

**Table 11. Underground natural gas storage – storage fields other than salt caverns, 2018-2023**

volumes in billion cubic feet

Year and month	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity		
	Base gas	Working gas	Total	Volume	Percent	Injections	Withdrawals	Net withdrawals <sup>a</sup>
<b>2018 total</b>	--	--	--	--	--	<b>2,864</b>	<b>3,192</b>	<b>327</b>
<b>2019 total</b>	--	--	--	--	--	<b>3,314</b>	<b>2,838</b>	<b>-476</b>
<b>2020 total</b>	--	--	--	--	--	<b>2,875</b>	<b>2,711</b>	<b>-164</b>
<b>2021</b>								
January	4,193	2,356	6,549	23	1.0	34	682	648
February	4,191	1,683	5,874	-167	-9.0	57	732	675
March	4,190	1,560	5,750	-206	-11.7	158	282	124
April	4,183	1,708	5,891	-291	-14.6	268	119	-149
May	4,184	2,082	6,266	-337	-13.9	409	34	-376
June	4,237	2,294	6,531	-472	-17.1	341	77	-264
July	4,237	2,503	6,740	-451	-15.3	301	92	-210
August	4,237	2,705	6,943	-478	-15.0	310	112	-198
September	4,238	3,041	7,279	-429	-12.4	390	53	-336
October	4,239	3,331	7,570	-246	-6.9	351	59	-292
November	4,240	3,200	7,440	-356	-10.0	140	271	131
December	4,240	2,856	7,096	-149	-4.9	114	457	343
<b>Total</b>	--	--	--	--	--	<b>2,874</b>	<b>2,969</b>	<b>95</b>
<b>2022</b>								
January	4,239	1,996	6,235	-360	-15.3	38	898	859
February	4,238	1,412	5,650	-271	-16.1	54	641	587
March	4,236	1,227	5,463	-334	-21.4	148	337	189
April	4,242	1,373	5,615	-335	-19.6	259	110	-149
May	4,244	1,747	5,992	-334	-16.1	426	38	-388
June	4,246	2,091	6,338	-202	-8.8	394	49	-345
July	4,246	2,305	6,551	-198	-7.9	312	99	-213
August	4,247	2,523	6,769	-183	-6.8	330	111	-219
September	4,247	2,913	7,161	-128	-4.2	450	59	-392
October	4,246	3,262	7,507	-70	-2.1	402	56	-346
November	4,245	3,179	7,424	-21	-0.7	189	275	85
December	4,250	2,646	6,896	-210	-7.4	89	621	532
<b>Total</b>	--	--	--	--	--	<b>3,092</b>	<b>3,292</b>	<b>200</b>
<b>2023</b>								
January	4,249	2,181	6,431	185	9.3	78	543	465
February	4,248	1,809	6,058	397	28.1	81	454	373
March	4,248	1,584	5,832	358	29.2	107	333	226
April	4,250	1,831	6,081	458	33.4	327	79	-248
May	4,263	2,234	6,497	487	27.8	455	39	-416
June	4,262	2,569	6,830	477	22.8	386	53	-333
July	4,262	2,743	7,005	438	19.0	279	105	-174
August	4,262	2,919	7,181	397	15.7	326	150	-176
September	4,261	3,218	7,479	305	10.5	396	97	-299
October	4,261	3,484	7,745	223	6.8	336	70	-266
November	4,261	3,403	7,665	225	7.1	158	239	80
December	4,261	3,112	7,374	467	17.6	98	389	291
<b>Total</b>	--	--	--	--	--	<b>3,028</b>	<b>2,551</b>	<b>-477</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.<sup>b</sup> Total as of December 31.

-- Not applicable.

Source: U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Data for 2018 through 2022 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.