### Table 1. Total Energy Supply and Disposition Summary (quadrillion Btu, unless otherwise noted)

<table>
<thead>
<tr>
<th>Year</th>
<th>Production</th>
<th>Imports</th>
<th>Exports</th>
<th>Consumption</th>
<th>Prices (2005 dollars per unit)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td></td>
<td></td>
<td></td>
<td>Petroleum (dollars per barrel)</td>
</tr>
<tr>
<td></td>
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<td></td>
<td></td>
<td></td>
<td>Low Sulfur Light Price 13/</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Imported Crude Oil Price 13/</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Natural Gas (dollars per million Btu)</td>
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<tr>
<td></td>
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<td></td>
<td></td>
<td></td>
<td>Wellhead Price 14/</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Natural Gas (dollars per thousand cubic feet)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Coal (dollars per ton)</td>
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<td></td>
<td></td>
<td>Coal (dollars per million Btu)</td>
</tr>
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<td></td>
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<td></td>
<td></td>
<td></td>
<td>Average Delivered Price 16/</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Average Electricity (cents per kilowatthour)</td>
</tr>
</tbody>
</table>

**Production**
- Crude Oil and Lease Condensate (11.58 to 13.08)
- Natural Gas Plant Liquids (2.46 to 2.47)
- Dry Natural Gas (19.32 to 21.77)
- Coal 1/ (22.85 to 22.12)
- Nuclear Power (8.22 to 7.14)
- Hydropower (2.71 to 1.12)
- Biomass 2/ (2.81 to 0.92)
- Other Renewable Energy 3/ (0.74 to 0.92)
- Other 4/ (0.29 to 0.92)

**Imports**
- Crude Oil 5/ (22.02 to 22.12)
- Liquid Fuels and Other Petroleum 6/ (6.11 to 7.14)
- Natural Gas (4.36 to 5.64)
- Other Imports 7/ (0.82 to 0.92)

**Exports**
- Petroleum 8/ (2.07 to 2.76)
- Coal 1/ (1.25 to 1.12)
- Other 12/ (0.04 to 0.11)

**Consumption**
- Liquid Fuels and Other Petroleum 10/ (40.79 to 44.60)
- Natural Gas (23.05 to 24.65)
- Coal 1/ (2.53 to 3.20)
- Other Renewable Energy 3/ (0.74 to 0.71)
- Other 12/ (0.04 to 0.11)

**Discrepancy 9/**
- (-0.58 to -0.20)

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Table 1. Total Energy Supply and Disposition Summary

<table>
<thead>
<tr>
<th>Year</th>
<th>Production</th>
<th>Imports</th>
<th>Exports</th>
<th>Discrepancy</th>
<th>Consumption</th>
<th>Prices (2005 dollars per unit)</th>
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</thead>
<tbody>
<tr>
<td>2017</td>
<td>12.86</td>
<td>24.15</td>
<td>2.85</td>
<td>-0.06</td>
<td>47.28</td>
<td>33.90 33.99 34.05 34.10 34.26</td>
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<td>2018</td>
<td>12.79</td>
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<tr>
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<td>25.19</td>
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<td>34.10 34.26 34.42 34.57 34.72</td>
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<td>2.92</td>
<td>-0.09</td>
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<td>35.42 35.93 36.46 37.56 38.05</td>
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<td>25.66</td>
<td>3.01</td>
<td>-0.12</td>
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<td>12.23</td>
<td>25.87</td>
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<td>-0.02</td>
<td>51.40</td>
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<td>12.10</td>
<td>26.08</td>
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<td>0.04</td>
<td>52.54</td>
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<tr>
<td>2025</td>
<td>12.03</td>
<td>26.30</td>
<td>3.05</td>
<td>0.04</td>
<td>53.54</td>
<td>35.93 36.46 37.56 38.05 38.55</td>
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<td>2026</td>
<td>11.85</td>
<td>26.50</td>
<td>3.07</td>
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<td>2027</td>
<td>11.71</td>
<td>26.70</td>
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<tr>
<td>2029</td>
<td>11.42</td>
<td>27.11</td>
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<td>57.54</td>
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<tr>
<td>2030</td>
<td>11.28</td>
<td>27.31</td>
<td>3.15</td>
<td>0.04</td>
<td>58.54</td>
<td>35.93 36.46 37.56 38.05 38.55</td>
</tr>
</tbody>
</table>

### Production

- **Crude Oil and Lease Condensate**: 12.86
- **Natural Gas Plant Liquids**: 2.46
- **Dry Natural Gas**: 20.27
- **Coal 1/**: 24.67
- **Nuclear Power**: 8.49
- **Hydropower**: 3.07
- **Biomass 2/**: 4.09
- **Other Renewable Energy 3/**: 1.03

### Imports

- **Crude Oil 5/**: 24.15
- **Liquid Fuels and Other Petroleum 6/**: 8.97
- **Natural Gas**: 7.78
- **Other Imports 7/**: 1.03

### Exports

- **Petroleum 8/**: 2.85
- **Natural Gas**: 0.77
- **Coal**: 0.86
- **Total**: 4.49

### Discrepancy 9/

- **Low Sulfur Light Price 13/**: 8.49
- **Hydropower**: 3.07
- **Biomass 11/**: 3.31
- **Discrepancy 9/**: -0.06

### Consumption

- **Liquid Fuels and Other Petroleum 10/**: 47.28
- **Natural Gas**: 27.43
- **Coal**: 24.80
- **Nuclear Power**: 8.49
- **Total**: 41.93

### Prices 2005 dollars per unit

- **Low Sulfur Light Price 13/**: 33.90
- **Price at Henry Hub**: 4.61
- **Wholesale Price 14/**: 4.07
- **Natural Gas (dollars per thousand cubic feet)**: 4.20
- **Coal (dollars per ton)**: 20.86
- **Miner's Price 15/**: 1.03
- **Average Delivered Price 16/**: 1.56
- **Average Electricity (cents per kilowatthour)**: 7.4

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Table 1. Total Energy Supply and Disposition Summary
(quadrillion Btu, unless otherwise noted)

1/ Includes waste coal.
2/ Includes grid-connected electricity from wood and wood waste, biomass such as corn used for liquid fuels production, and non-electric energy from wood. Refer to Table 17 for details.
3/ Includes grid-connected electricity from landfill gas; municipal solid waste; wind; photovoltaic and solar thermal sources; and non-electric energy from renewable sources, such as active and passive solar systems. Excludes electricity imports using renewable sources and nonmarketed renewable energy. See Table 17 for selected nonmarketed residential and commercial renewable energy.
4/ Includes liquid hydrogen, methanol, and some domestic inputs to refineries.
5/ Includes imports of crude oil for the Strategic Petroleum Reserve.
6/ Includes imports of finished petroleum products, unfinished oils, alcohols, ethers, blending components, and renewable fuels such as ethanol.
7/ Includes coal, coal coke (net), and electricity (net).
8/ Includes crude oil and petroleum products.
9/ Balancing item. Includes unaccounted for supply, losses, gains, and net storage withdrawals.
10/ Includes petroleum-derived fuels and non-petroleum-derived fuels, such as ethanol and biodiesel. Petroleum coke, which is a solid, is included. Also included are natural gas plant liquids, crude oil consumed as a fuel, and liquid hydrogen. Refer to Table 17 for detailed renewable liquid fuels consumption.
11/ Includes grid-connected electricity from wood and wood waste, non-electric energy from wood, and biofuels heat and coproducts used in the production of liquid fuels, but excludes the energy content of the liquid fuels.
12/ Includes net electricity imports and natural gas losses.
13/ Weighted average price delivered to U.S. refiners.
14/ Represents lower 48 onshore and offshore supplies.
15/ Includes reported prices for both open market and captive mines.
16/ Prices weighted by consumption; weighted average excludes residential and commercial prices, and export free-alongside-ship (f.a.s.) prices.
Btu = British thermal unit.
N/A = Not applicable.
Note: Totals may not equal sum of components due to independent rounding. Data for 2004 and 2005 are model results and may differ slightly from official EIA data reports.