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### United States

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### New England (ISO-NE)

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### New York (NYISO)

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### Mid-Atlantic (PJM)

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### Southeast (SERC)

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### Florida (FRCC)

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### Notes:
- The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.
- Data reflect generation supplied by power plants with a combined capacity of at least 1 megawatt operated by electric utilities and independent power producers.
- (a) Solar generation from large-scale power plants with more than 1 megawatt of capacity. Includes generation from small-scale solar photovoltaic systems.
- (b) Residual fuel oil, distillate fuel oil, petroleum coke, and other petroleum liquids.
- (c) Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, nonrenewable waste, and miscellaneous technologies.
- (d) Wind, large-scale solar, biomass, and geothermal.
- (e) Pumped storage hydropower, petroleum, other gases, batteries, and other nonrenewable fuels. See notes (b) and (c).
- (f) Regional generation from generating units operated by electric power sector, plus energy receipts from minus energy deliveries to U.S. balancing authorities outside region.
- Historical data: Latest data available from U.S. Energy Information Administration databases supporting the following reports: Electric Power Monthly, DOE/EIA-0226; Projections: EIA Regional Short-Term Energy Model.
<table>
<thead>
<tr>
<th>Midwest (MISO)</th>
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<th>2019</th>
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Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

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(a) Large-scale solar generation from power plants with more than 1 megawatt of capacity. Excludes generation from small-scale solar photovoltaic systems.

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(d) Wind, large-scale solar, biomass, and geothermal

(e) Pumped storage hydroelectric, petroleum, other gases, batteries, and other nonrenewable fuels. See notes (b) and (c).

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