

**Table 10b. Crude Oil and Natural Gas Production from Shale and Tight Formations**

U.S. Energy Information Administration | Short-Term Energy Outlook

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Total U.S. tight oil production (million barrels per day) (a)</b>	<b>8.63</b>	<b>8.84</b>	<b>8.83</b>	<b>8.89</b>	-	-	-	-	-	-	-	-	<b>8.80</b>	-	-
Austin Chalk formation	0.12	0.13	0.12	0.12	-	-	-	-	-	-	-	-	0.12	-	-
Bakken formation	1.21	1.23	1.21	1.22	-	-	-	-	-	-	-	-	1.22	-	-
Eagle Ford formation	0.93	1.00	0.98	0.98	-	-	-	-	-	-	-	-	0.97	-	-
Mississippian formation	0.13	0.12	0.11	0.11	-	-	-	-	-	-	-	-	0.12	-	-
Niobrara Codell formation	0.46	0.45	0.44	0.44	-	-	-	-	-	-	-	-	0.45	-	-
Permian formations	5.39	5.49	5.56	5.61	-	-	-	-	-	-	-	-	5.51	-	-
Woodford formation	0.08	0.08	0.08	0.08	-	-	-	-	-	-	-	-	0.08	-	-
Other U.S. formations	0.31	0.33	0.33	0.33	-	-	-	-	-	-	-	-	0.33	-	-
<b>Total U.S. shale dry natural gas production (billion cubic feet per day) (a)</b>	<b>83.4</b>	<b>81.7</b>	<b>83.7</b>	<b>84.5</b>	-	-	-	-	-	-	-	-	<b>83.3</b>	-	-
Bakken formation	2.5	2.6	2.7	2.7	-	-	-	-	-	-	-	-	2.6	-	-
Barnett formation	1.7	1.7	1.7	1.7	-	-	-	-	-	-	-	-	1.7	-	-
Eagle Ford formation	4.3	4.4	4.2	4.2	-	-	-	-	-	-	-	-	4.3	-	-
Fayetteville formation	0.8	0.8	0.8	0.8	-	-	-	-	-	-	-	-	0.8	-	-
Haynesville formation	13.7	12.2	12.3	12.7	-	-	-	-	-	-	-	-	12.7	-	-
Marcellus formation	26.6	25.6	26.6	26.6	-	-	-	-	-	-	-	-	26.3	-	-
Mississippian formation	2.4	2.3	2.3	2.3	-	-	-	-	-	-	-	-	2.3	-	-
Niobrara Codell formation	2.8	2.8	2.8	2.8	-	-	-	-	-	-	-	-	2.8	-	-
Permian formations	17.4	18.1	19.0	19.5	-	-	-	-	-	-	-	-	18.5	-	-
Utica formation	6.5	6.6	6.7	6.7	-	-	-	-	-	-	-	-	6.6	-	-
Woodford formation	2.6	2.6	2.6	2.6	-	-	-	-	-	-	-	-	2.6	-	-
Other U.S. formations	2.2	2.1	2.2	2.1	-	-	-	-	-	-	-	-	2.2	-	-

(a) These production estimates are based on geologic formations, not geographic regions

**Notes:**

EIA completed modeling and analysis for this report on January 9, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Latest data available from Enverus state administrative data.