### Electricity Supply (billion kilowatthours)

<table>
<thead>
<tr>
<th>Year</th>
<th>Q1</th>
<th>Q2</th>
<th>Q3</th>
<th>Q4</th>
<th>Year</th>
<th>Q1</th>
<th>Q2</th>
<th>Q3</th>
<th>Q4</th>
</tr>
</thead>
<tbody>
<tr>
<td>2021</td>
<td>1,167</td>
<td>1,165</td>
<td>1,155</td>
<td>1,145</td>
<td>2022</td>
<td>1,176</td>
<td>1,166</td>
<td>1,156</td>
<td>1,146</td>
</tr>
<tr>
<td>2023</td>
<td>1,186</td>
<td>1,176</td>
<td>1,166</td>
<td>1,156</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Electricity Consumption (billion kilowatthours unless noted)

- Retail Sales
- Residential Sector
- Commercial Sector
- Industrial Sector
- Transportation Sector
- Direct Use
- Total Consumption

### End-of-period Fuel Inventories Held by Electric Power Sector

- Coal (mmt)
- Residual Fuel (mmb)
- Distillate Fuel (mmb)

### Prices

- Power Generation Fuel Costs (dollars per million Btu)
- Natural Gas
- Residual Fuel Oil
- Distillate Fuel Oil

### Wholesale Electricity Prices (dollars per megawatthour)

- ERCOT North hub
- CAISO SP15 zone
- ISO-NE Internal hub
- NYISO Hudson Valley zone
- PJM Western hub
- Midcontinent ISO Illinois hub
- SPP ISO South hub
- SERC index, into Southern
- FERC index, Florida Reliability
- Northwest index, Mid-Columbia
- Southwest index, Palo Verde

### Notes:

- EIA completed modeling and analysis for this report on January 6, 2022.
- The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.
- kWh = kilowatthours.
- Btu = British thermal units.
- Prices are not adjusted for inflation.
- Generation supplied by power plants with capacity of at least 1 megawatt operated by electric utilities and independent power producers.
- Generation supplied by power plants with capacity of at least 1 megawatt operated by businesses in the commercial and industrial sectors, primarily for onsite use.
- Transmission and distribution losses, data collection time-frame differences, and estimation error.
- Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or colocated facilities for which revenue information is not available. See Table 7.6 of the EIA Monthly Energy Review.

### Historical data sources:

1. Electricity supply, consumption, fuel costs, and retail electricity prices: Latest data available from U.S. Energy Information Administration databases
2. Wholesale electricity prices (except for PJM RTO price): S&P Global Market Intelligence, SNL Energy Data
3. PJM ISO Western Hub wholesale electricity prices: PJM Data Miner website

Minor discrepancies with published historical data are due to independent rounding.

### Forecasts:

EIA Short-Term Integrated Forecasting System.