The seven regions analyzed in this report accounted for 92% of domestic oil production growth and all domestic natural gas production growth during 2011-14.
### Year-over-year summary

Drilling Productivity Report

#### New-well oil production per rig

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>800</td>
<td>800</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>600</td>
<td>600</td>
</tr>
<tr>
<td>Haynesville</td>
<td>400</td>
<td>400</td>
</tr>
<tr>
<td>Marcellus</td>
<td>200</td>
<td>200</td>
</tr>
<tr>
<td>Niobrara</td>
<td>100</td>
<td>100</td>
</tr>
<tr>
<td>Permian</td>
<td>50</td>
<td>50</td>
</tr>
<tr>
<td>Utica</td>
<td>20</td>
<td>20</td>
</tr>
</tbody>
</table>

#### Legacy oil production change

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>(25)</td>
<td>(25)</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>(50)</td>
<td>(50)</td>
</tr>
<tr>
<td>Haynesville</td>
<td>(100)</td>
<td>(100)</td>
</tr>
<tr>
<td>Marcellus</td>
<td>(125)</td>
<td>(125)</td>
</tr>
<tr>
<td>Niobrara</td>
<td>(150)</td>
<td>(150)</td>
</tr>
<tr>
<td>Permian</td>
<td>(25)</td>
<td>(25)</td>
</tr>
<tr>
<td>Utica</td>
<td>(10)</td>
<td>(10)</td>
</tr>
</tbody>
</table>

#### Indicated monthly change in oil production (Oct vs. Sep)

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>-10</td>
<td>-10</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>-20</td>
<td>-20</td>
</tr>
<tr>
<td>Haynesville</td>
<td>-30</td>
<td>-30</td>
</tr>
<tr>
<td>Marcellus</td>
<td>-40</td>
<td>-40</td>
</tr>
<tr>
<td>Niobrara</td>
<td>-50</td>
<td>-50</td>
</tr>
<tr>
<td>Permian</td>
<td>-60</td>
<td>-60</td>
</tr>
<tr>
<td>Utica</td>
<td>-70</td>
<td>-70</td>
</tr>
</tbody>
</table>

### New-well gas production per rig

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>2,400</td>
<td>2,400</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>2,200</td>
<td>2,200</td>
</tr>
<tr>
<td>Haynesville</td>
<td>2,000</td>
<td>2,000</td>
</tr>
<tr>
<td>Marcellus</td>
<td>1,800</td>
<td>1,800</td>
</tr>
<tr>
<td>Niobrara</td>
<td>1,600</td>
<td>1,600</td>
</tr>
<tr>
<td>Permian</td>
<td>1,400</td>
<td>1,400</td>
</tr>
<tr>
<td>Utica</td>
<td>1,200</td>
<td>1,200</td>
</tr>
</tbody>
</table>

#### Legacy gas production change

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>(150)</td>
<td>(150)</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>(125)</td>
<td>(125)</td>
</tr>
<tr>
<td>Haynesville</td>
<td>(100)</td>
<td>(100)</td>
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<tr>
<td>Marcellus</td>
<td>(75)</td>
<td>(75)</td>
</tr>
<tr>
<td>Niobrara</td>
<td>(50)</td>
<td>(50)</td>
</tr>
<tr>
<td>Permian</td>
<td>(25)</td>
<td>(25)</td>
</tr>
<tr>
<td>Utica</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

#### Indicated monthly change in gas production (Oct vs. Sep)

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>-200</td>
<td>-200</td>
</tr>
<tr>
<td>Haynesville</td>
<td>-300</td>
<td>-300</td>
</tr>
<tr>
<td>Marcellus</td>
<td>-400</td>
<td>-400</td>
</tr>
<tr>
<td>Niobrara</td>
<td>-500</td>
<td>-500</td>
</tr>
<tr>
<td>Permian</td>
<td>-600</td>
<td>-600</td>
</tr>
<tr>
<td>Utica</td>
<td>-700</td>
<td>-700</td>
</tr>
</tbody>
</table>

### Oil production

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>2,000</td>
<td>2,000</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>1,800</td>
<td>1,800</td>
</tr>
<tr>
<td>Haynesville</td>
<td>1,600</td>
<td>1,600</td>
</tr>
<tr>
<td>Marcellus</td>
<td>1,400</td>
<td>1,400</td>
</tr>
<tr>
<td>Niobrara</td>
<td>1,200</td>
<td>1,200</td>
</tr>
<tr>
<td>Permian</td>
<td>1,000</td>
<td>1,000</td>
</tr>
<tr>
<td>Utica</td>
<td>800</td>
<td>800</td>
</tr>
</tbody>
</table>

### Natural gas production

<table>
<thead>
<tr>
<th>Region</th>
<th>October-2015</th>
<th>October-2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bakken</td>
<td>18,000</td>
<td>18,000</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>16,000</td>
<td>16,000</td>
</tr>
<tr>
<td>Haynesville</td>
<td>14,000</td>
<td>14,000</td>
</tr>
<tr>
<td>Marcellus</td>
<td>12,000</td>
<td>12,000</td>
</tr>
<tr>
<td>Niobrara</td>
<td>10,000</td>
<td>10,000</td>
</tr>
<tr>
<td>Permian</td>
<td>8,000</td>
<td>8,000</td>
</tr>
<tr>
<td>Utica</td>
<td>6,000</td>
<td>6,000</td>
</tr>
</tbody>
</table>
**Bakken Region**

**Drilling Productivity Report**

**September 2016**

- **Oil**
  - New-well oil production per rig (barrels/day)
  - Legacy oil production change (thousand barrels/day)
  - Indicated change in oil production (Oct vs. Sep) (thousand barrels/day)
  - Oil production (thousand barrels/day)
  - Oil production -28 thousand barrels/day month over month

- **Gas**
  - New-well gas production per rig (thousand cubic feet/day)
  - Legacy gas production change (million cubic feet/day)
  - Indicated change in natural gas production (Oct vs. Sep) (million cubic feet/day)
  - Gas production (million cubic feet/day)
  - Gas production -25 million cubic feet/day month over month

- **Monthly additions from one average rig**
  - October 896 barrels/day
  - September 875 barrels/day

- **Projected production through October**
  - October 1,228 thousand cubic feet/day
  - September 1,189 thousand cubic feet/day

- **Drilling data through August**
  - September 2016

- **Additions from one average rig**
  - October 21 barrels/day month over month
  - September 39 barrels/day month over month

- **Average rig count**
  - October 120
  - September 110

- **Bar charts and line graphs**
  - Oil and gas production trends for Bakken Region from 2007 to 2016
  - New-well and legacy production changes
  - Indicated changes in production

- **U.S. Energy Information Administration | Drilling Productivity Report**
Haynesville Region
Drilling Productivity Report

**Oil**

- New-well oil production per rig (barrels/day)
- Legacy oil production change (thousand barrels/day)
- Indicated change in oil production (Oct vs. Sep)
- Oil production (thousand barrels/day)

**Gas**

- New-well gas production per rig (thousand cubic feet/day)
- Legacy gas production change (million cubic feet/day)
- Indicated change in natural gas production (Oct vs. Sep)
- Natural gas production (million cubic feet/day)

*U.S. Energy Information Administration | Drilling Productivity Report*
Permian Region
Drilling Productivity Report

Oil production

Permian Region

New-well oil production per rig

Rig count

barrels/day

0

100

200

300

400

500

600

2007
2008
2009
2010
2011
2012
2013
2014
2015
2016

Permian Region

Legacy oil production change

thousand barrels/day

0

(10)

(20)

(30)

(40)

(50)

(60)

(70)

(80)

(90)

2007
2008
2009
2010
2011
2012
2013
2014
2015
2016

Permian Region

Indicated change in oil production (Oct vs. Sep)

thousand barrels/day

0

25

50

75

100

125

+102

-80

+22

Sep 1,977 Mbd/d

Production from new wells

Legacy production change

Net change

Oct 1,999 Mbd/d

Permian Region

Natural gas production

million cubic feet/day

0

2,000

4,000

6,000

8,000

10,000

12,000

2007
2008
2009
2010
2011
2012
2013
2014
2015
2016

Permian Region

Oil +22 barrels/day month over month

Natural gas production

Permian Region

Gas +35 million cubic feet/day month over month

September 2016
drilling data through August
projected production through October

Oil +4 barrels/day month over month

Gas +7 thousand cubic feet/day month over month

Monthly additions from one average rig

Oil production

Permian Region

Permian Region

Permian Region

Permian Region

Permian Region

Permian Region

Permian Region

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 Permian Region

Drilling Productivity Report
### Utica Region

#### New-well oil production per rig

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Barrels/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

#### Legacy oil production change

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thousand barrels/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

#### Indicated change in oil production (Oct vs. Sep)

<table>
<thead>
<tr>
<th>Month</th>
<th>Production from new wells</th>
<th>Legacy production change</th>
<th>Net change</th>
<th>Oil production</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sep 69</td>
<td>1,000</td>
<td>200</td>
<td>-5</td>
<td>0</td>
</tr>
<tr>
<td>Oct 69</td>
<td>1,200</td>
<td>100</td>
<td>+5</td>
<td>1,300</td>
</tr>
</tbody>
</table>

#### Oil production

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thousand barrels/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

#### Natural gas production

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Million cubic feet/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

#### Indicated change in natural gas production (Oct vs. Sep)

<table>
<thead>
<tr>
<th>Month</th>
<th>Production from new wells</th>
<th>Legacy production change</th>
<th>Net change</th>
<th>Natural gas production</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sep 3,602</td>
<td>1,000</td>
<td>200</td>
<td>-5</td>
<td>1,050</td>
</tr>
<tr>
<td>Oct 3,604</td>
<td>1,200</td>
<td>100</td>
<td>+5</td>
<td>1,300</td>
</tr>
</tbody>
</table>

#### Legacy gas production change

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
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<th>October</th>
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</tr>
</thead>
<tbody>
<tr>
<td>Million cubic feet/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

#### New-well gas production per rig

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
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<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thousand cubic feet/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

#### Indicated change in gas production (Oct vs. Sep)

<table>
<thead>
<tr>
<th>Month</th>
<th>Production from new wells</th>
<th>Legacy production change</th>
<th>Net change</th>
<th>Gas production</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sep 3,602</td>
<td>1,000</td>
<td>200</td>
<td>-5</td>
<td>1,050</td>
</tr>
<tr>
<td>Oct 3,604</td>
<td>1,200</td>
<td>100</td>
<td>+5</td>
<td>1,300</td>
</tr>
</tbody>
</table>

#### Gas production

<table>
<thead>
<tr>
<th>Year</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Million cubic feet/day</td>
<td>0</td>
<td>100</td>
<td>200</td>
<td>300</td>
<td>400</td>
<td>500</td>
<td>600</td>
<td>700</td>
<td>800</td>
<td>900</td>
<td>1,000</td>
<td>1,100</td>
</tr>
</tbody>
</table>

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*U. S. Energy Information Administration | Drilling Productivity Report*
The Drilling Productivity Report uses recent data on the total number of drilling rigs in operation along with estimates of drilling productivity and estimated changes in production from existing oil and natural gas wells to provide estimated changes in oil and natural gas production for seven key regions. EIA’s approach does not distinguish between oil-directed rigs and gas-directed rigs because once a well is completed it may produce both oil and gas; more than half of the wells do that.

**Monthly additions from one average rig**

Monthly additions from one average rig represent EIA’s estimate of an average rig’s contribution to production of oil and natural gas from new wells. The estimation of new-well production per rig uses several months of recent historical data on total production from new wells for each field divided by the region’s monthly rig count, lagged by two months. Current- and next-month values are listed on the top header. The month-over-month change is listed alongside, with +/- signs and color-coded arrows to highlight the growth or decline in oil (brown) or natural gas (blue).

**New-well oil/gas production per rig**

Charts present historical estimated monthly additions from one average rig coupled with the number of total drilling rigs as reported by Baker Hughes.

**Legacy oil and natural gas production change**

Charts present EIA’s estimates of total oil and gas production changes from all the wells other than the new wells. The trend is dominated by the well depletion rates, but other circumstances can influence the direction of the change. For example, well freeze-offs or hurricanes can cause production to significantly decline in any given month, resulting in a production increase the next month when production simply returns to normal levels.

**Projected change in monthly oil/gas production**

Charts present the combined effects of new-well production and changes to legacy production. Total new-well production is offset by the anticipated change in legacy production to derive the net change in production. The estimated change in production does not reflect external circumstances that can affect the actual rates, such as infrastructure constraints, bad weather, or shut-ins based on environmental or economic issues.

**Oil/gas production**

Charts present all oil and natural gas production from both new and legacy wells since 2007. This production is based on all wells reported to the state oil and gas agencies. Where state data are not immediately available, EIA estimates the production based on estimated changes in new-well oil/gas production and the corresponding legacy change.

**Footnotes:**

1. Oil production represents both crude and condensate production from all formations in the region. Production is not limited to tight formations. The regions are defined by all selected counties, which include areas outside of tight oil formations.
2. Gas production represents gross (before processing) gas production from all formations in the region. Production is not limited to shale formations. The regions are defined by all selected counties, which include areas outside of shale formations.
3. The monthly average rig count used in this report is calculated from weekly data on total oil and gas rigs reported by Baker Hughes.
4. A new well is defined as one that began producing for the first time in the previous month. Each well belongs to the new-well category for only one month. Reworked and recompleted wells are excluded from the calculation.
5. Rig count data lag production data because EIA has observed that the best predictor of the number of new wells beginning production in a given month is the count of rigs in operation two months earlier.
The data used in the preparation of this report come from the following sources. EIA is solely responsible for the analysis, calculations, and conclusions.

**Drilling Info** (http://www.drillinginfo.com) Source of production, permit, and spud data for counties associated with this report. Source of real-time rig location to estimate new wells spudded and completed throughout the United States.

**Baker Hughes** (http://www.bakerhughes.com) Source of rig and well counts by county, state, and basin.

**North Dakota Oil and Gas Division** (https://www.dmr.nd.gov/oilgas) Source of well production, permit, and completion data in the counties associated with this report in North Dakota

**Railroad Commission of Texas** (http://www.rrc.state.tx.us) Source of well production, permit, and completion data in the counties associated with this report in Texas

**Pennsylvania Department of Environmental Protection** (https://www.paoilandgasreporting.state.pa.us/publicreports/Modules/Welcome/Welcome.aspx) Source of well production, permit, and completion data in the counties associated with this report in Pennsylvania

**West Virginia Department of Environmental Protection** (http://www.dep.wv.gov/oil-and-gas/Pages/default.aspx) Source of well production, permit, and completion data in the counties associated with this report in West Virginia

**Colorado Oil and Gas Conservation Commission** (http://cogcc.state.co.us) Source of well production, permit, and completion data in the counties associated with this report in Colorado

**Wyoming Oil and Conservation Commission** (http://wogcc.state.wy.us) Source of well production, permit, and completion data in the counties associated with this report in Wyoming

**Louisiana Department of Natural Resources** (http://dnr.louisiana.gov) Source of well production, permit, and completion data in the counties associated with this report in Louisiana

**Ohio Department of Natural Resources** (http://oilandgas.ohiodnr.gov) Source of well production, permit, and completion data in the counties associated with this report in Ohio