U. S. Energy Information Administration  |  Drilling Productivity Report

### Eagle Ford Region

#### Monthly additions from one average rig

- **Oil**
  - February: 812 barrels/day
  - March: 804 barrels/day

- **Gas**
  - February: 2,749 thousand cubic feet/day
  - March: 2,775 thousand cubic feet/day

#### Eagle Ford Region

- **New-well oil production per rig**
  - barrels/day
  - Graph showing data from 2007 to 2016

- **New-well gas production per rig**
  - thousand cubic feet/day
  - Graph showing data from 2007 to 2016

- **Legacy oil production change**
  - thousand barrels/day
  - Graph showing data from 2007 to 2016

- **Legacy gas production change**
  - million cubic feet/day
  - Graph showing data from 2007 to 2016

- **Indicated change in oil production (Mar vs. Feb)**
  - thousand barrels/day
  - Feb: 1,272 Mbb/d
  - Mar: 1,222 Mbb/d

- **Indicated change in natural gas production (Mar vs. Feb)**
  - million cubic feet/day
  - Feb: 6,602 MMcf/d
  - Mar: 6,444 MMcf/d

### Drilling Productivity Report

- **Drilling data through January**
- **Projected production through March**

- **Oil**
  - +8 barrels/month over month
  - +8 thousand barrels/day

- **Gas**
  - +26 thousand cubic feet/month over month

- **Eagle Ford Region**
  - Natural gas production
  - million cubic feet/day
  - Graph showing data from 2007 to 2016

- **New-well gas production per rig**
  - thousand cubic feet/day
  - per rig

- **Oil production**
  - thousand barrels/day
  - Graph showing data from 2007 to 2016

- **New-well oil production per rig**
  - barrels/day
  - Graph showing data from 2007 to 2016

- **Rig count**
  - rigs
  - Graph showing data from 2007 to 2016

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February 2016