thousand barrels/day**
- **(120) thousand barrels/day**
- **(140) thousand barrels/day**
- **(160) thousand barrels/day**

**Indicated change in oil production (Dec vs. Nov)**
- 2017
- **+88 thousand barrels/day**
- **-88 thousand barrels/day**
- **+0 thousand barrels/day**

**New-well gas production per rig**
- 2008-2017
- **9,000 thousand cubic feet/day**
- **7,500 thousand cubic feet/day**
- **6,000 thousand cubic feet/day**
- **4,500 thousand cubic feet/day**
- **3,000 thousand cubic feet/day**
- **1,500 thousand cubic feet/day**
- **0 thousand cubic feet/day**

**Rig count**
- 2008-2017
- **350 rigs**
- **300 rigs**
- **250 rigs**
- **200 rigs**
- **150 rigs**
- **100 rigs**
- **50 rigs**
- **0 rigs**

**Legacy gas production change**
- 2008-2017
- **0 million cubic feet/day**
- **(100) million cubic feet/day**
- **(200) million cubic feet/day**
- **(300) million cubic feet/day**
- **(400) million cubic feet/day**
- **(500) million cubic feet/day**
- **(600) million cubic feet/day**

**Indicated change in natural gas production (Dec vs. Nov)**
- 2017
- **+351 million cubic feet/day**
- **-346 million cubic feet/day**
- **+5 million cubic feet/day**

**New-well gas production from new wells**
- 2017
- **6,229 MMcf/d**
- **Dec**
- **6,234 MMcf/d**
- **Nov**

**Legacy production change**
- 2008-2017
- **(600) thousand barrels/day**
- **(500) thousand barrels/day**
- **(400) thousand barrels/day**
- **(300) thousand barrels/day**
- **(200) thousand barrels/day**
- **(100) thousand barrels/day**
- **0 thousand barrels/day**

**New-well oil production from new wells**
- 2017
- **1,222 Mbbl/d**
- **Dec**
- **1,222 Mbbl/d**
- **Nov**

**Natural gas production**
- 2008-2017
- **10,000 million cubic feet/day**
- **8,000 million cubic feet/day**
- **6,000 million cubic feet/day**
- **4,000 million cubic feet/day**
- **2,000 million cubic feet/day**
- **0 million cubic feet/day**

**Oil production**
- 2008-2017
- **1,800 thousand barrels/day**
- **1,500 thousand barrels/day**
- **1,200 thousand barrels/day**
- **900 thousand barrels/day**
- **600 thousand barrels/day**
- **300 thousand barrels/day**
- **0 thousand barrels/day**

**Gas production**
- 2008-2017
- **4,503 thousand cubic feet/day**
- **4,283 thousand cubic feet/day**
- **+34 barrels/day**
- **+34 barrels/day**
- **+220 thousand cubic feet/day**
- **+220 thousand cubic feet/day**

**Oil +34 barrels/day month over month**

**Gas +220 thousand cubic feet/day month over month**
Niobrara Region

Drilling Productivity Report

November 2017

drilling data through October
projected production through December

Oil production

- Oil +11
  barrels/day
  month over month

- Oil 1,095
  barrels/day

- Oil 1,084
  barrels/day

- Oil +7
  thousand barrels/day
  month over month

- Oil 4,269
  thousand cubic feet/day

- Oil 4,259
  thousand cubic feet/day

- Gas +10
  thousand cubic feet/day
  month over month

Niobrara Region

New-well oil production per rig

barrels/day

Niobrara Region

New-well gas production per rig

thousand cubic feet/day

Niobrara Region

Legacy oil production change

thousand barrels/day

Niobrara Region

Legacy gas production change

million cubic feet/day

Niobrara Region

Indicated change in oil production (Dec vs. Nov)

thousand barrels/day

Niobrara Region

Indicated change in natural gas production (Dec vs. Nov)

million cubic feet/day

Niobrara Region

Oil production

thousand barrels/day

Niobrara Region

Natural gas production

million cubic feet/day

Niobrara Region

Monthly additions from one average rig

barrels/day

Niobrara Region

Rig count

rigs

Niobrara Region

Drilling data through October

Projected production through December

November 2017
### Permian Region

#### New-well oil production per rig
- **Barrels/day**: 586
- **Month over month**: +4

#### Legacy oil production change
- **Thousand barrels/day**: 582
- **Month over month**: +1,005

#### Indicated change in oil production (Dec vs. Nov)
- **Thousand barrels/day**: +223
- **Month over month**: -165
- **Month over month**: +58

#### Oil production
- **Thousand barrels/day**: +58
- **Month over month**: +58

#### New-well gas production per rig
- **Thousand cubic feet/day**: 4,800

#### Legacy gas production change
- **Million cubic feet/day**: +399

#### Indicated change in natural gas production (Dec vs. Nov)
- **Million cubic feet/day**: +399
- **Month over month**: -229
- **Month over month**: +170

#### Natural gas production
- **Million cubic feet/day**: +170
- **Month over month**: +170

---

**Drilling Productivity Report**

**November 2017**

Drilling data through October

Projected production through December

---

**U.S. Energy Information Administration | Drilling Productivity Report**
The Drilling Productivity Report uses recent data on the total number of drilling rigs in operation along with estimates of drilling productivity and estimated changes in production from existing oil and natural gas wells to provide estimated changes in oil and natural gas production for seven key regions. EIA’s approach does not distinguish between oil-directed rigs and gas-directed rigs because once a well is completed it may produce both oil and gas; more than half of the wells do that.

Monthly additions from one average rig
Monthly additions from one average rig represent EIA’s estimate of an average rig’s contribution to production of oil and natural gas from new wells. The estimation of new-well production per rig uses several months of recent historical data on total production from new wells for each field divided by the region’s monthly rig count, lagged by two months. Current- and next-month values are listed on the top header. The month-over-month change is listed alongside, with +/- signs and color-coded arrows to highlight the growth or decline in oil (brown) or natural gas (blue).

New-well oil/gas production per rig
Charts present historical estimated monthly additions from one average rig coupled with the number of total drilling rigs as reported by Baker Hughes.

Legacy oil and natural gas production change
Charts present EIA’s estimates of total oil and gas production changes from all the wells other than the new wells. The trend is dominated by the well depletion rates, but other circumstances can influence the direction of the change. For example, well freeze-offs or hurricanes can cause production to significantly decline in any given month, resulting in a production increase the next month when production simply returns to normal levels.

Projected change in monthly oil/gas production
Charts present the combined effects of new-well production and changes to legacy production. Total new-well production is offset by the anticipated change in legacy production to derive the net change in production. The estimated change in production does not reflect external circumstances that can affect the actual rates, such as infrastructure constraints, bad weather, or shut-ins based on environmental or economic issues.

Oil/gas production
Charts present all oil and natural gas production from both new and legacy wells since 2007. This production is based on all wells reported to the state oil and gas agencies. Where state data are not immediately available, EIA estimates the production based on estimated changes in new-well oil/gas production and the corresponding legacy change.

Footnotes:
1. Oil production represents both crude and condensate production from all formations in the region. Production is not limited to tight formations. The regions are defined by all selected counties, which include areas outside of tight oil formations.
2. Gas production represents gross (before processing) gas production from all formations in the region. Production is not limited to shale formations. The regions are defined by all selected counties, which include areas outside of shale formations.
3. The monthly average rig count used in this report is calculated from weekly data on total oil and gas rigs reported by Baker Hughes.
4. A new well is defined as one that began producing for the first time in the previous month. Each well belongs to the new-well category for only one month. Reworked and recompleted wells are excluded from the calculation.
5. Rig count data lag production data because EIA has observed that the best predictor of the number of new wells beginning production in a given month is the count of rigs in operation two months earlier.
The data used in the preparation of this report come from the following sources. EIA is solely responsible for the analysis, calculations, and conclusions.

**Drilling Info** (http://www.drillinginfo.com) Source of production, permit, and spud data for counties associated with this report. Source of real-time rig location to estimate new wells spudded and completed throughout the United States.

**Baker Hughes** (http://www.bakerhughes.com) Source of rig and well counts by county, state, and basin.

**North Dakota Oil and Gas Division** (https://www.dmr.nd.gov/oilgas) Source of well production, permit, and completion data in the counties associated with this report in North Dakota.

**Railroad Commission of Texas** (http://www.rrc.state.tx.us) Source of well production, permit, and completion data in the counties associated with this report in Texas.

**Pennsylvania Department of Environmental Protection** (https://www.paoilandgasreporting.state.pa.us/publicreports/Modules/Welcome/Welcome.aspx) Source of well production, permit, and completion data in the counties associated with this report in Pennsylvania.

**West Virginia Department of Environmental Protection** (http://www.dep.wv.gov/oil-and-gas/Pages/default.aspx) Source of well production, permit, and completion data in the counties associated with this report in West Virginia.

**Colorado Oil and Gas Conservation Commission** (http://cogcc.state.co.us) Source of well production, permit, and completion data in the counties associated with this report in Colorado.

**Wyoming Oil and Conservation Commission** (http://wogcc.state.wy.us) Source of well production, permit, and completion data in the counties associated with this report in Wyoming.

**Louisiana Department of Natural Resources** (http://dnr.louisiana.gov) Source of well production, permit, and completion data in the counties associated with this report in Louisiana.

**Ohio Department of Natural Resources** (http://oilandgas.ohiodnr.gov) Source of well production, permit, and completion data in the counties associated with this report in Ohio.

**Oklahoma Corporation Commission** (http://www.occeweb.com/og/oghome.htm) Source of well production, permit, and completion data in the counties associated with this report in Oklahoma.