

**Table 13. Activities of underground natural gas storage operators, by state, November 2024**

volumes in million cubic feet

State	Field count	Total storage capacity	Working gas storage capacity	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity	
				Base gas	Working gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	2	43,600	33,150	10,450	25,863	36,313	3,277	14.5	3,127	1,090
Alaska <sup>a</sup>	5	83,592	67,915	14,197	30,196	44,392	-2,396	-7.4	199	2,241
Arkansas	2	21,972	8,894	13,078	5,493	18,571	282	5.4	35	784
California	14	604,048	323,068	281,003	266,574	547,577	17,268	6.9	7,828	8,315
Colorado	10	141,407	72,959	60,982	59,879	120,862	-1,346	-2.2	3,723	3,993
Illinois	28	1,019,823	303,813	717,470	260,200	977,670	3,681	1.4	16,993	16,656
Indiana	23	113,549	32,285	81,264	28,998	110,262	1,005	3.6	1,215	441
Iowa	4	288,210	90,313	197,881	79,321	277,203	215	0.3	9,591	5,432
Kansas	16	282,986	122,982	163,793	106,187	269,980	3,417	3.3	7,245	9,661
Kentucky	22	222,230	108,131	111,826	90,401	202,227	-3,350	-3.6	2,040	7,141
Louisiana	19	742,784	443,328	297,881	358,887	656,768	24,142	7.2	37,791	26,166
Maryland	1	64,000	18,300	45,677	17,383	63,060	554	3.3	1,266	1,293
Michigan	44	1,076,066	688,390	386,411	634,484	1,020,895	20,058	3.3	13,562	33,198
Minnesota	1	7,000	2,000	4,848	2,147	6,995	15	0.7	86	0
Mississippi	11	329,732	200,932	120,401	132,562	252,963	8,623	7.0	14,966	9,415
Missouri	1	13,845	3,656	10,189	2,916	13,105	-7	-0.2	329	18
Montana	4	376,225	197,477	182,520	40,051	222,571	9,046	29.2	205	3,878
Nebraska	1	34,850	12,653	22,197	12,122	34,319	876	7.8	207	365
New Mexico	2	89,100	59,738	29,362	47,225	76,587	8,804	22.9	67	2,941
New York	26	242,791	125,198	116,871	102,047	218,918	2,719	2.7	2,846	4,196
Ohio	24	575,109	240,594	334,453	191,967	526,419	12,015	6.7	6,178	12,197
Oklahoma	12	374,655	203,921	169,387	174,647	344,033	9,094	5.5	7,962	7,042
Oregon	8	36,459	21,550	14,909	20,854	35,763	1,060	5.4	141	370
Pennsylvania	49	763,296	426,326	336,779	364,799	701,578	-431	-0.1	17,478	34,280
Tennessee	2	2,400	1,800	878	1,575	2,452	179	12.8	0	7
Texas	38	878,589	563,510	314,481	489,024	803,504	24,384	5.2	54,189	37,913
Utah	3	132,309	62,792	69,507	55,187	124,694	4,442	8.8	3,150	1,272
Virginia	2	8,960	4,930	4,030	4,710	8,740	527	12.6	465	184
Washington	1	46,900	24,600	22,300	21,500	43,800	983	4.8	1,566	1,943
West Virginia	31	533,175	265,409	267,974	219,311	487,285	9,020	4.3	5,105	13,295
Wyoming	8	167,995	74,297	82,354	72,930	155,283	19,036	35.3	3,825	1,219
<b>Regions</b>										
East region	133	2,187,330	1,080,756	1,105,784	900,216	2,006,001	24,403	2.8	33,338	65,446
South central region	100	2,674,318	1,576,718	1,089,470	1,292,663	2,382,133	73,218	6.0	125,316	92,070
Midwest region	125	2,743,123	1,230,388	1,510,767	1,100,042	2,610,809	21,796	2.0	43,815	62,894
Mountain region	28	941,886	479,916	446,922	287,393	734,316	40,859	16.6	11,177	13,668
Pacific region	23	687,407	369,218	318,212	308,928	627,140	19,312	6.7	9,535	10,628
<b>Total lower 48 states</b>	<b>409</b>	<b>9,234,065</b>	<b>4,736,996</b>	<b>4,471,156</b>	<b>3,889,242</b>	<b>8,360,398</b>	<b>179,588</b>	<b>4.8</b>	<b>223,181</b>	<b>244,706</b>
<b>U.S. total</b>	<b>414</b>	<b>9,317,657</b>	<b>4,804,911</b>	<b>4,485,353</b>	<b>3,919,437</b>	<b>8,404,790</b>	<b>177,193</b>	<b>4.7</b>	<b>223,380</b>	<b>246,947</b>

<sup>a</sup> Alaska data are not included in the regions' totals or the lower 48 states total.**Source:** U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Existing fields include both active and inactive fields. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Total gas capacity may not equal the sum of base gas and working gas capacity, owing to changes in operational conditions. Totals may not equal sum of components because of independent rounding. EIA publishes weekly estimates of working gas in underground storage by geographical region. Explanatory Note 5 in Appendix A contains a list of the five regions shown in this table and the states included in each.